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EPRI Guidance for Passive System Reliability Analysis



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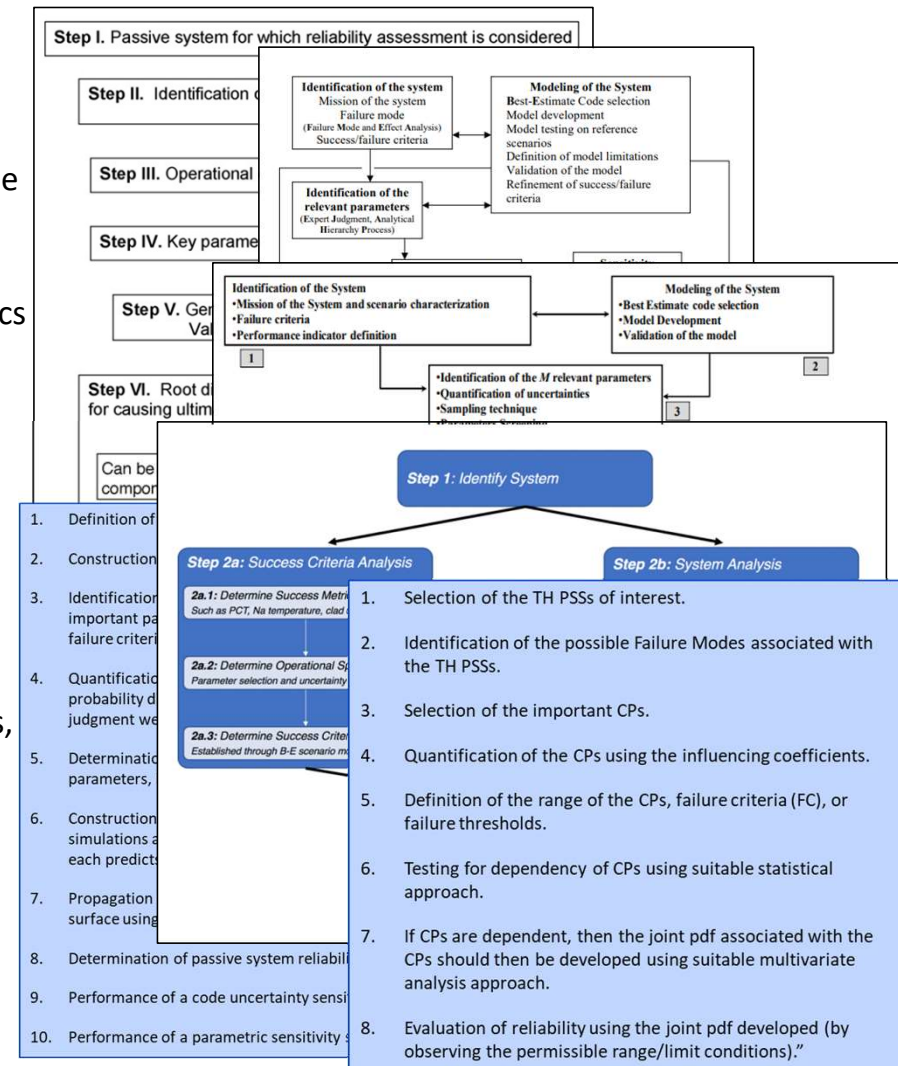
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EPRI Passive System Reliability Project

- Phase 1 - Evaluation of Passive System Reliability Approaches
 - Review literature for state-of-the-art reliability methods
 - Summarize efforts developed within the modeling and experimental community to address normal and abnormal operating conditions that can occur in passive systems
 - Investigate and consolidate regulatory and licensing landscape for recent passive safety system reliability analysis

Reliability Frameworks

- APSRA (Assessment of Passive System Reliability)
 - Critical Parameters (CPs) with failure surface via thermal-hydraulic code calculations
- APSRA+
 - Integrated dynamic reliability method for dynamic failure characteristics
- RMPS (Reliability Methods for Passive Systems) & REPAS (Reliability Evaluation of Passive Systems)
 - Identifies CPs and their probability distributions, Monte Carlo simulations with thermal-hydraulic codes
- RMPS+
 - Performance indicator (PI) directly linked to the design failure criteria, response surface sensitivity analysis
- MIT (2009)
 - Response surface relies on fewer thermal-hydraulic model calculations, uncertainty analysis of the code
- GE-Hitachi/Argonne (2015)
 - Iteratively develops plant level and system level success criteria, describes how to integrate the framework into an overall PRA
- Harbin Engineering University (2018-19)
 - CP dependency in more detail, more statistical analysis



