

## Digital Feedwater Control Algorithms—Real Time Simulation Using RELAP5

TP-112229

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# **Digital Feedwater Control Algorithms – Real-Time Simulation Using RELAP5**

TP-112229

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EPRI Project Manager

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## ABSTRACT

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A model developed to test and tune a digital feedwater control system for a boiling water reactor was expanded to include the feedwater heater system and a variable-speed drive recirculation pump option. The model consists of a RELAP5 thermal-hydraulic simulation coupled to a 'LabVIEW' control system simulation that can operate either interactively with a Foxboro IA control system or in a stand-alone plant simulation mode. This report describes in detail the changes that were made in the RELAP model and the 'LabVIEW' control interface.

Stand-alone plant transient test cases were run using the new feedwater system model, and results compared favorably to plant data. Parametric studies were performed to investigate the sensitivity of the feedwater heater control system to selected single failures and variations in response times of selected components. This project successfully demonstrated the utility of an inexpensive human-machine-interface for plant simulation, and the capability of modeling complex balance of plant control systems in RELAP5. It also demonstrated a tool for investigation of potential control scheme weaknesses. Finally, it developed a recirculation pump model with variable speed drive characteristics for use in future simulations.





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*\*Note: Appendices are quite long (200 pages each) and can be downloaded from EPRIWeb.*



# 1

## INTRODUCTION

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The main purpose of this project was to develop a stand-alone model that could be used to simulate both reactor feedwater control (pressure vessel level control) and feedwater heater control (heater level control). The approach was to expand a previously developed set of computer models used in the development of a feedwater control system to include the feedwater heater systems. This adds significant complexity to the model because of the intricacies of modeling condensing heat exchangers, but offers the added capability to investigate heater and integrated heater/feedwater control strategies. A submodel for a recirculation pump speed control variable speed drive was also developed (Section 6), but was not used in the model checkout tests reported here.

### 1.1 Background

Recently, digital feedwater control system testing and tuning has been performed by coupling a thermal-hydraulic plant simulation model with a control system simulator or the real control equipment, and an operator interface with data acquisition technology. This study is based on a project that applied such an approach to a new distributed digital Reactor Feedwater Control System (RFWCS) for the Browns Ferry Nuclear Plant (Units 2 and 3). The replacement RFWCS made use of the Foxboro Company's Intelligent Automation (I/A) System, consisting of fault tolerant UNIX based distributed digital hardware designed for process controls.

The model and interface modified in this project were originally developed to support real-time testing of the RFWCS. In order to fully test the functionality of the digital RFWCS, the interface was designed to allow initiation of multiple transients including signal failures, as well as display and recording of plant data. A PC was used to house National Instruments data acquisition cards and the operator interface, which was written in "LabVIEW," a National Instruments graphical data handling program for Windows. A RELAP5/MOD3.1 thermal-hydraulic model simulated the reactor system in real time code. The RELAP5 model could also operate in a stand-alone mode without the LabVIEW operator interface. Minor alterations were made to the RELAP5 source code to allow acceptance of external control signals and communication of

calculated parameters over the interface. The test model and interface have been described previously.<sup>1</sup>

Prior to the current project, the work was performed in phases. First, the trips and control systems were modeled, including the previously existing analog feedwater control system, feedwater pump speed governor and feedpump turbine. The original trips and control systems were used to benchmark the model against plant data from various transients.

Next, the control systems in the model were altered to allow real time coupling and testing of the Foxboro digital RFWCS. An interface allowed display of important test parameters, initiation of all test transients from the "control panel" of the virtual display, control of plant power level and other operator selected parameters, automatic capture of test data, and communication of parameters between the digital control system, the display and the RELAP5 model. The interface also introduced noise into the signal to simulate an actual signal and allowed for on and off scale signal failures to test the new control system.

The third phase duplicated the control algorithms from the RFWCS within the LabVIEW interface and RELAP5 model to produce a stand-alone simulation of the plant and RFWCS. The new stand-alone model and interface were benchmarked against transients run during testing of the digital RFWCS. The LabVIEW interface, RELAP5 source code and TCP/IP communications program, were altered to accommodate communications between the stand alone model and interface.<sup>2</sup>

## **1.2 Current Project**

In the current project, Foxboro feedwater heater level controls were duplicated in the model and interface. The entire model was updated to RELAP5/MOD 3.1.1. The hydrodynamic components were expanded to include the shell sides of the feedwater heaters and associated piping, steam supplies and condensers. The interface was expanded to handle additional communications and operator actions. The simulated feedwater heater level controls were tuned and benchmarked. Benchmarking was performed against steady state data at various power levels from both the previous test phase models and heat balance data from the plant (Section 3).

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<sup>1</sup> J. A. Mowrey, S. I. Abdel-Khalik, and K. W. Ross, "Use of a Real-Time RELAP5 Model to Dynamically Test a Digital Feedwater Control System for a Boiling Water Reactor," *Nucl. Technol.*, **111**, 283 (1995).

<sup>2</sup> Mowrey, J. A., Abdel-Khalik, S. I. and Boylan, P. R., "Dynamic Testing and Simulation of Digital Control Systems for Boiling Water Reactors," Proceedings of Nuclear Plant Instrumentation, Control and Human-Machine Interface Technologies, Vol. 1, pg. 97-104, May 1996.

