

# **EPRI BWR Sampling Summary**

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Technical Update, March 2011

EPRI Project Manager S. Garcia

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## **ABSTRACT**

The report documents BWR sampling practices for key reactor water and feedwater parameters. It includes information on analysis methods and sampling frequencies and compliance with recommended sampling frequencies described in *BWRVIP-190*: *BWR Vessels and Internals Project, BWR Water Chemistry Guidelines—2008 Revision*.

#### **Keywords**

BWR Chemistry Sampling

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# **1** INTRODUCTION

This report summarizes sampling frequencies and methods for 35 U.S., 2 Mexican, 8 European, and 4 Taiwanese BWRs. This annual report is intended for use by chemistry managers and staff as a benchmarking tool to support efforts to optimize resources while maintaining excellence in chemistry monitoring. Responses to a request for updated information were received from 40 of the 49 stations.

#### Abbreviations Used in This Report

AA Atomic Absorption Spectroscopy

CST Condensate Storage Tank

IC Ion Chromatography

ICP Inductively Coupled Plasma

LRW Liquid Radwaste

MS Mass Spectroscopy

MU Plant Demineralized Makeup Water

PUV Post-UV

VA Voltammetric Analysis

XRF X-ray Fluorescence

# **2**COMPLIANCE WITH RECOMMENDED SAMPLING FREQUENCIES IN BWR WATER CHEMISTRY GUIDELINES

The percentage of plants meeting or exceeding recommended sampling frequencies in *BWRVIP-190: BWR Vessel and Internals Project, BWR Water Chemistry Guidelines – 2008 Revision* is shown in Figure 2-1.

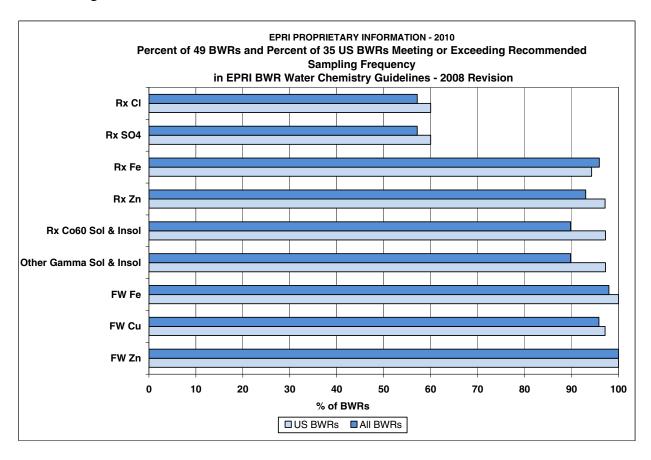


Figure 2-1 BWR Compliance with Recommended Sampling Frequencies

# **3** BWR SAMPLING PRACTICES

Information on BWR sampling practices is provided in Figures 3-1 through 3-20.

