



Climate Considerations in the Era of AI

EPRI Energy & Climate Seminar

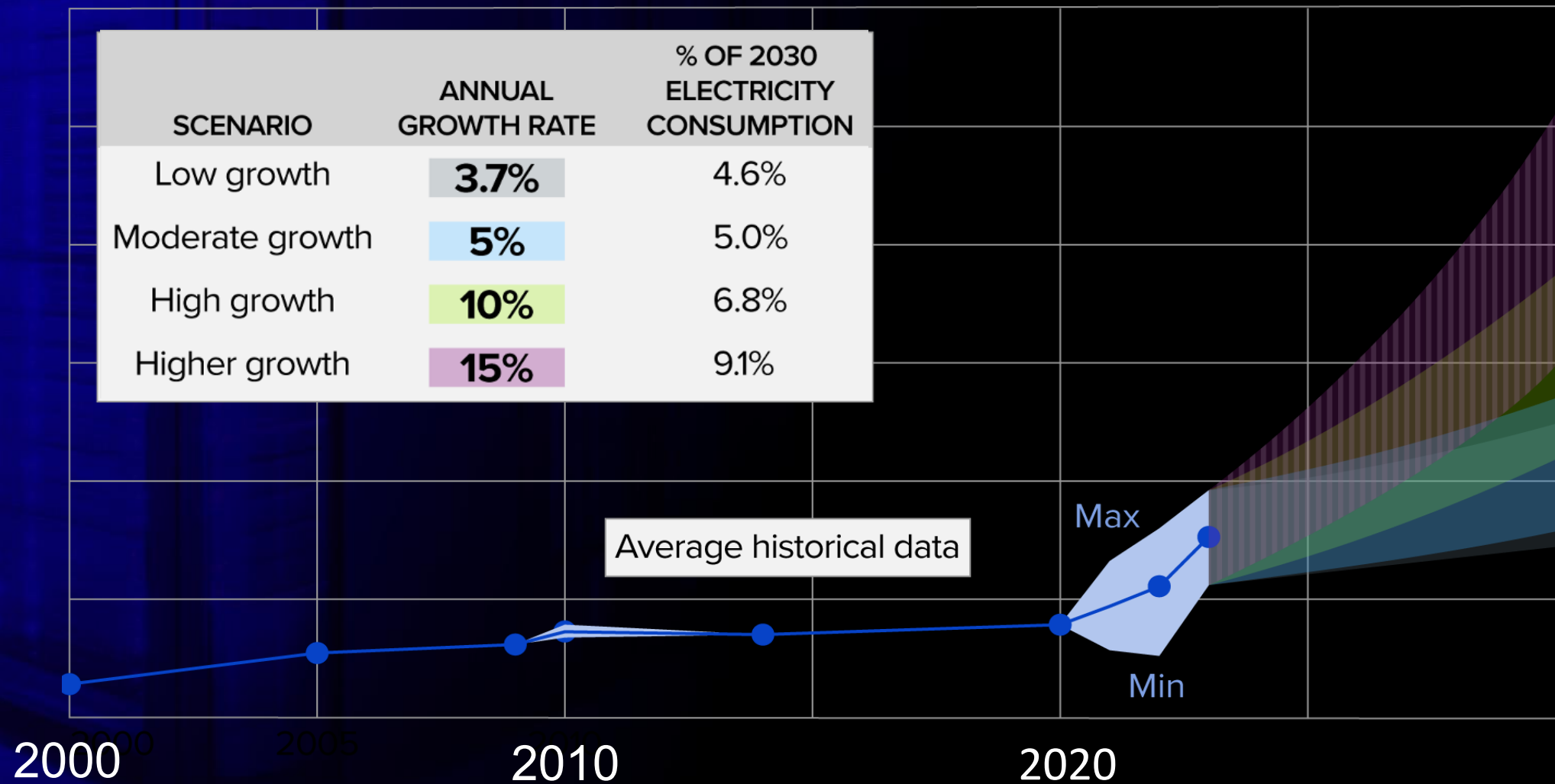


Morgan M. Scott

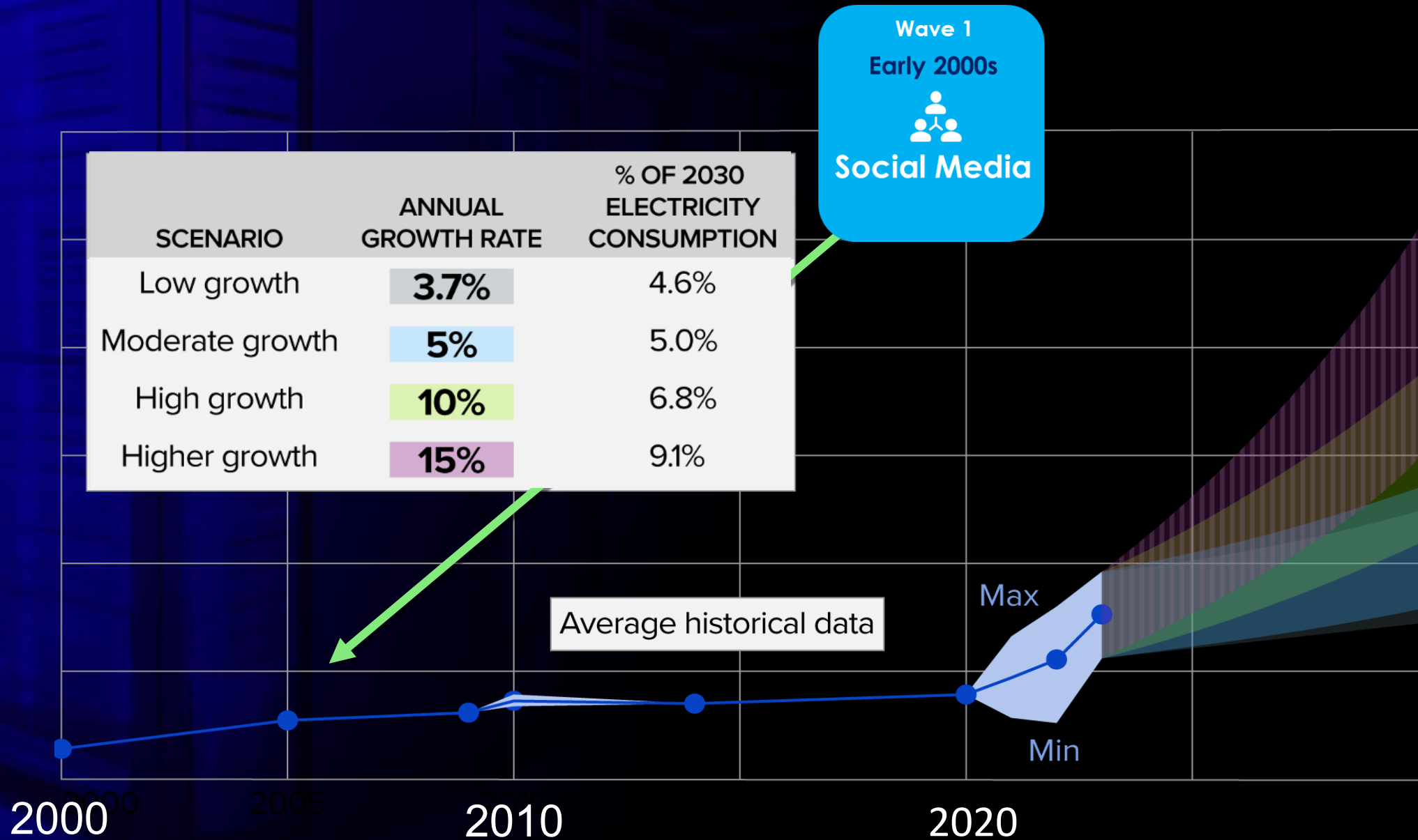
Vice President Global Partnerships & Outreach