After the model was benchmarked at the various power levels, the heater level controls were tuned for 100% power operation and a set of partial power steady-state initialization transients was run using step changes down to 75%, 50% and 30% power (Section 4). Power changes were made from the operator interface by controlling recirculation pump speeds and rod reactivity. RELAP5 restart plot files were saved for each power level simulation. Results of the power level simulations were compared with plant data for steady state operation. This ensured that the restart plot files were accurate starting points for partial power transient runs.

The purpose was to test possible failure modes of the heater level controls and their effects on the plant. This was done to identify potential weaknesses in the feedwater heater level controls, including software and instrumentation (Section 5).

Another purpose of this project was to change the reactor recirculation pump controls from the fluid coupled drive in the existing model to a variable speed drive, to enable the model to investigate this option as a possible plant upgrade. To accomplish this, the recirculation pump controls internal to the RELAP5 model were replaced in the 100% model (Section 6).

### **1.3 RELAP5 Code**

The RELAP5 computer code is an advanced, best-estimate thermal-hydraulic code, developed at Idaho National Engineering Laboratory (INEL) under the sponsorship of the US Nuclear Regulatory Commission. The RELAP5/MOD2 version was based on the non-equilibrium, two-fluid modeling of two-phase flow, and included extensive flow-regime-dependent interphase and fluid-wall transfer models. The code has generic models which can be used in simulating various system configurations. The version of the code used here, RELAP5/MOD3.1.1, is capable of simulating all postulated accidents in reactor coolant systems except those requiring multi-dimensional core neutronics calculations.<sup>1</sup>

RELAP5 has been extensively applied in the past for various simulation, validation, experimental data analysis, and plant/system analysis purposes. Recently, attention has been paid to accurate modeling of control systems and circuitry, as well as mathematical modeling of the performance of physical components in balance-of-plant systems.

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<sup>1</sup> K. E. Carlson et al., *RELAP5/MOD3 Code Manual Volume I: Code Structure, System Models, and Solution Methods*, NUREG/CR-5535, EGG-2596, EG&G Idaho, Idaho National Engineering Laboratory, June 1990.

Appendix A contains the RELAP5 input deck for the base model with the new feedwater heater components. Appendix B contains the input deck for the base model with the new heaters plus the variable recirculation speed parameters.

#### **1.4 Results Summary**

This project successfully demonstrated the capability of providing an inexpensive MMI for plant simulation, and the capability of modeling complex balance of plant control systems in RELAP5. It also demonstrated a tool for examination of control schemes for potential weak spots. Finally, it allowed creation of a model of future plant modifications, such as variable speed drives for the recirculation pumps.



# 2

## STAND ALONE MODEL WITH FEEDWATER HEATER LEVEL CONTROLS

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Changes were made to the RELAP5 model previously developed, to a program called "term" which communicated between the operator interface and RELAP5 model, and to the LabVIEW operator interface to incorporate feedwater level control algorithms, including upgrading the RELAP5 model and executable to MOD3.1.1. It was necessary to upgrade to MOD3.1.1 in order to run the expanded RELAP5 model. The changes to the RELAP5 source code and "term" program were similar to the changes made for the RFWCS stand alone version, developed previously.

Nodalization diagrams of the RELAP5 model are shown in Figures 2-1, 2-2, and 2-3.

### **Changes to RELAP5 Model**

Changes made to the RELAP5 model included changes to the model nodalization as well as changes to the control variables. All additions were made to the RFWCS stand alone version. The following subsections describe the changes made to the model.

Appendix A contains the complete RELAP5 input deck for the model. Alterations for the addition of the feedwater heater shell sides and the level controls are highlighted in bold type.