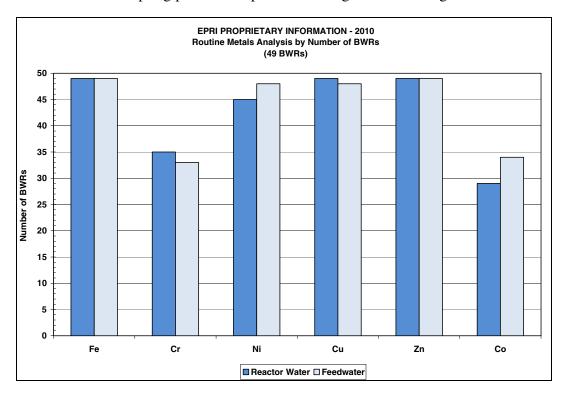


Figure 3-1 Routine Metals Analysis by Number of BWRs

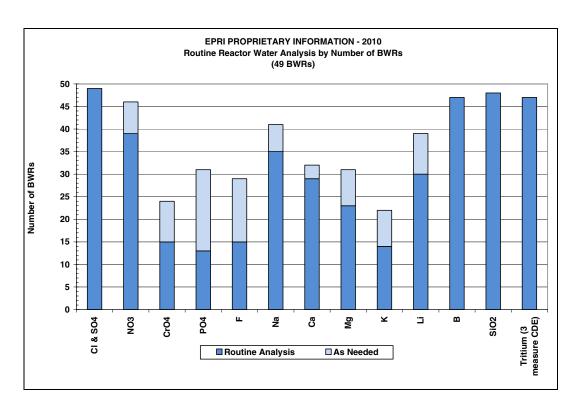


Figure 3-2 Routine Reactor Water Analysis by Number of BWRs

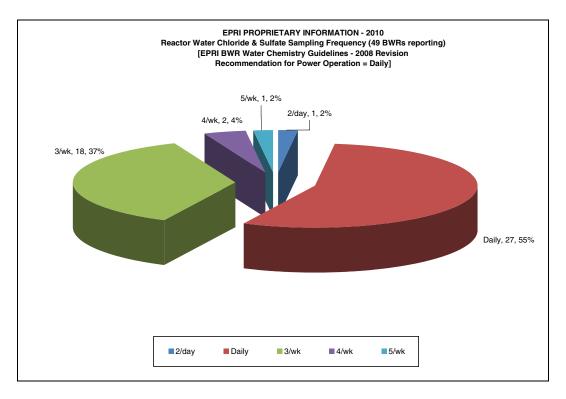


Figure 3-3
Reactor Water Chloride and Sulfate Sampling Frequency

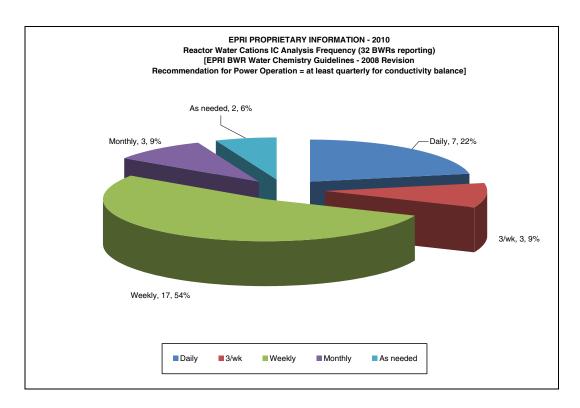


Figure 3-4
Reactor Water Cations IC Analysis Frequency

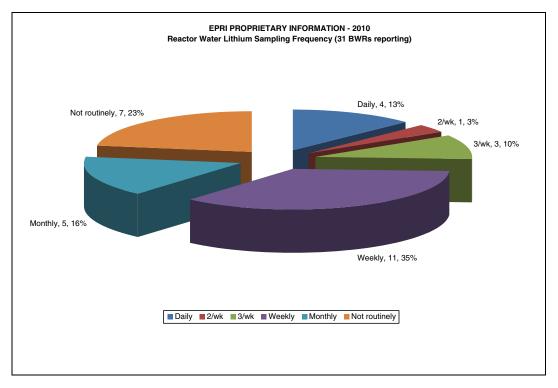


Figure 3-5