May 2026

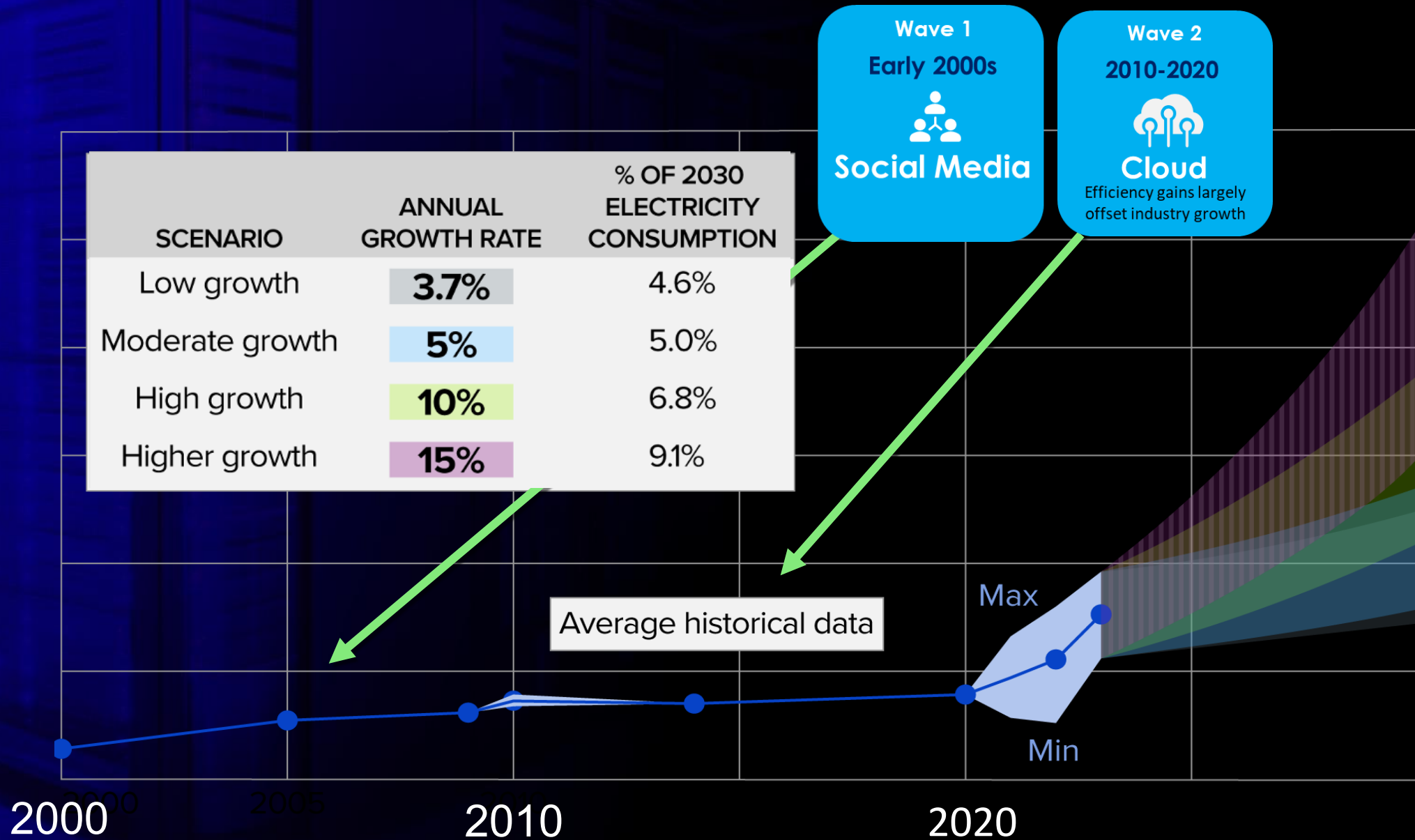
AI is Driving a Third Wave of Data Center Growth



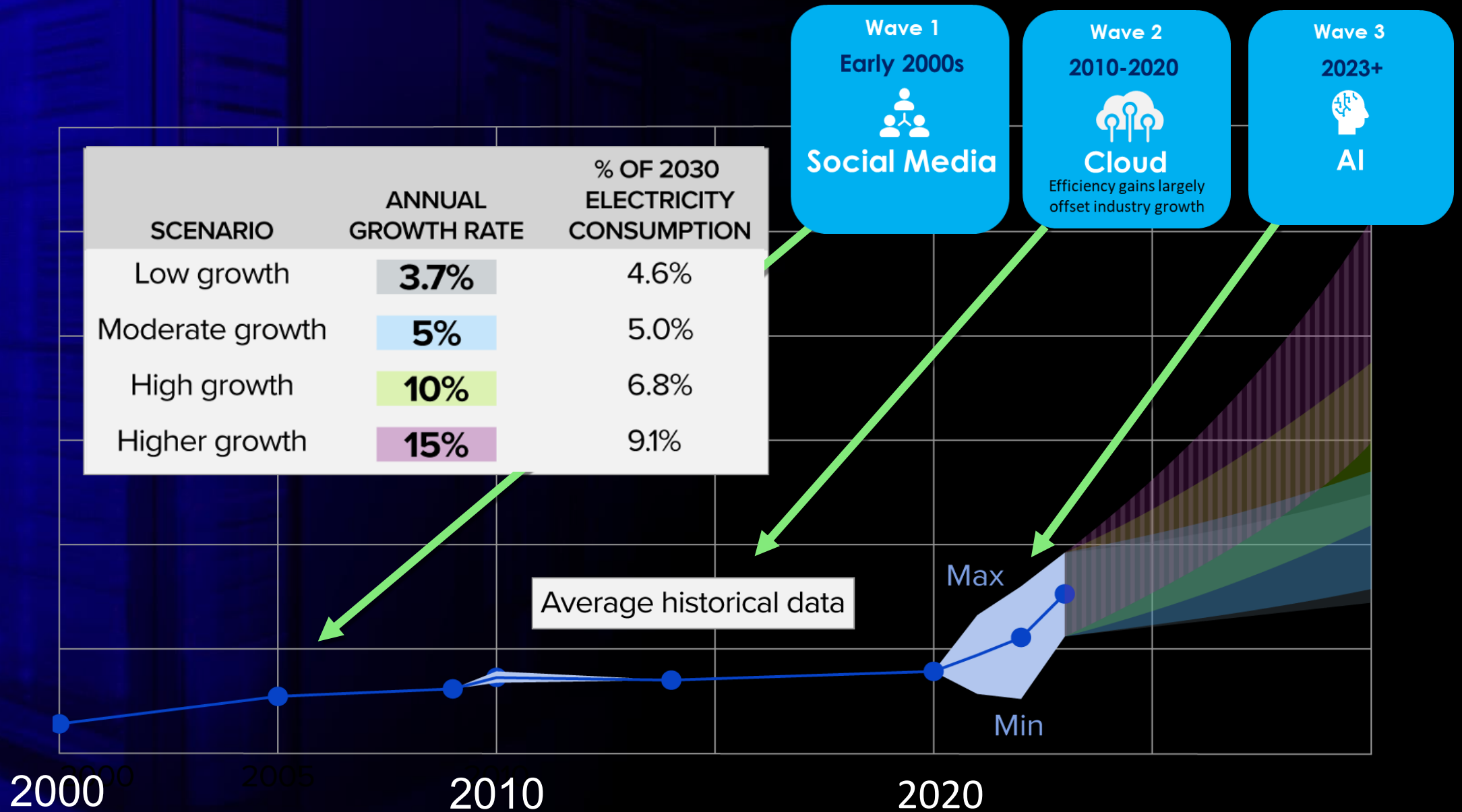
AI is Driving a Third Wave of Data Center Growth