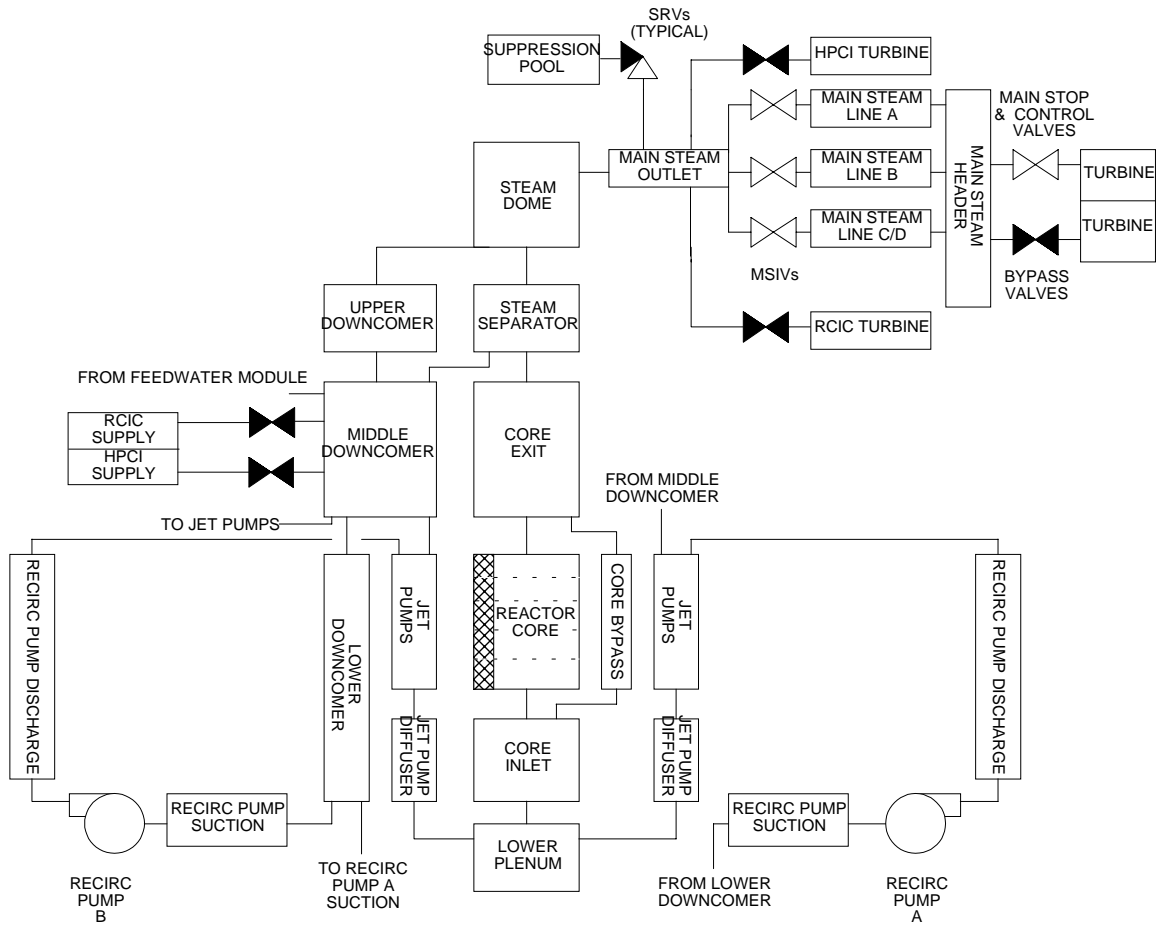


Figure 2-1 RELAP5 Reactor Coolant System Nodalization

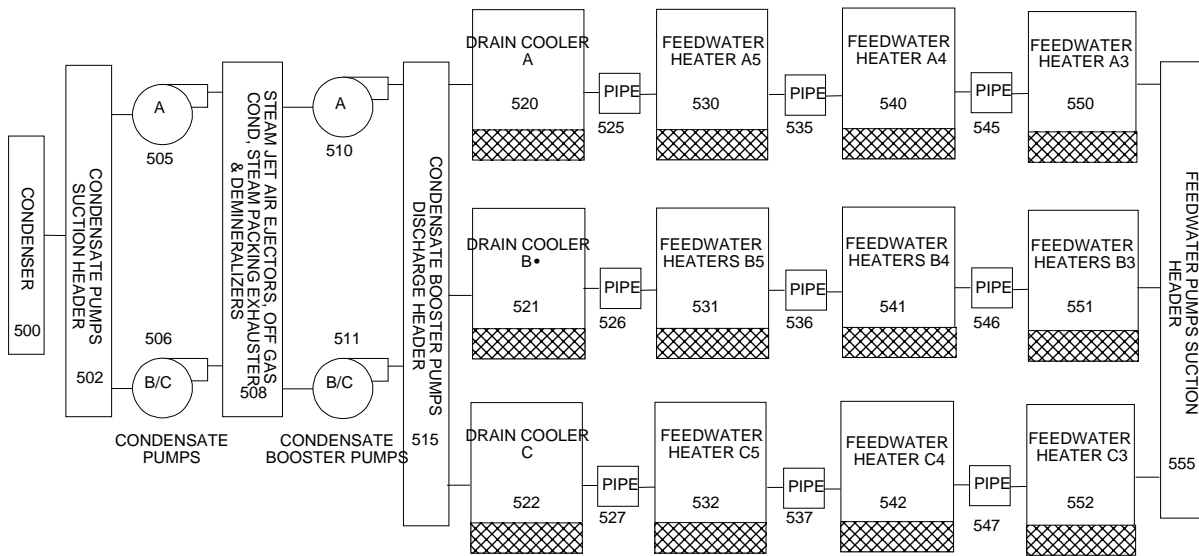


Figure 2-2 RELAP5 Low Pressure FW Heater Nodalization

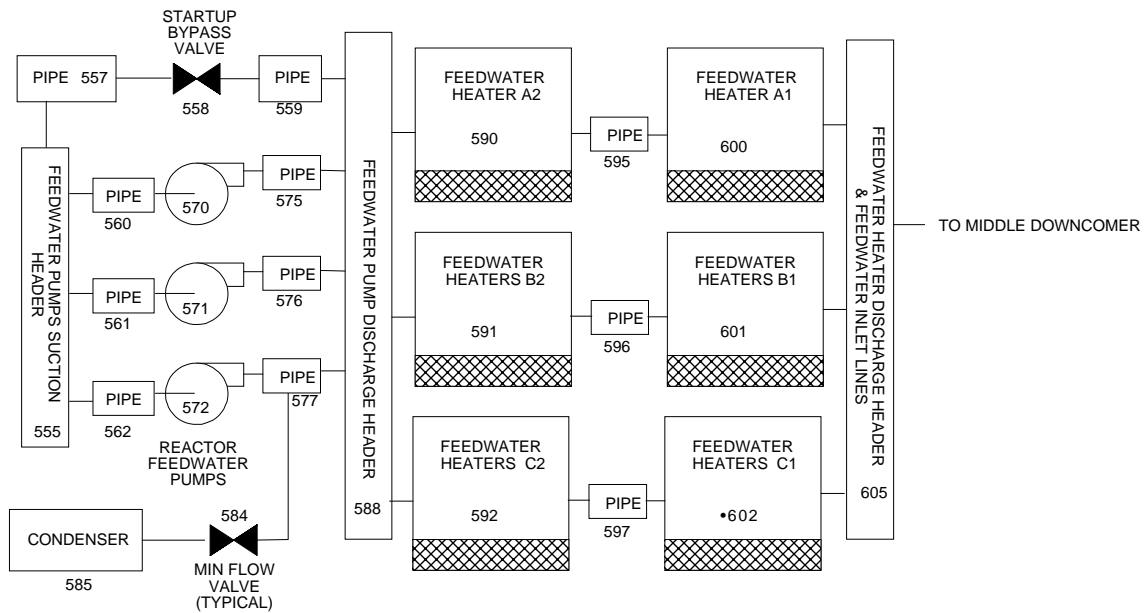


Figure 2-3 RELAP5 High Pressure FW Heater Nodalization

### **Changes to Hydrodynamic Volumes**

In order to add the shell sides of the feedwater heaters, it was necessary to renumber several hydrodynamic volumes in the feed train. This also necessitated renumbering the volumes in trips and control variables where the renumbered volumes were referenced. The heat structures associated with the volumes were also renumbered; 1580 became 1520. The following table shows which volumes were renumbered.

Table 2-1 Changed Volume and Junction Numbers	
<b>Original Number</b>	<b>Revised Number</b>
510	502
520	505
530	506
540	508
550	510
560	511
580	520
600	525
640	535
680	545
721	560
722	561
723	562
730	570
740	571
750	572

Table 2-1 Changed Volume and Junction Numbers	
Original Number	Revised Number
735	575
745	576
755	577
790	595
736	580
737	581
746	582
747	583
756	584
757	585
840	557
850	558
860	559

The B and C train feedwater heaters' tube sides and piping were split into two single trains in this version. The prior models used a set of single and double heaters with single and double piping volumes on the tube side. This was done to minimize the number of volumes and junctions in the previous models to allow them to run in real time. Also, there was no need for heater controls in previous models. The following table shows which double (B/C) volumes and junctions were replaced with both a B and C train volume or junction.

Table 2-2 Double Volumes and Junctions Replaced with Single Volumes and Junctions		
Original Volume	Replacement Volume	Description
590	521, 522	Drain Coolers
610	526, 527	Pipe DC to Htr 5
630	531, 532	Htr B, C5 Tube Sides
650	536, 537	Pipe B, C5 to B, C4
670	541, 542	Htr B, C4 Tube Sides
690	546, 547	Pipe B, C4 to B, C3
710	551, 552	Htr B, C3 Tube Sides
780	591, 592	Htr B, C2 Tube Sides
800	596, 597	Pipe B, C2 to B, C1
820	601, 602	Htr B, C1 Tube Sides