Codes, Test Facilities, & Research Projects

▪ Thermal-Hydraulic Codes

- Most codes are used for transient and safety analyses for licensing and operation
- Codes are also used in finalizing the design of advanced reactors
- Codes have been predominantly developed and validated for LWR applications
- Computational fluid dynamics (CFD) and multiphysics simulation tools may be used to model complex flow and heat transfer phenomena but in a much smaller geometry
- Monte-Carlo (MC) sampling has been used extensively to estimate system reliability coupled with code simulations

▪ Test Facilities

- Several test facilities have been or are being used to conduct testing for validation of passive system code predictions
- Examples
 - APEX-1000
 - MASLWR
 - NIST-1/NIST-2
 - PUMA/PUMA-E
 - VISTA-ITL (SMART)
 - INKA (KERENA)
 - PANDA
 - PERSEO

▪ Other Research

- ETHARINUS (OECD/NEA)
- SYSTHER (Framatome/LUT/CEA)
- ANItA (Swedish industry/academia)
- SMR program (US DOE/GEH/GNF/Holtec)
- PASTELS (European)
- EASI-SMR (EDF)

Licensing Considerations

- NEA/CSNI survey report provides insights from several national regulators
- WENRA highlights passive system characteristics to align with European regulatory practices
- US has several designs certified that include passive systems
 - AP600/1000, ABWR, ESBWR, NuScale, APR1400
 - USNRC perspectives documented in SECY papers from 1993-1997 and NUREG-0800 Standard Review Plan
 - Currently approved designs often have active non-safety systems that reduce reliance on the passive safety systems

Insights from Phase 1

- Critical parameter (CP) identification and quantification is a key aspect of all existing frameworks
- Expert judgement is still incorporated in the absence of experimental or operational data/experience
- Uncertainty analysis and model simplification are key items to address
 - Definition of the CP statistical distributions are needed
 - Realistic thermal-hydraulic uncertainty computations can be resource intensive
- Recent literature is generally academic as opposed to actual implementation that is ready for industrial applications
 - Realism in the analysis is a key to turn it into a practical approach

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- Investigate and consolidate regulatory and licensing landscape for recent passive safety system reliability analysis
- Phase 1 Report published July 2025