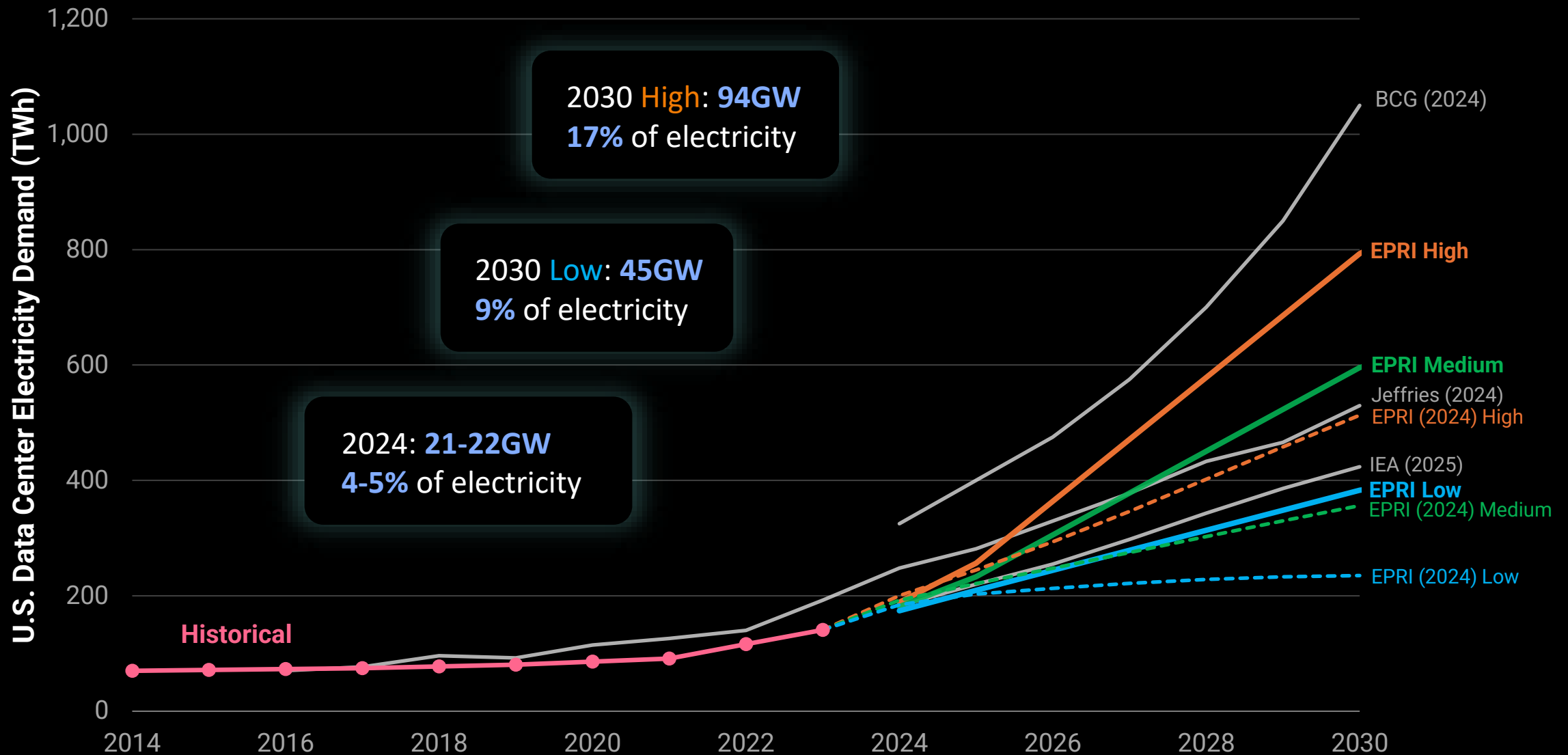
AI is Driving a Third Wave of Data Center Growth