Flow areas in the volumes or junctions for the single items were one half that of the deleted double unit. Also note that the double heater tube side single volumes were replaced with single pipe components, with multiple junctions and volumes. Formerly, there was no need for multiple tube volumes since heat transfer into the tube side was controlled by control variables. In the current model, the tube side receives heat through the tube walls from the added shell sides. In order to simulate this more accurately, additional tube side volumes were needed. The affected components include numbers 531, 532, 541, 542, 551, 552, 591, 592, 601 and 602 listed above in Table 2-2.

In order to support the splitting of the double feed train components into single components representing trains B and C, it was also necessary to add junctions to the branch volumes serving as headers for the three feed trains. The resulting B and C train junctions had one half the flow area as the previous model's double junction. The component numbers for the affected branches are: 515, the branch volume from the condensate booster pumps to the drain coolers, formerly numbered as 570; 555, the branch volume connecting the number 3 heaters to the Reactor Feed Pump inlets, formerly numbered as 720; 588, the branch volume from the Reactor Feed Pump outlets

to the number 2 heaters, formerly numbered as 760; and 605, the inlet branch for feed water into the reactor, formerly branch component 830 and single junction 715.

Note that the single heater tube side single volumes were also replaced with single pipe components, with multiple junctions and volumes. As with the double heaters in the previous model, there was no need for multiple tube volumes since heat transfer into the tube side was controlled by control variables. In the current model, the tube side receives heat through the tube walls from the added shell sides. In order to simulate this more accurately, additional tube side volumes were needed. The affected components include: RFW heater A5 tubes (now component 530, was formerly 620), RFW heater A4 tubes (now component 540, was formerly 660), RFW heater A3 tubes (now component 550, was formerly 700), RFW heater A2 tubes (now component 590, was formerly 770), and RFW heater A1 tubes (now component 600, was formerly 810).