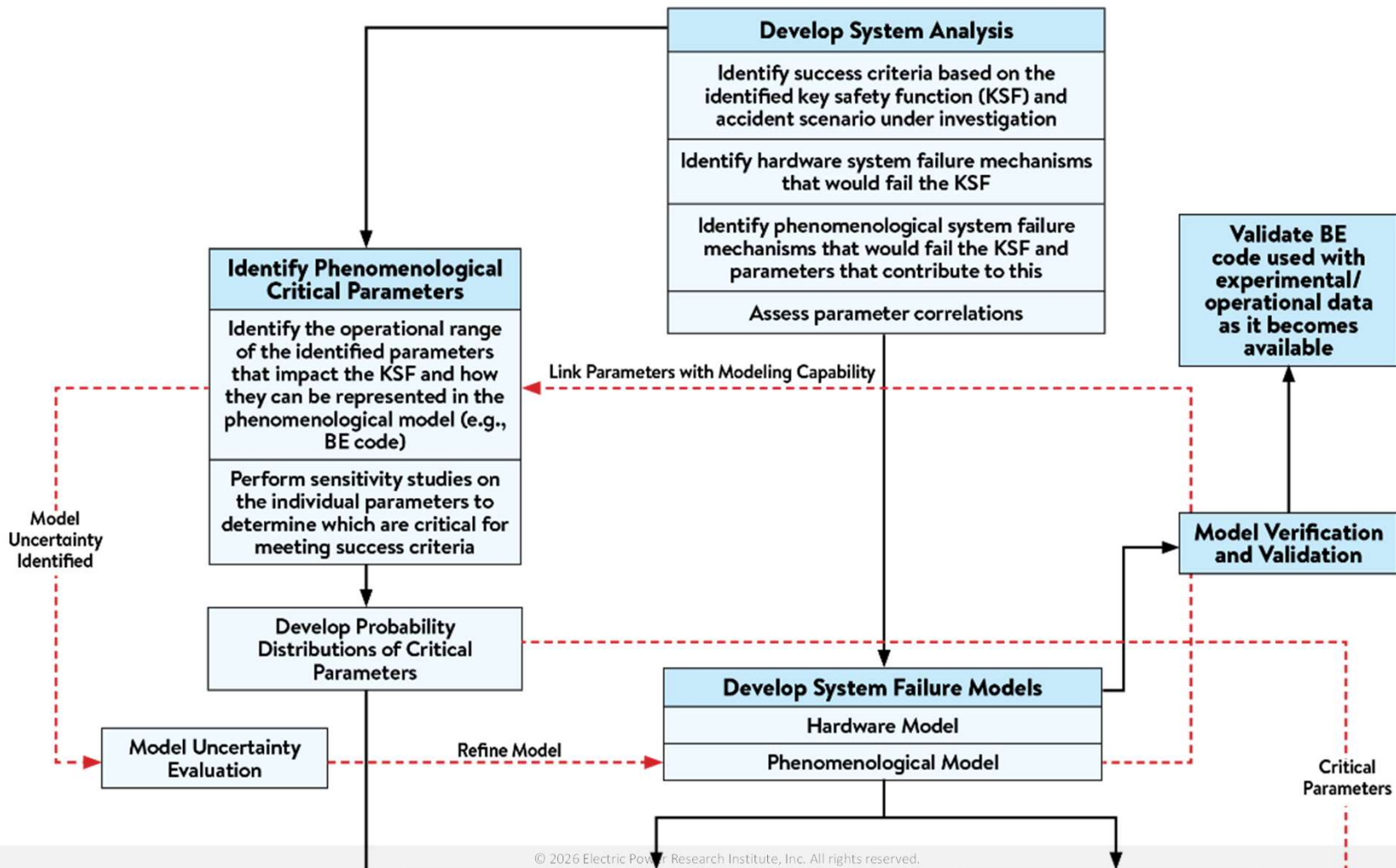


Phase 2 - Guidance for Passive System Reliability Analysis

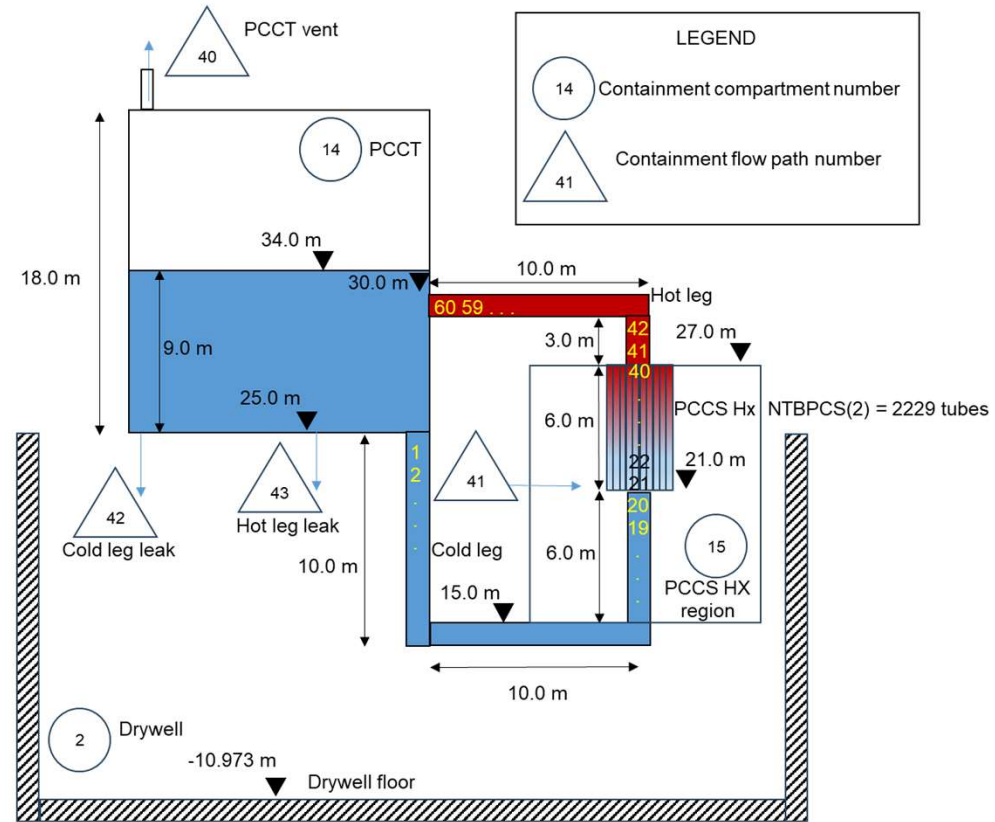
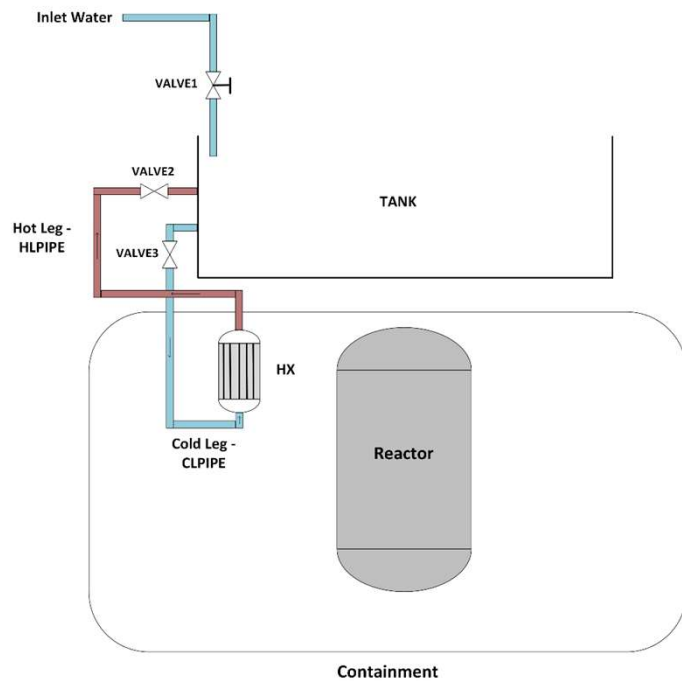
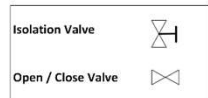
- Developed guidance for a common, consolidated, realistic approach to passive system reliability assessment for use in advanced reactor risk analysis applications
- Performed a realistic demonstration assessment of the common consolidated approach on a simplified passive system
- Engaged stakeholders to identify potential pilot plant applications of the recommended approach on a passive system for an advanced reactor design
- Phase 2 Report published November 2025