AI is Driving a Third Wave of Data Center Growth

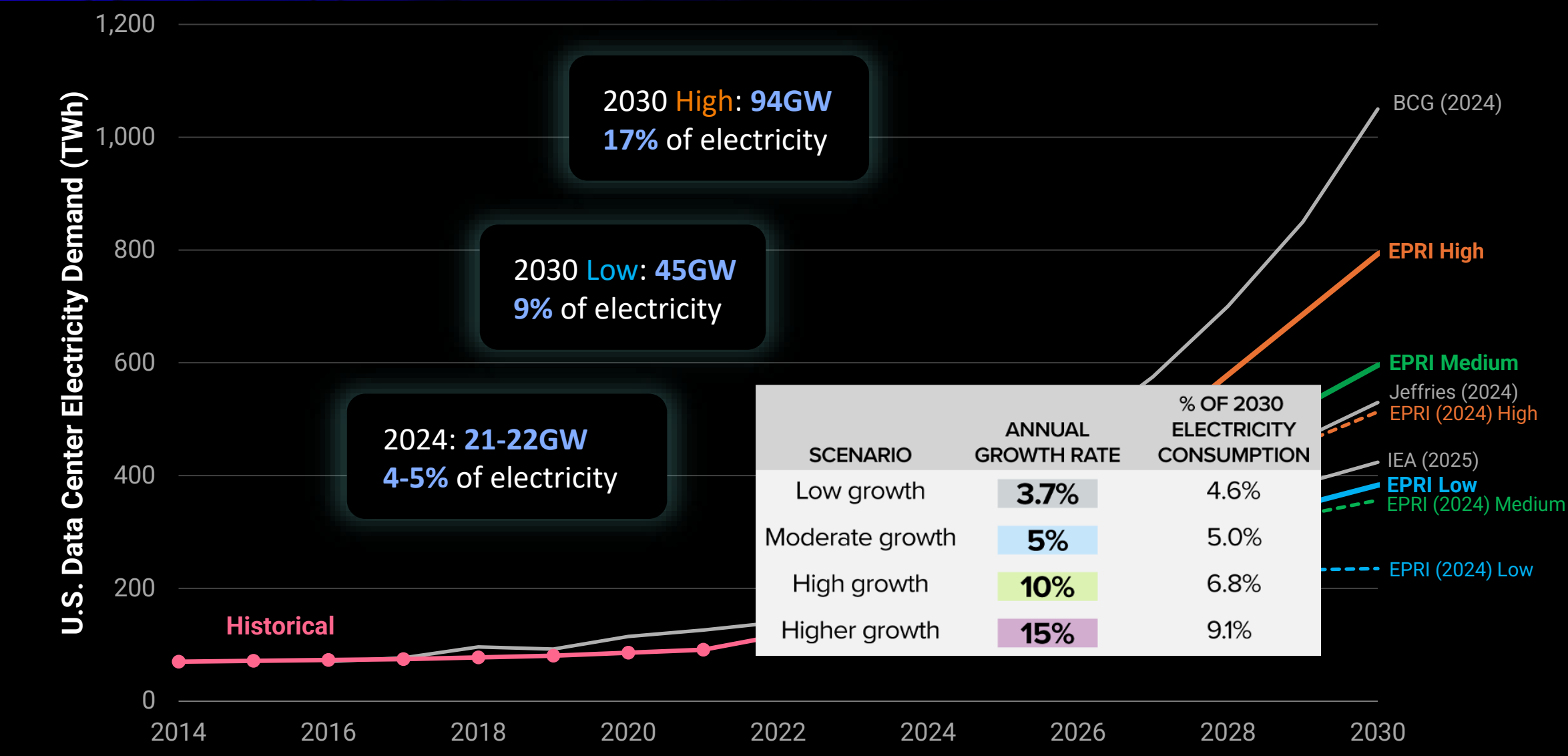


New Insights from EPRI on U.S. Datacenter Growth



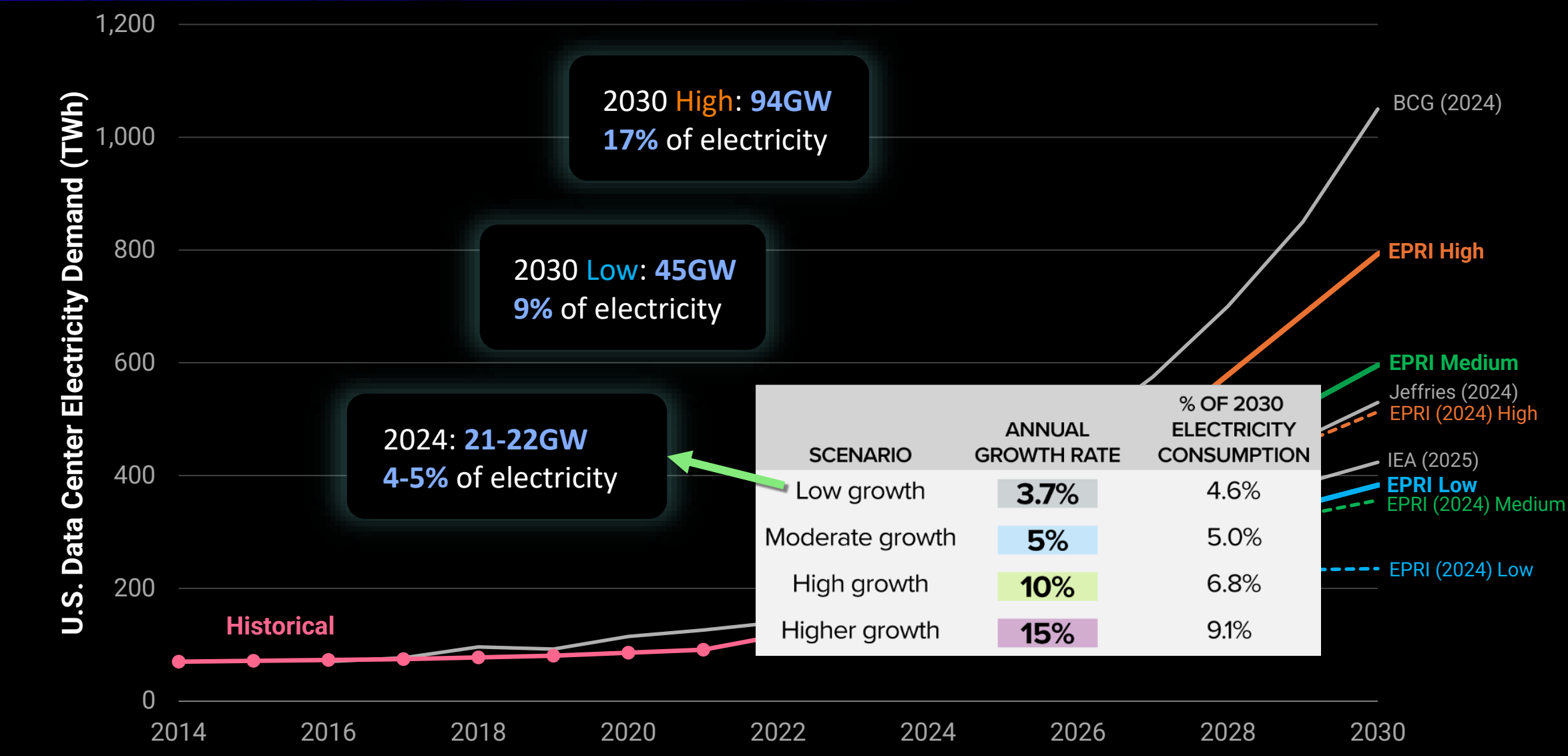
Source: EPRI Powering Intelligence 2026

New Insights from EPRI on U.S. Datacenter Growth



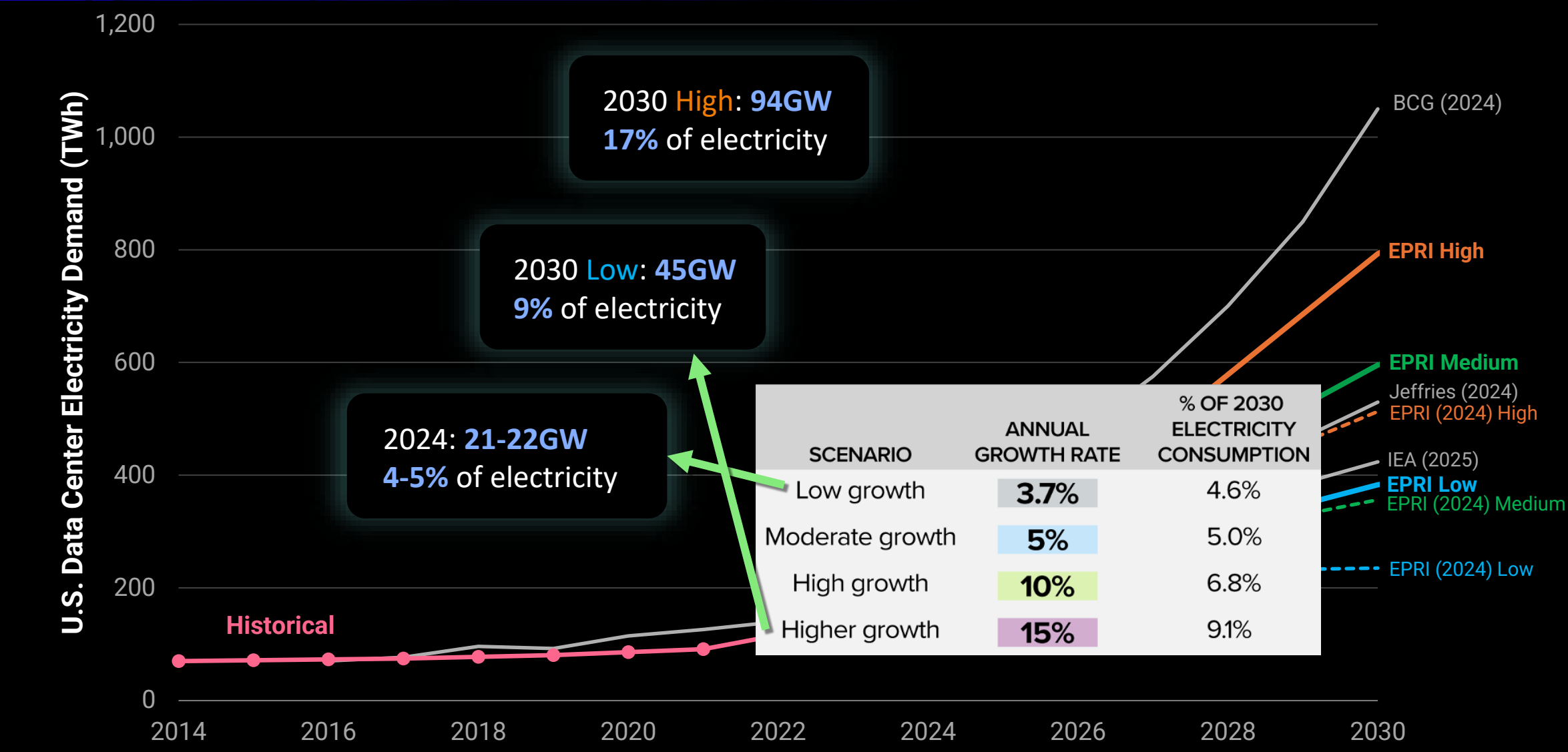
Source: EPRI Powering Intelligence 2026

New Insights from EPRI on U.S. Datacenter Growth



Source: EPRI Powering Intelligence 2026

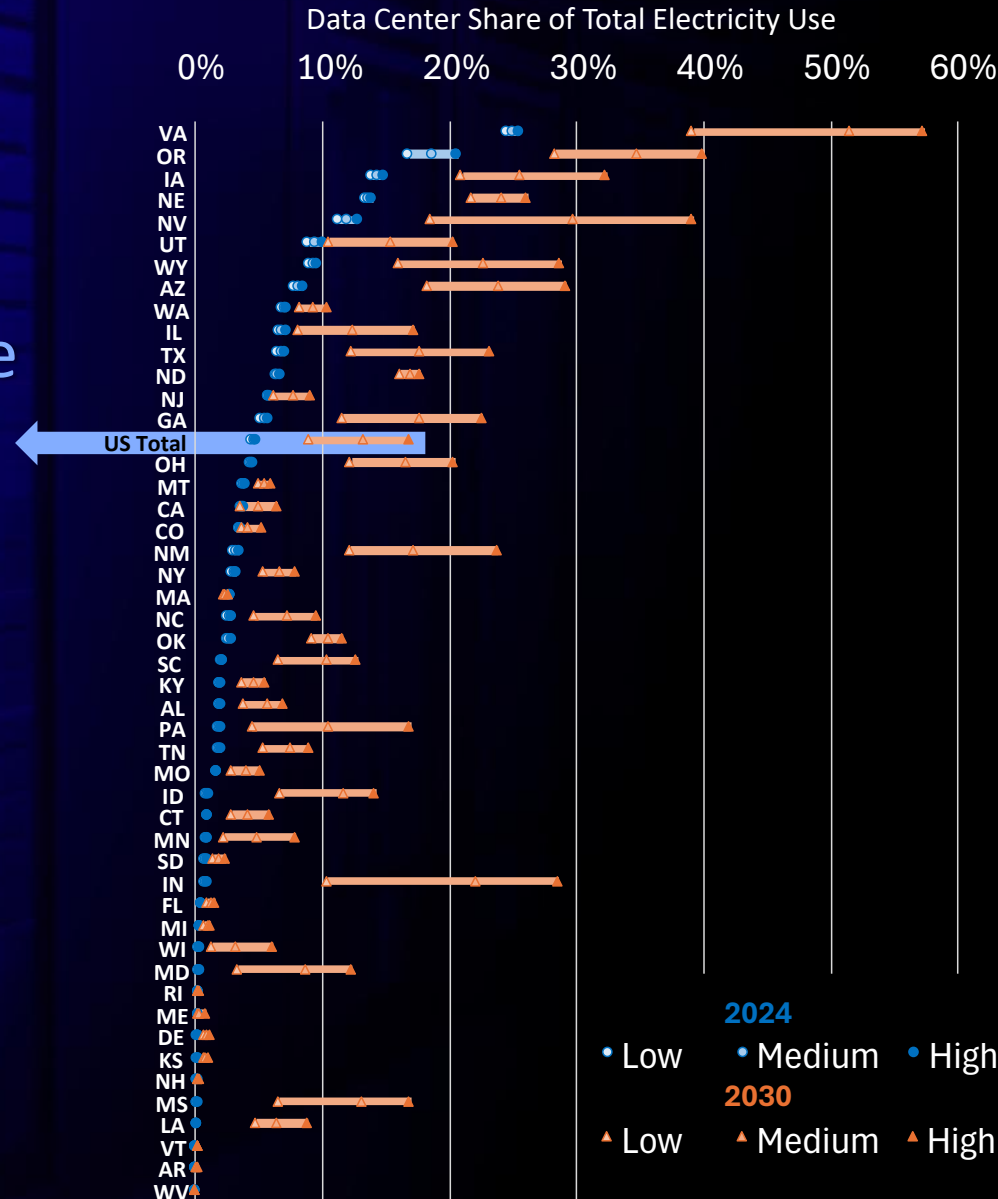
New Insights from EPRI on U.S. Datacenter Growth