In addition, junctions were added to component 610, representing miscellaneous junctions in the B and C feed trains. Formerly, the multiple junction component was numbered as 870, and contained sixteen miscellaneous junctions for the A and B/C double train. The new component contains twenty-four for the A, B and C trains.

The shell sides of the feedwater heaters were added as an independent hydrodynamic system by card 121. The following table shows the added hydrodynamic components and their descriptions. Figures 2-4 through 2-8 show this nodalization scheme.

Table 2-3 RFW Heater Shell Side Components	
Component	Description
701	RFW HTR A1 Steam Supply
702	RFW HTR A2 Steam Supply
703	RFW HTR A3 Steam Supply
704	RFW HTR A4 Steam Supply #1
705	RFW HTR A4 Steam Supply #2
706	RFW HTR A5 Steam Supply #1
707	RFW HTR A5 Steam Supply #2
708	Moisture Separator

Table 2-3 RFW Heater Shell Side Components	
Component	Description
709	Moisture Separator Drain to HTR A2
710	RFW HTR A1 Steam Supply Valve
711	RFW HTR A2 Steam Supply Valve
712	RFW HTR A3 Steam Supply Valve
713	RFW HTR A4 Steam Supply Valve
714	RFW HTR A4 Steam Supply Valve
715	RFW HTR A5 Steam Supply Valve
716	RFW HTR A5 Steam Supply Valve
720	RFW Heater A1 Steam Dome
721	RFW HTR A1 Shellside Middle Volumes
722	RFW HTR A1 Tubesheet Shellside
723	RFW Heater A1 Drain Piping
725	RFW HTR A1 Drain Valve
730	RFW Heater A2 Steam Dome
731	RFW HTR A2 Drain Junction Volume
732	RFW HTR A2 Shellside Middle Volumes
733	RFW Heater A2 Tubesheet Shellside
734	RFW Heater A2 Drain Piping
735	RFW HTR A2 Drain Valve
737	RFW HTR A2 Bypass Valve



Table 2-3 RFW Heater Shell Side Components	
Component	Description
738	RFW Bank 2 Bypass Drain Piping to Condenser
740	RFW Heater A3 Steam Dome
741	RFW HTR A3 Drain Junction Volume
742	RFW HTR A3 Shellside Middle & Lower Volumes
743	RFW Heater A3 Subcooling Zone
744	RFW Heater A3 Drain Piping
745	RFW HTR A3 Drain Valve
747	RFW HTR A3 Multiple Junctions
750	RFW HTR A4 (top of shell nearest tubesheet)
751	RFW Heater A4 (top of shell furthest from tubesheet)
752	RFW Heater A4 (bottom of shell furthest from tubesheet)
753	RFW Heater A4 Subcooling Zone
754	RFW Heater A4 Drain Piping
755	RFW HTR A4 Drain Valve
757	RFW HTR A4 Bypass Valve
758	RFW Bank 4 Bypass Drain Piping to Condenser
760	RFW Heater A5 Flash Tank
761	RFW Heater A5 Drain Piping

Table 2-3 RFW Heater Shell Side Components	
Component	Description
762	RFW HTR A5 (top of shell nearest tubesheet)
763	RFW Heater A5 (top of shell furthest from tubesheet)
764	RFW Heater A5 (bottom of shell furthest from tubesheet)
765	RFW Heater A5 (bottom of shell nearest tubesheet)
766	RFW Heater A5 Collector
767	RFW HTR A5 Drain Valve
768	RFW HTR A5 Bypass Valve
801	RFW HTR B1 Steam Supply
802	RFW HTR B2 Steam Supply
803	RFW HTR B3 Steam Supply
804	RFW HTR B4 Steam Supply #1
805	RFW HTR B4 Steam Supply #2
806	RFW HTR B5 Steam Supply #1
807	RFW HTR B5 Steam Supply #2
808	Moisture Separator
809	Moisture Separator Drain to HTR B2
810	RFW HTR B1 Steam Supply Valve
811	RFW HTR B2 Steam Supply Valve
812	RFW HTR B3 Steam Supply Valve
813	RFW HTR B4 Steam Supply Valve

Table 2-3 RFW Heater Shell Side Components	
Component	Description
814	RFW HTR B4 Steam Supply Valve
815	RFW HTR B5 Steam Supply Valve
816	RFW HTR B5 Steam Supply Valve
820	RFW Heater A1 Steam Dome
821	RFW HTR B1 Shellside Middle Volumes
822	RFW Heater B1 Tubesheet Shellside
823	RFW Heater B1 Drain Piping
825	RFW HTR B1 Drain Valve
830	RFW Heater A2 Steam Dome
831	RFW HTR B2 Drain Junction Volume
832	RFW HTR B2 Shellside Middle Volumes
833	RFW Heater B2 Tubesheet Shellside
834	RFW Heater B2 Drain Piping
835	RFW HTR B2 Drain Valve
837	RFW HTR B2 Bypass Valve
840	RFW Heater B3 Steam Dome
841	RFW HTR B3 Drain Junction Volume
842	RFW Heater B3 Shellside Middle & Lower Volumes
843	RFW Heater B3 Subcooling Zone
844	RFW Heater B3 Drain Piping