Reactor Water Lithium Sampling Frequency

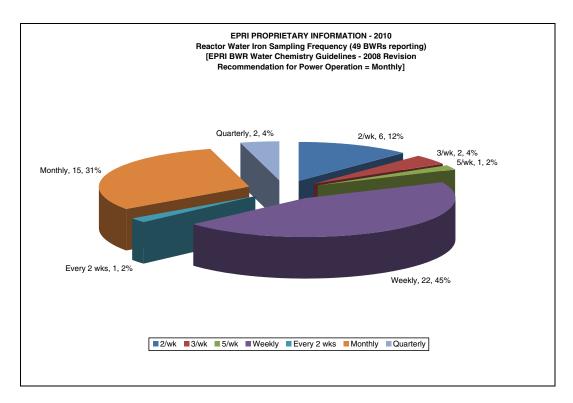


Figure 3-6
Reactor Water Iron Sampling Frequency

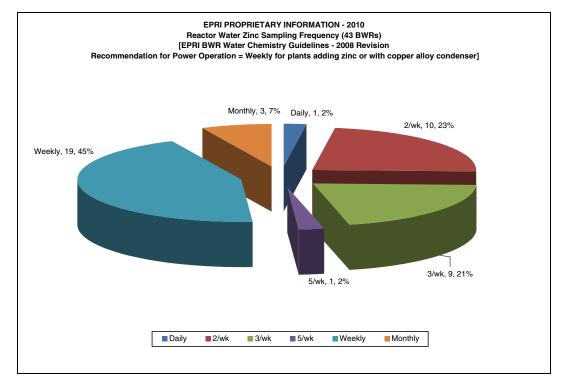


Figure 3-7
Reactor Water Zinc Sampling Frequency

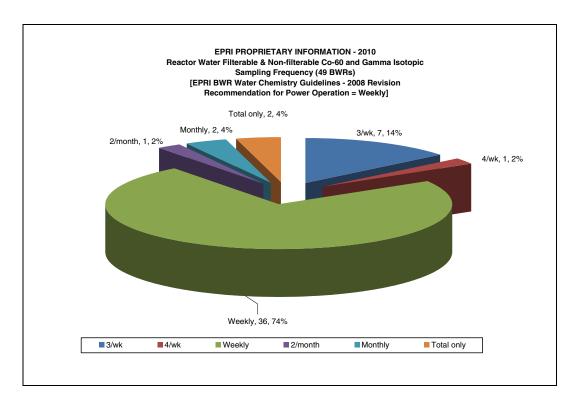


Figure 3-8
Reactor Water Co-60 and Gamma Isotopic Sampling Frequency

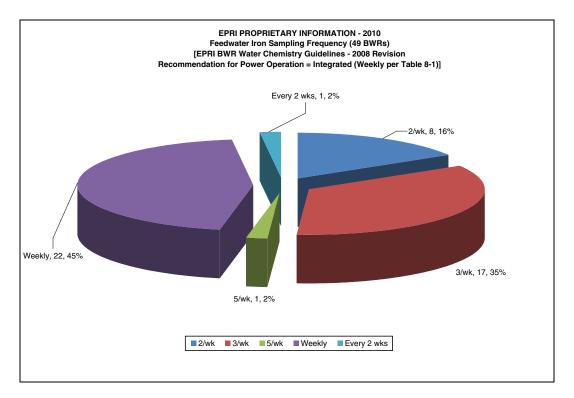


Figure 3-9
Feedwater Iron Sampling Frequency

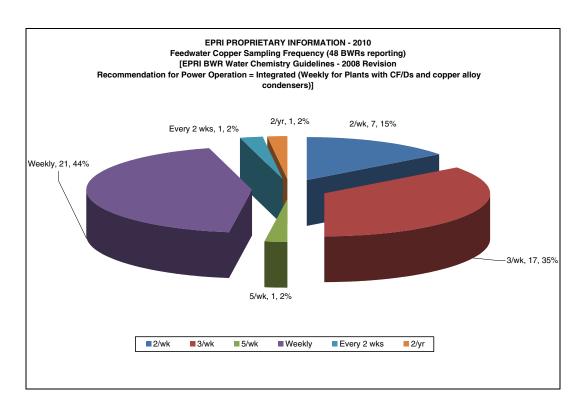