Guidance for PSS Reliability



Hypothetical PCCS for Example

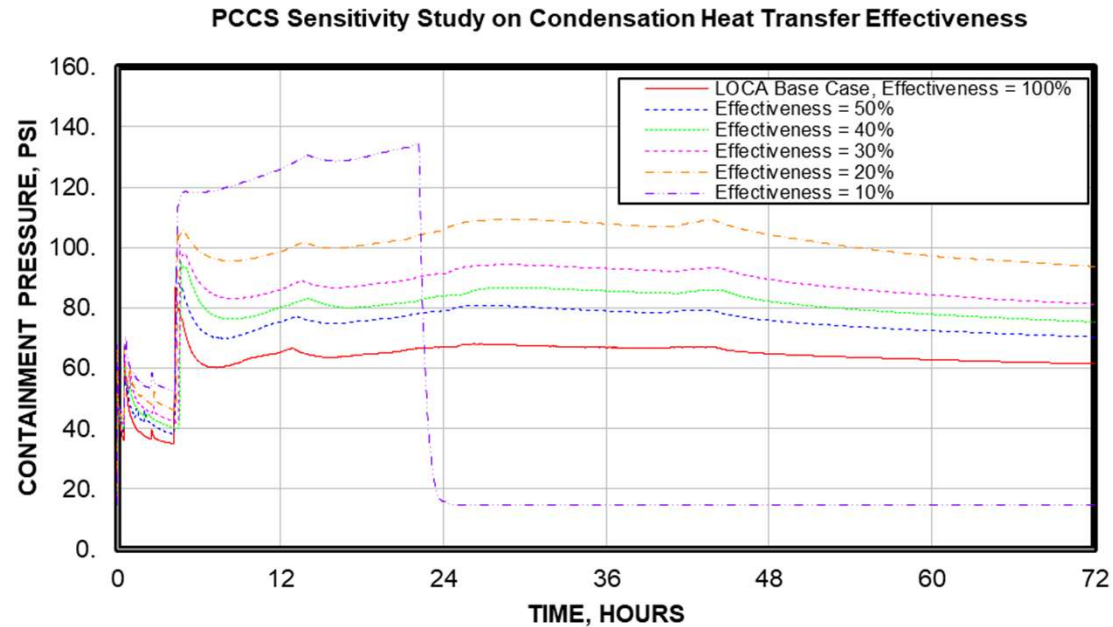


System Analysis

- Identify success criteria
- Identify hardware failure mechanisms
- Identify phenomenological failure mechanisms
 - Typically, FMEA and HAZOP processes have been used for PSS reliability studies with modifications to consider phenomenological failures
 - In addition to the FMEA-type approach, we recommended to also apply a structured methodology solely focused on phenomena
 - A Phenomenon Identification and Ranking Table (PIRT) study can be used to identify, assess, and prioritize parameters that can affect system reliability
- Identify parameter correlations

Identify Phenomenological Critical Parameters

- Parameter operational range assessment
- Sensitivity analysis on parameters



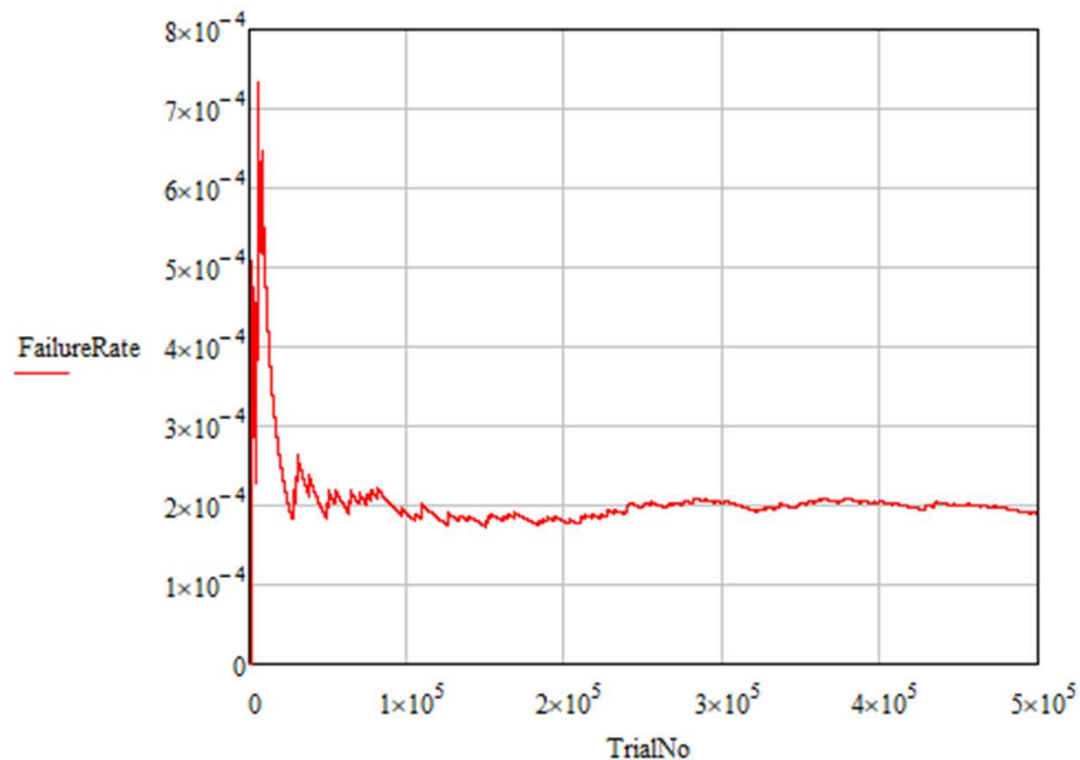
Outside surface tube condensation heat transfer coefficient sensitivity analysis –
MAAP Input Variable FHTBNDPCS