Table 2-3 RFW Heater Shell Side Components	
Component	Description
845	RFW HTR B3 Drain Valve
847	RFW HTR B3 Multiple Junctions
850	RFW Heater B4 (top of shell nearest tubesheet)
851	RFW Heater B4 (top of shell furthest from tubesheet)
852	RFW Heater B4 (bottom of shell furthest from tubesheet)
853	RFW Heater B4 Subcooling Zone
854	RFW Heater B4 Drain Piping
855	RFW HTR B4 Drain Valve
857	RFW HTR B4 Bypass Valve
860	RFW Heater B5 Flash Tank
861	RFW Heater B5 Drain Piping
862	RFW Heater B5 (top of shell nearest tubesheet)
863	RFW Heater B5 (top of shell furthest from tubesheet)
864	RFW Heater B5 (bottom of shell furthest from tubesheet)
865	RFW Heater B5 (bottom of shell nearest tubesheet)
866	RFW Heater B5 Collector
867	RFW HTR B5 Drain Valve
868	RFW HTR B5 Bypass Valve

Table 2-3 RFW Heater Shell Side Components	
Component	Description
901	RFW HTR C1 Steam Supply
902	RFW HTR C2 Steam Supply
903	RFW HTR C3 Steam Supply
904	RFW HTR C4 Steam Supply #1
905	RFW HTR C4 Steam Supply #2
906	RFW HTR C5 Steam Supply #1
907	RFW HTR C5 Steam Supply #2
908	Moisture Separator
909	Moisture Separator Drain to HTR C2
910	RFW Heater C1 Steam Supply Valve
911	RFW Heater C2 Steam Supply Valve
912	RFW Heater C3 Steam Supply Valve
913	RFW Heater C4 Steam Supply Valve
914	RFW Heater C4 Steam Supply Valve
915	RFW Heater C5 Steam Supply Valve
916	RFW Heater C5 Steam Supply Valve
920	RFW Heater C1 Steam Dome
921	RFW Heater C1 Shellside Middle Volumes
922	RFW Heater C1 Tubesheet Shellside
923	RFW Heater C1 Drain Piping
925	RFW HTR C1 Drain Valve

Table 2-3 RFW Heater Shell Side Components	
Component	Description
930	RFW Heater C2 Steam Dome
931	RFW HTR C2 Drain Junction Volume
932	RFW Heater C2 Shellside Middle Volumes
933	RFW Heater C2 Tubesheet Shellside
934	RFW Heater C2 Drain Piping
935	RFW HTR C2 Drain Valve
937	RFW HTR C2 Bypass Valve
940	RFW Heater C3 Steam Dome
941	RFW HTR C3 Drain Junction Volume
942	RFW Heater C3 Shellside Middle & Lower Volumes
943	RFW Heater C3 Subcooling Zone
944	RFW Heater C3 Drain Piping
945	RFW HTR C3 Drain Valve
947	RFW HTR C3 Multiple Junctions
950	RFW Heater C4 (top of shell nearest tubesheet)
951	RFW Heater C4 (top of shell furthest from tubesheet)
952	RFW Heater C4 (bottom of shell furthest from tubesheet)
953	RFW Heater C4 Subcooling Zone
954	RFW Heater C4 Drain Piping

Table 2-3 RFW Heater Shell Side Components	
Component	Description
955	RFW HTR C4 Drain Valve
957	RFW HTR C4 Bypass Valve
960	RFW Heater C5 Flash Tank
961	RFW Heater C5 Drain Piping
962	RFW Heater C5 (top of shell nearest tubesheet)
963	RFW Heater C5 (top of shell furthest from tubesheet)
964	RFW Heater C5 (bottom of shell furthest from tubesheet)
965	RFW Heater C5 (bottom of shell nearest tubesheet)
966	RFW Heater C5 Collector
967	RFW HTR C5 Drain Valve
968	RFW HTR C5 Bypass Valve
969	RFW Heater Sump Header
970	HTR Sump / Condenser
971	HTR Sump / Condenser