Source: EPRI Powering Intelligence 2026

New Insights from EPRI on U.S. Datacenter Growth

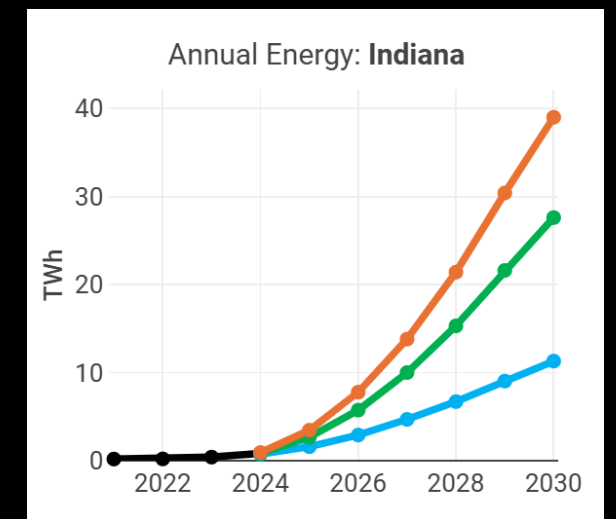
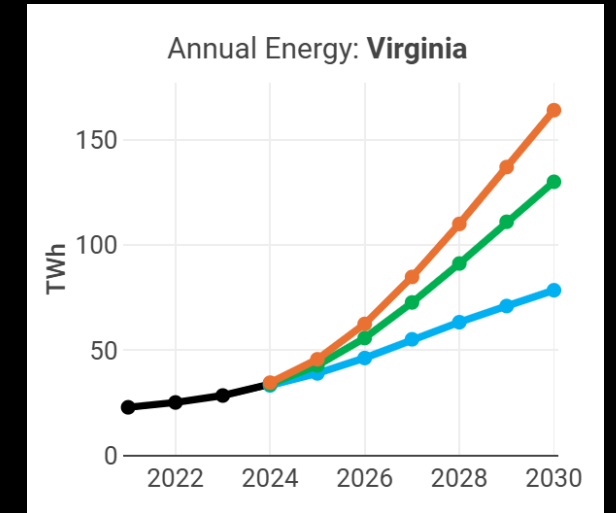
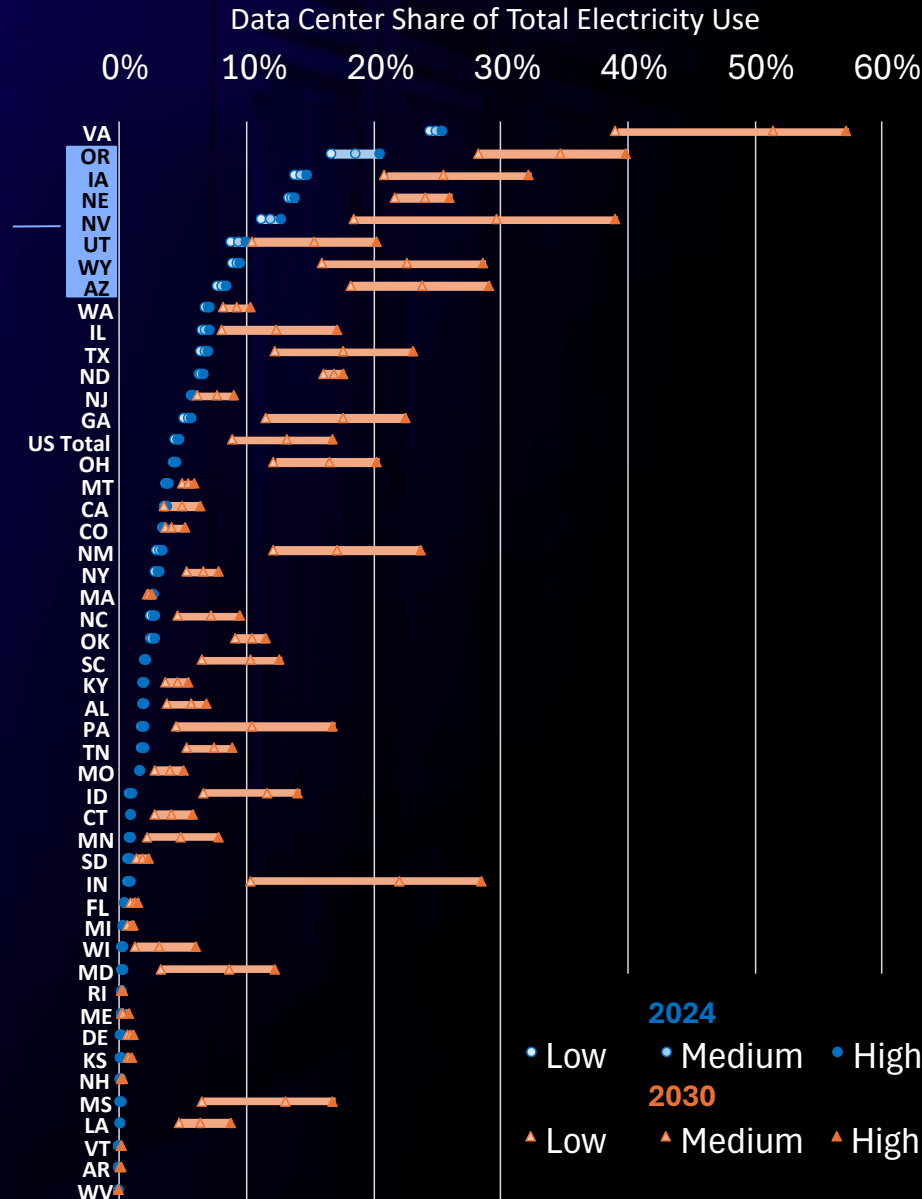
U.S. estimated share
 4-5% in 2024
 9-17% in 2030