Figure 3-10 Feedwater Copper Sampling Frequency

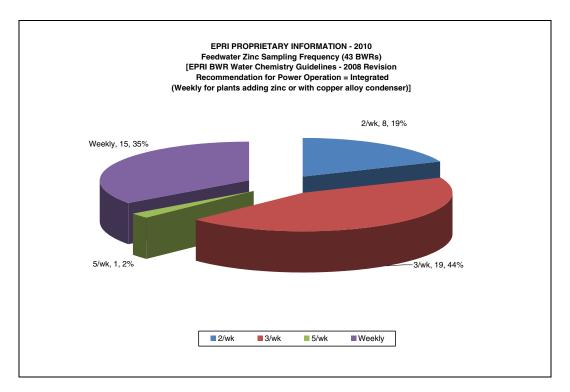


Figure 3-11 Feedwater Zinc Sampling Frequency

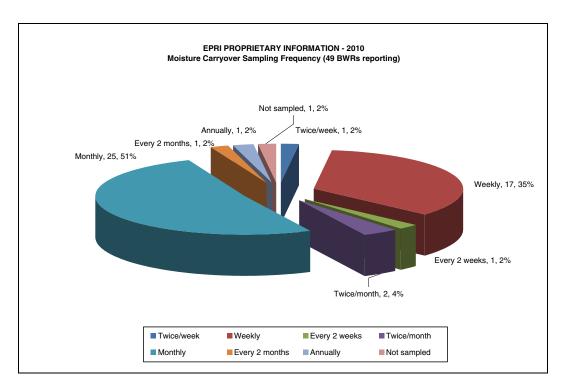


Figure 3-12 Moisture Carryover Sampling Frequency

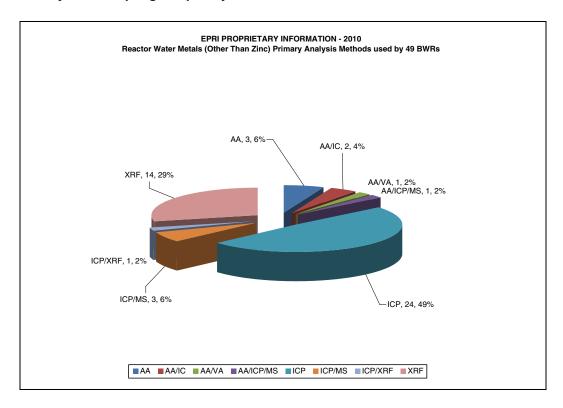


Figure 3-13 Reactor Water Metals Analysis Method

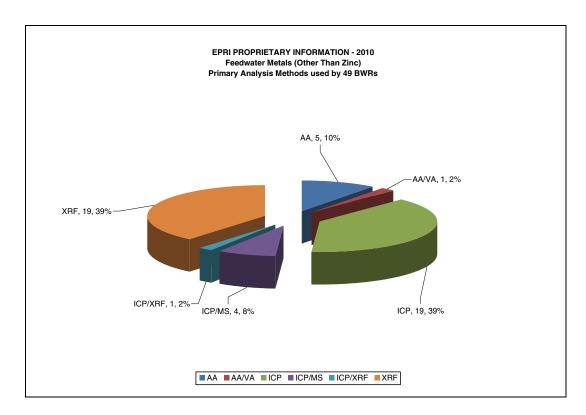


Figure 3-14 Feedwater Metals Analysis Method

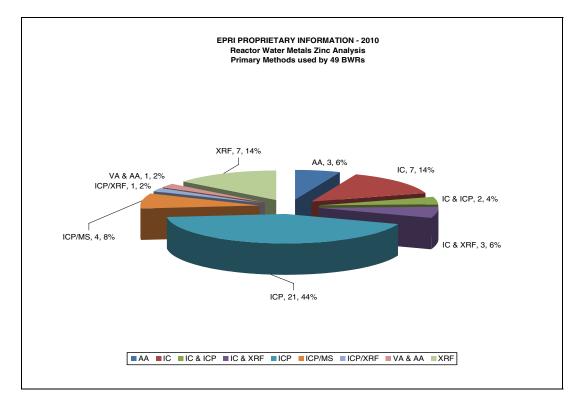


Figure 3-15
Reactor Water Zinc Analysis Method