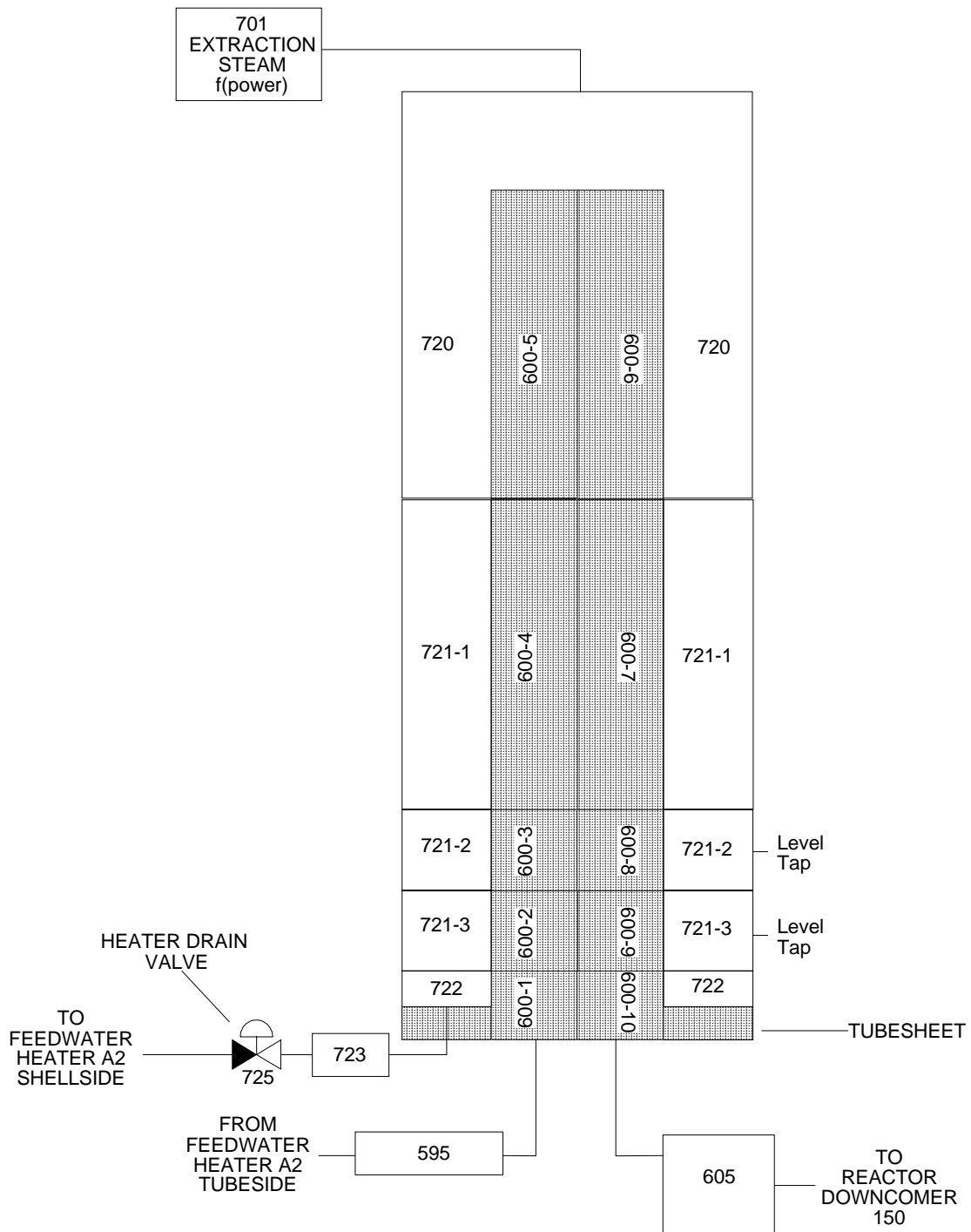


Figure 2-4 RELAP5 Nodalization for Feedwater Heater A1



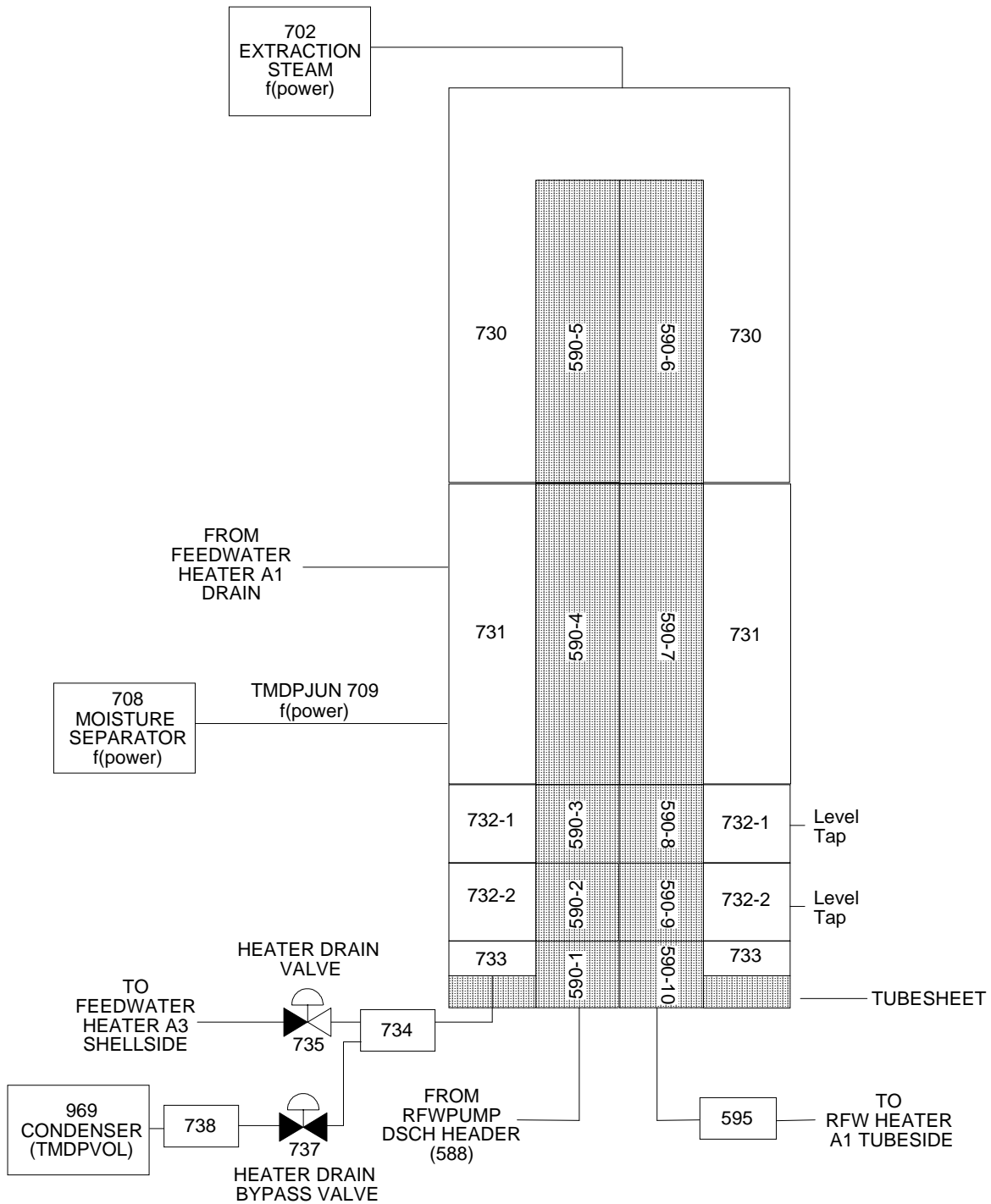