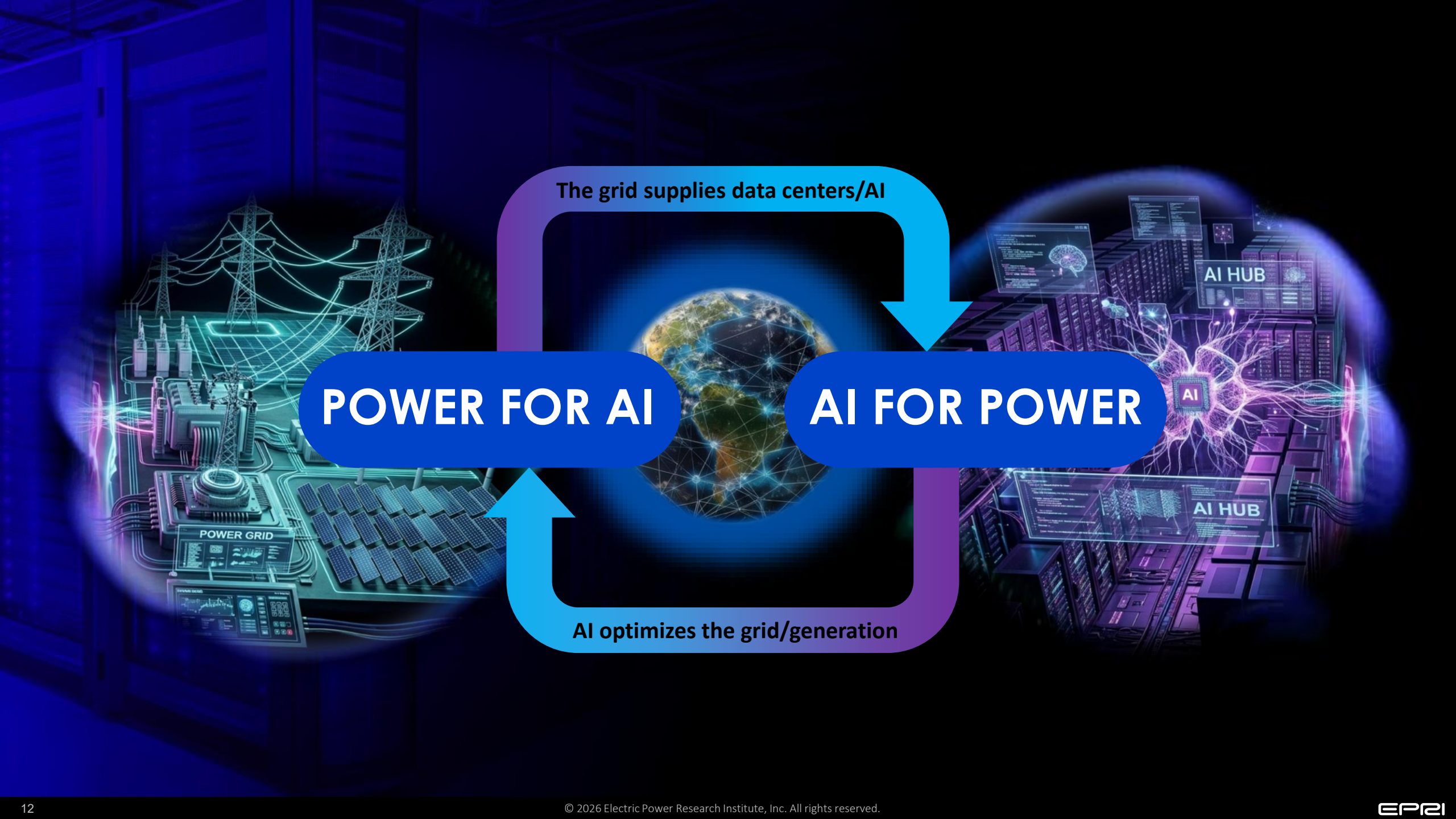


Source: EPRI Powering Intelligence 2026

Growing Data Center Share of Electricity Demand

Seven additional states could see data centers exceeding a **20%** share by 2030





The grid supplies data centers/AI

POWER FOR AI

AI FOR POWER

AI optimizes the grid/generation

What Can We Do to Meet This Demand Growth?



EXTEND THE LIFE OF TODAY'S ASSETS.

INCREASE THE UTILIZATION OF TODAY'S ASSETS.



MAKE ROOM TO BUILD NEW ASSETS.

What Can We Do to Meet This Demand Growth?

EXTEND THE LIFE OF TODAY'S ASSETS.

INCREASE THE UTILIZATION OF TODAY'S ASSETS.

MAKE ROOM TO BUILD NEW ASSETS.



DCFlex Collaboration



Developers



Hyperscalers



IPP's



ISO/RTO



Technology Providers



Advisory & Finance


















Engineering & Construction



Utilities



INCREASING FLEXIBILITY →

CLASS A	CLASS B	CLASS C	CLASS E
Critical Peaking	Peaking	Prolonged	Fully Grid Responsive
 Day Ahead  < 5 Hours  ~ 1%	 Day Ahead  < 5 Hours  ~ 5+%	   Day Ahead 24+ Hours < 10%	 > 5 Minutes  24+ Hours  > 30%
		CLASS D	
		Fast	
		   > 5 min < 2 Hours > 8%	
respond to <i>rare</i> scarcity events 5 hours or less	respond to <i>frequent</i> scarcity events 5 hours or less	A + B + respond to <i>prolonged</i> events, up to 24-hrs	Fully <i>grid responsive</i>
		A + B + provide fast response with short notice	

-  Notification Window
-  Activation Period
-  Annual Utilization

World's largest cross-sector collaborative on flexibility unveils
Common Flexibility Classification
 to unlock grid capacity without compromising reliability and affordability

Cohort 1

ARIZONA, U.S.

Compute Flexibility
Artificial Intelligence



NORTH CAROLINA, U.S.

Compute Flexibility
Hyperscaler



PARIS, FRANCE

Grid Services
Co-Located



Initial Demo Sites:



DCFlex
demonstrations

Cohort 2

ILLINOIS, U.S.

Compute Flexibility
Artificial Intelligence



TEXAS, U.S.

HVO Backup Solution



VA/ IL , U.S.

Compute Flexibility
AI & Geospatial Load Shifting



VIRGINIA, U.S.

Large Scale Compute
Flexibility



LONDON, UK

Compute Flexibility



TEXAS, U.S.

Compute and HVAC Load
Flex – Paired with BESS



ORACLE



COMPASS
datacenters

Dominion
Energy

NVIDIA

Schneider
Electric

SRP
Delivering More Than Power

pjm

comed
AN EXELON COMPANY

Data4
SMART & SCALABLE DATA CENTERS

emeraldai

DUKE
ENERGY

aps

Constellation

Google

What Can We Do to Meet This Demand Growth?



EXTEND THE LIFE OF TODAY'S ASSETS.

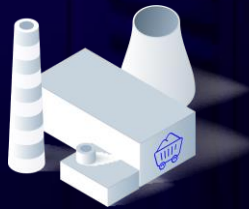
INCREASE THE UTILIZATION OF TODAY'S ASSETS.



MAKE ROOM TO BUILD NEW ASSETS.

Generation Buildout Is Not One-Directional

COAL



- 4,000+ MW on rolling 90-day federal extensions
- Retirements delayed beyond 2028 to avoid stopgap orders
- Driven by reliability needs, not economics

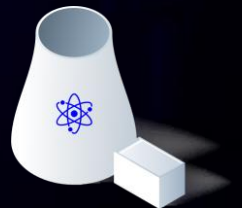
GAS



- Large turbines: sold out through late decade
- Small units (≤ 30 MW): scaling for data center load
- RICE fleets: modular, fast-to-deploy capacity

- First reactor restarts in decades
- Zero-carbon baseload growth
- U.S./intl builds (Hermes, TerraPower, OPG; Taiwan) + non-commercial microreactors underway

NUCLEAR



SOLAR AND BATTERIES

- 121 GW solar, 63 GW storage (2026-2030 pipeline)
- Largest share of new additions
- Storage provides firming + peak support



The Tie to Climate

Transition Risk

Physical Risk

POWER FOR AI

AI FOR POWER

The grid supplies data centers/AI

AI optimizes the grid/generation



Powered by EPRI
**OPEN POWER
AI CONSORTIUM**



Learn More:
www.openpowerai.org



Our Work Groups

Domain-specific model



Domain-specific model trained on energy-specific datasets

Use Case Sandbox



Identify, prioritize, and evaluate real-world applications

Implementation



Share methods & best practices for AI deployment and scaling

Harnessing AI's transformative potential for a resilient, cost-effective energy future through collaboration

Open-source data and AI models for industry-wide value



Domain-Specific Model Includes Knowledge from

>10,000 EPRI reports



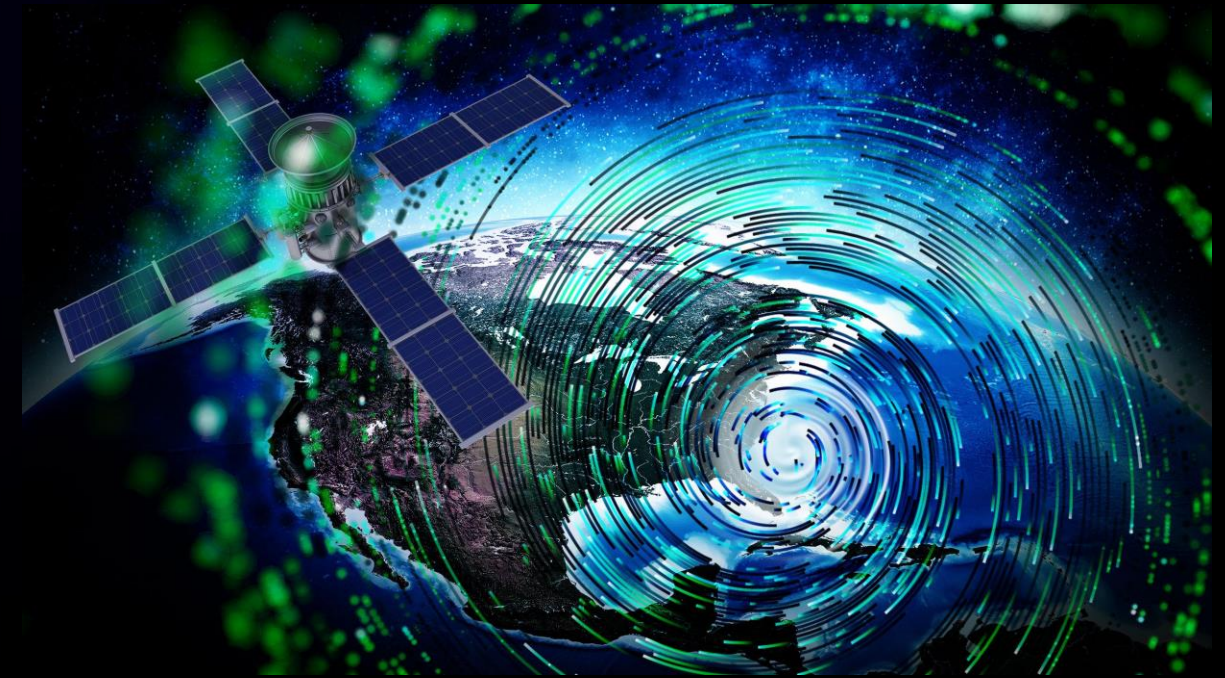
250+

use cases identified for consortium prioritization and development

Join us in Shaping the Future of AI and Energy

OPAI Use Case: Grid Extreme Weather Event Forecasting

- **Forecasts extreme weather risks** (hurricanes, wildfires, heatwaves) using models, satellite data, and historical grid impacts
- **Assesses grid risk** by region and severity via classification models
- **Enables early warnings** for contingency planning and infrastructure hardening
- **Updates outputs in near real time**