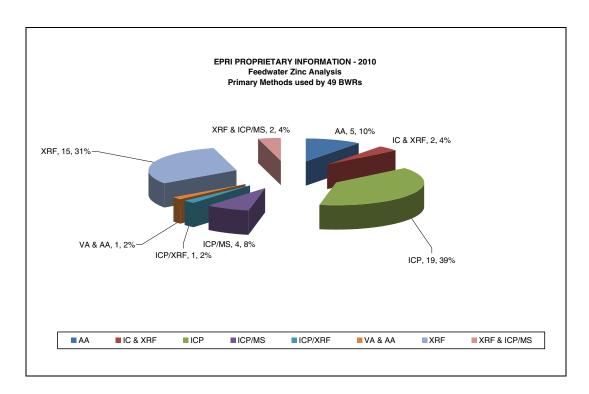


Figure 3-16 Feedwater Zinc Analysis Method

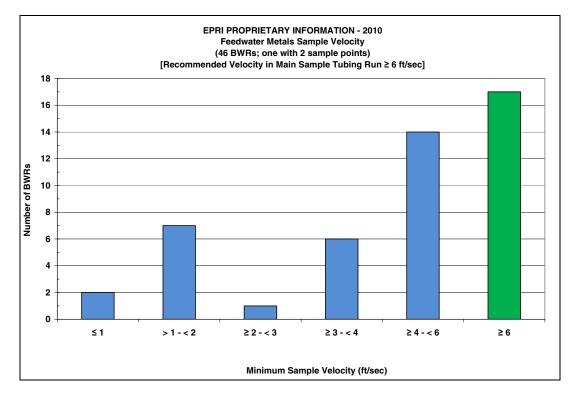


Figure 3-17 Feedwater Metals Sample Velocity

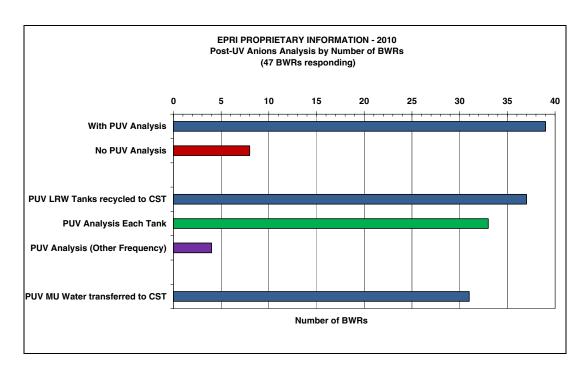


Figure 3-18 Post-UV Analysis Practices

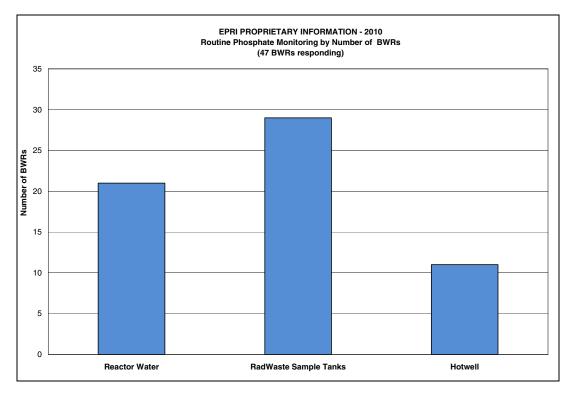


Figure 3-19 Phosphate Monitoring

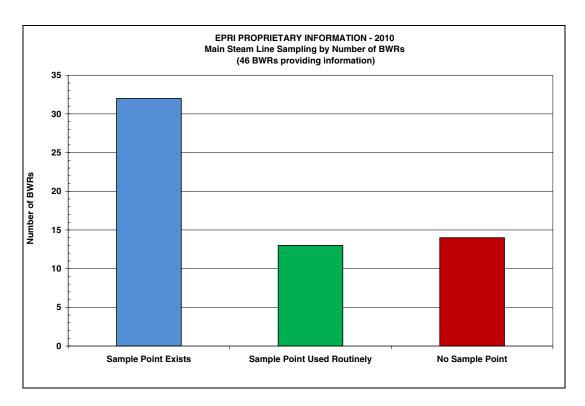


Figure 3-20 Main Steam Line Sampling

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