Characterize PSS Phenomenological Reliability

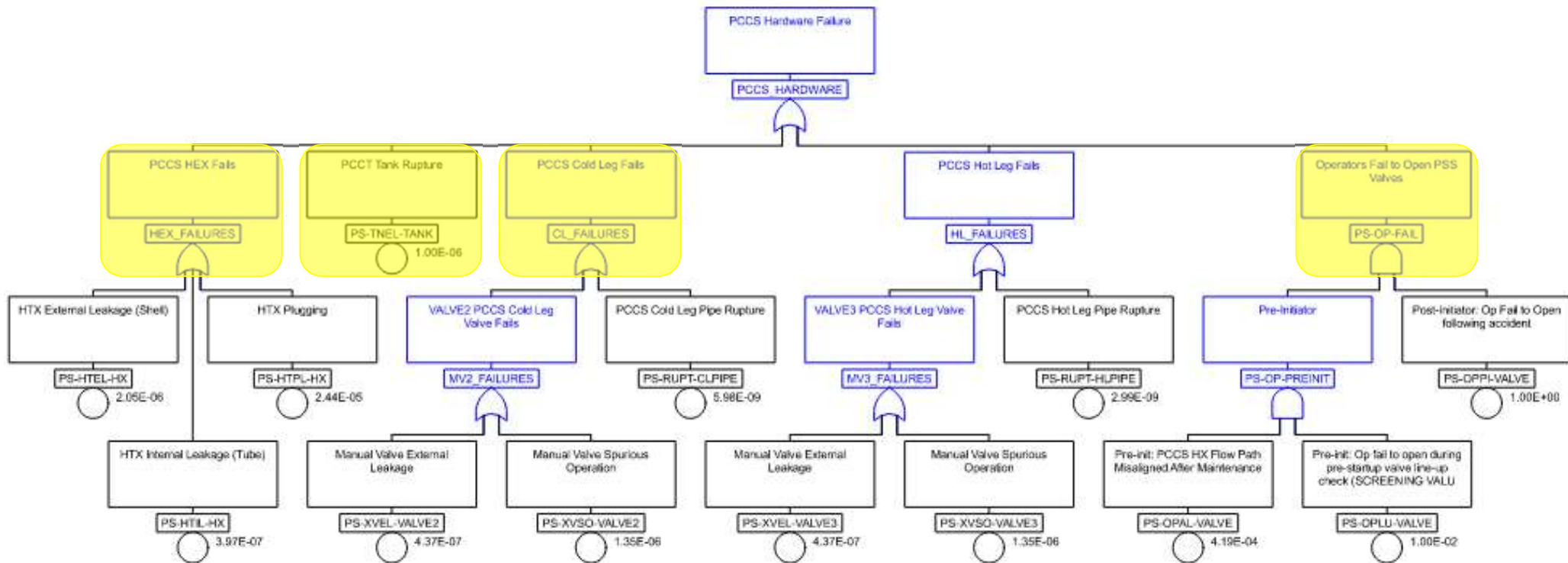
- Uncertainty analysis
 - First, develop probability distributions on critical parameters
 - Option 1: Direct parametric uncertainty propagation through best-estimate TH codes
 - Number of runs is inversely proportional to expected reliability
 - For a failure probability of 10^{-4} , need 10,000-100,000 trials
 - Option 2: Phenomenological uncertainty propagation through a response surface
 - The response surface is used as a surrogate for the BE code
 - The response surface is typically a single equation developed by performing a multivariate regression using the CPs as predictor variables
 - The resulting equation provides faster solutions than the BE code run
 - $Y = \beta_0 + \beta_1 x_1 + \beta_2 x_2 + \dots + \beta_k x_k + \epsilon$

Phenomenological Reliability Convergence

- PCCS Phenomenological Failure Rate Predicted from the Response Surface Using 500,000 Trials



PCCS Hardware Fault Tree



PSS Reliability Example

- For this pilot case study, the reliability of the PCCS is:
 - $P_{fail}(PCCS|scenario) =$
 - $P_{fail}(Hardware|scenario) + P_{fail}(Phenomenology|scenario)$
 - $P_{fail}(PCCS|scenario) = 3.6E-5 + 1.9E-4$
 - $P_{fail}(PCCS|scenario) = 2.3E-4$

Insights from Phase 2

- Overall PSS reliability is not calculated since each scenario may present different conditions that would result in a different phenomenological reliability calculation
 - Each scenario may require its own set of calculations
- The demonstration provides an example that reflects reasonably low failure rates expected from modern passive systems while avoiding very low results that would not be useful to demonstrate the process
- If a PSS supports more than one function, thermal-hydraulic calculations may be able to simultaneously produce results for all figures of merit that support the functions
- Design is iterative, and improved reliability results may be obtainable through modifications that impact the accident behavior, success criteria, or other inputs

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EPRI

The background of the slide is a dense grid of small, square portraits of diverse individuals from various ethnicities and ages. The portraits are rendered in a light blue color, creating a textured, mosaic-like effect. The grid is partially obscured by a white shape in the top left and a dark blue shape in the top right.

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