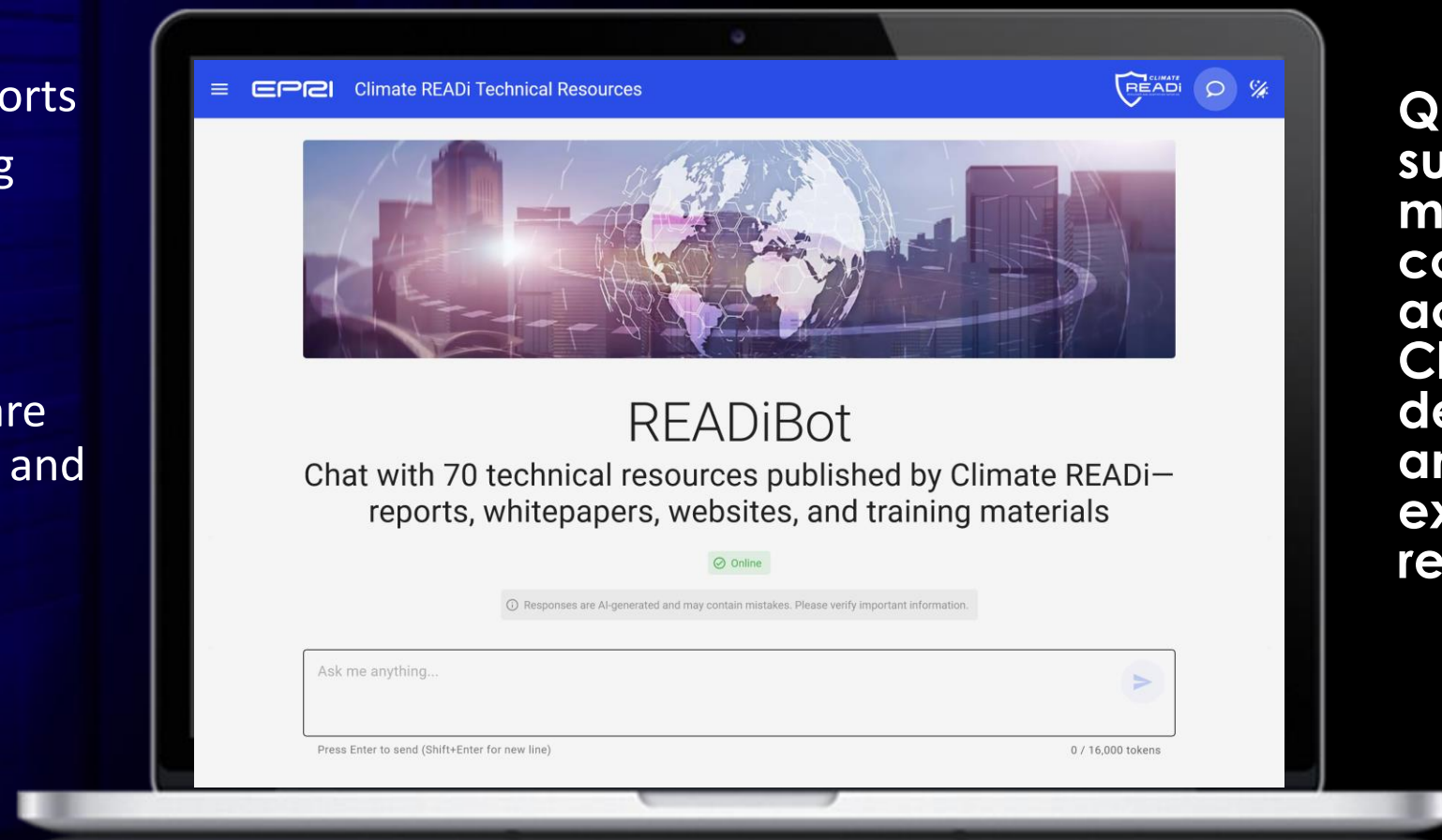


READiBot



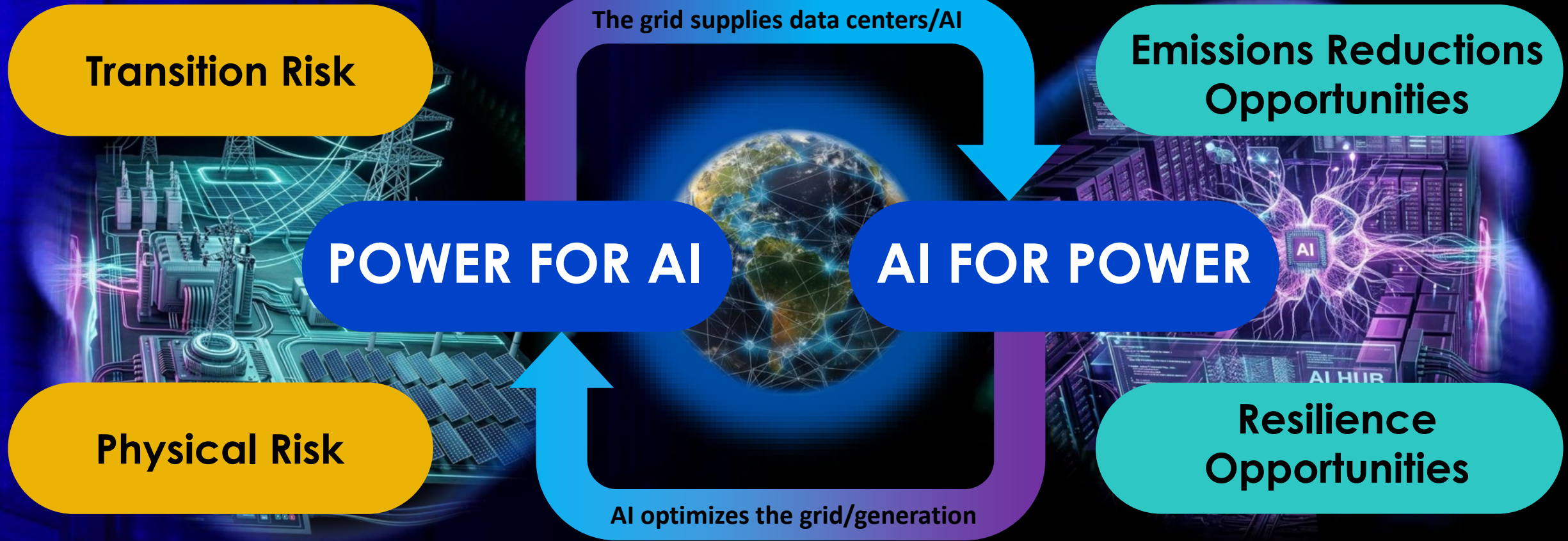
The READiBot prototype currently includes:

- 53 published PDF reports
- 10 websites, including data tables from all inventories
- 6 story maps
- 1 open-source software (RiSc Tool) - overview and user manual
- Climate 101 modules



Query, summarize, make connections across all of Climate READi's deliverables and topics, incl. external resources

The Tie to Climate



At the end of the day, it's all Affordability

The grid supplies data centers/AI

POWER FOR AI

AI FOR POWER

AI optimizes the grid/generation

Growth costs money – affordability is THE conversation

New electricity demand (data centers, AI, EVs, electrification) can lower average retail electricity prices when incremental costs are below system average costs.

When New Loads LOWER Price



- Spare grid capacity
- High load-factor customers (70–90% vs ~55%)
- Low coincidence with peak
- Near existing infrastructure
- Low-cost new generation
- Flexible loads that reduce peak strain

Effect: Fixed costs spread across more kWh → lower prices.

Win-Win Watts

When New Loads Lower Electricity Prices



Three Levers for Win-Wins

1. Planning

Link load growth to clean energy investments

2. Rate Design

Ensure large loads cover incremental costs (contracts, minimum billing, exit fees)

3. Demand Flexibility

Shifting workloads + curtailment during peak periods

When New Loads RAISE Price



- High incremental grid investment required
- Increased peak demand
- Slow ramp-up or early exits → stranded assets
- Behind-the-meter solar reduces billed kWh

Effect: Rates rise if incremental costs exceed average costs.

Data Centers Can Help



- High load factor
- Predictable demand
- Economies of scale
- Flexibility through workload shifting + UPS support

When new loads are cost-efficient, high-utilization, and flexible, they can lower prices, improve grid performance, and accelerate clean energy—if rate design and planning are aligned.



Win-Win-Watts



Energy Wallet



Is there hope?

The Space Race



Chester Commodore, "What about the Space between Races of Man," Chicago Defender, July 12, 1969.



L.D. Warren, "Let's Take a Few More Deep Breaths, Buzz, before We Leave!," Philadelphia Evening Bulletin, July 22, 1969.



Franklin Morse, "Didn't I Promise You the Moon?," (Los Angeles) Herald-Examiner, May 20, 1969.

From Landing on the Moon to Powering the Future



1961

JFK launches
Moon mission
goal

1962-1966

NASA builds human
spaceflight
capability

1967

Apollo 1 tragedy
forces program
redesign

1968

Apollo 8 reveals
Earth from lunar
orbit

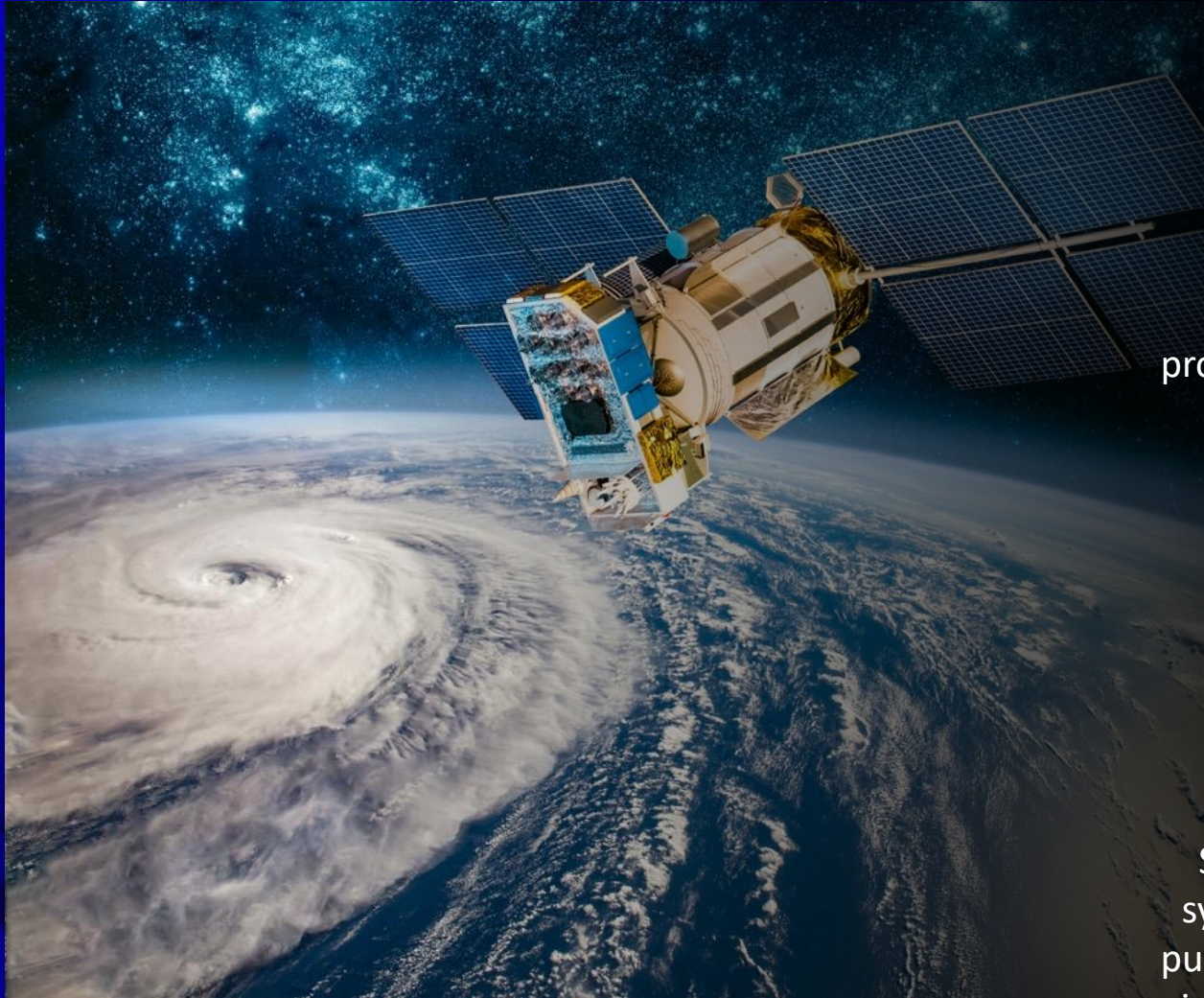
Early 1969

Public debate
questions space
vs Earth priorities

July 1969

Apollo 11
successfully lands
humans on Moon

The Impact Today



Space imaging research advanced digital image processing used in medical CT development



Memory foam developed for aerospace crash protection is now used in mattresses, prosthetics, furniture, and safety gear



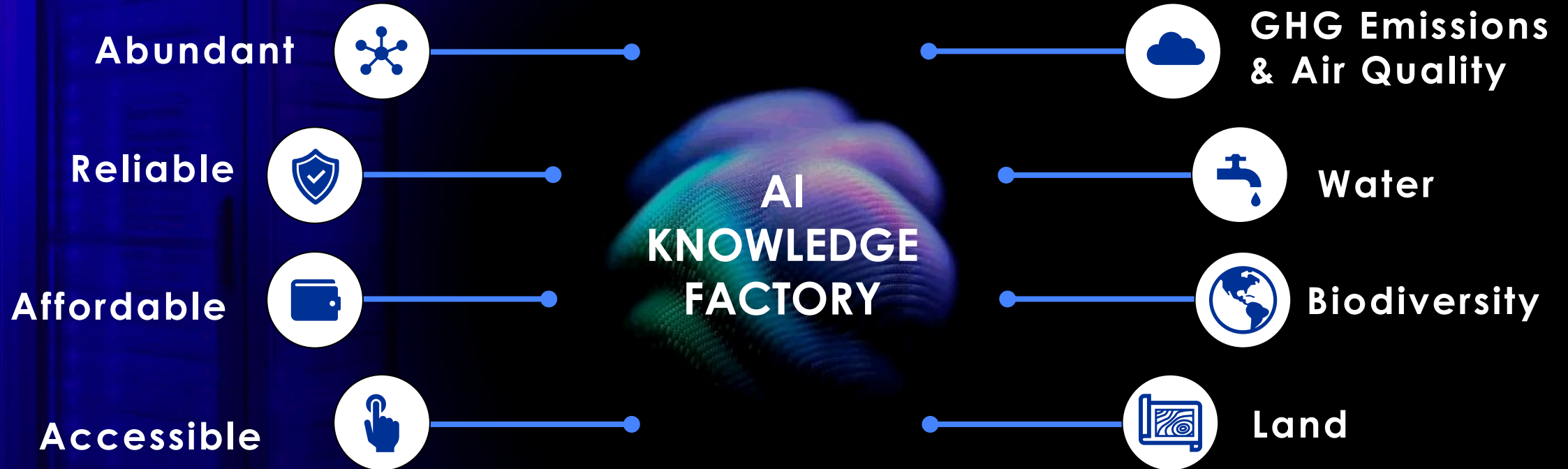
Spaceflight water recycling systems enabled closed-loop purification concepts now used in remote and disaster water treatment



Space medicine advances in miniaturization and monitoring influenced biomedical devices and drug delivery systems, not insulin pumps

POWERING PROGRESS

PROTECTING THE PLANET



**ONCE IN A GENERATION OPPORTUNITY FOR
POWERING KNOWLEDGE**

EPRI
TOGETHER...
SHAPING THE FUTURE
OF ENERGY®