Figure 2-5 RELAP5 Nodalization for Feedwater Heater A2

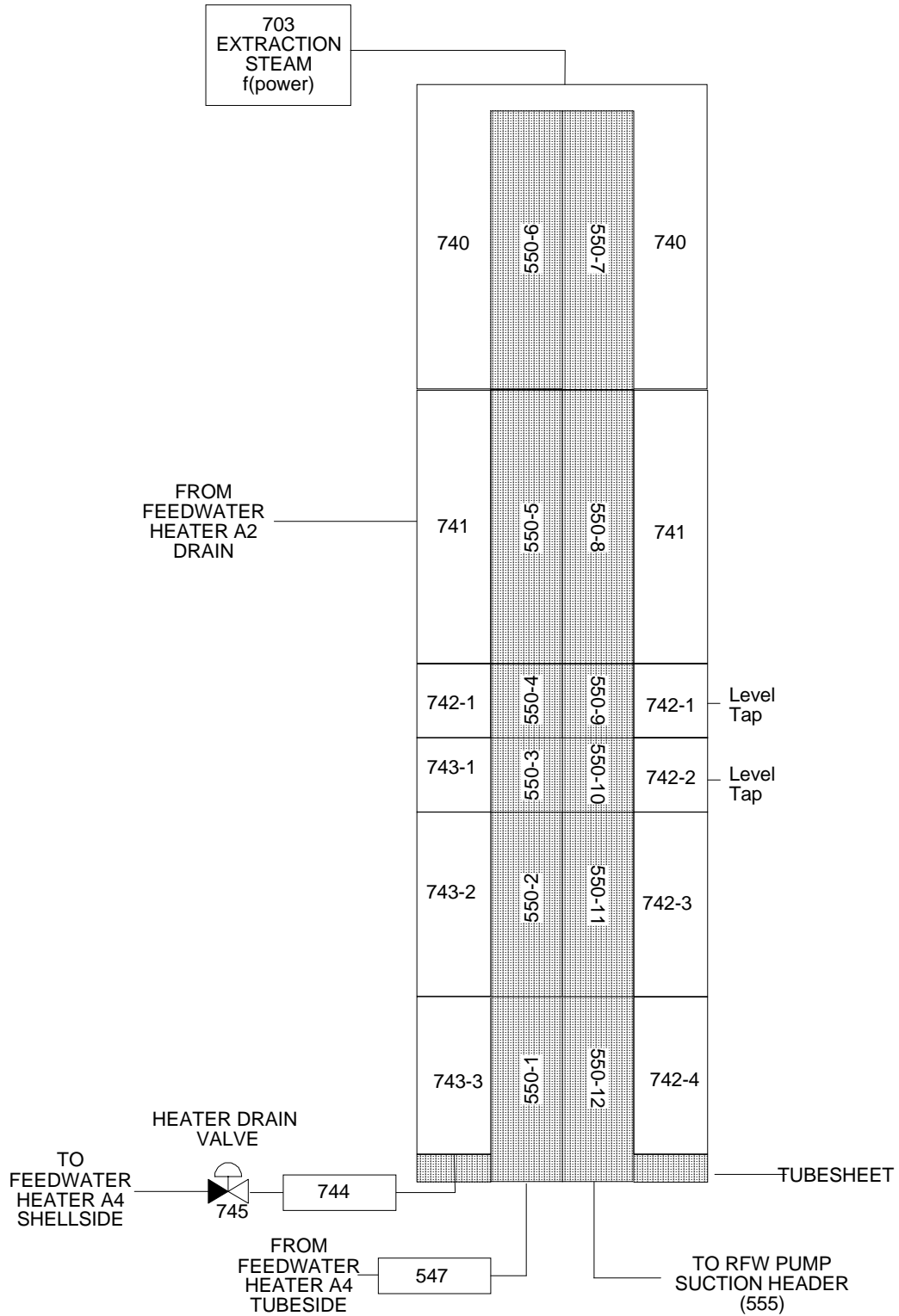


Figure 2-6 RELAP5 Nodalization for Feedwater Heater A3

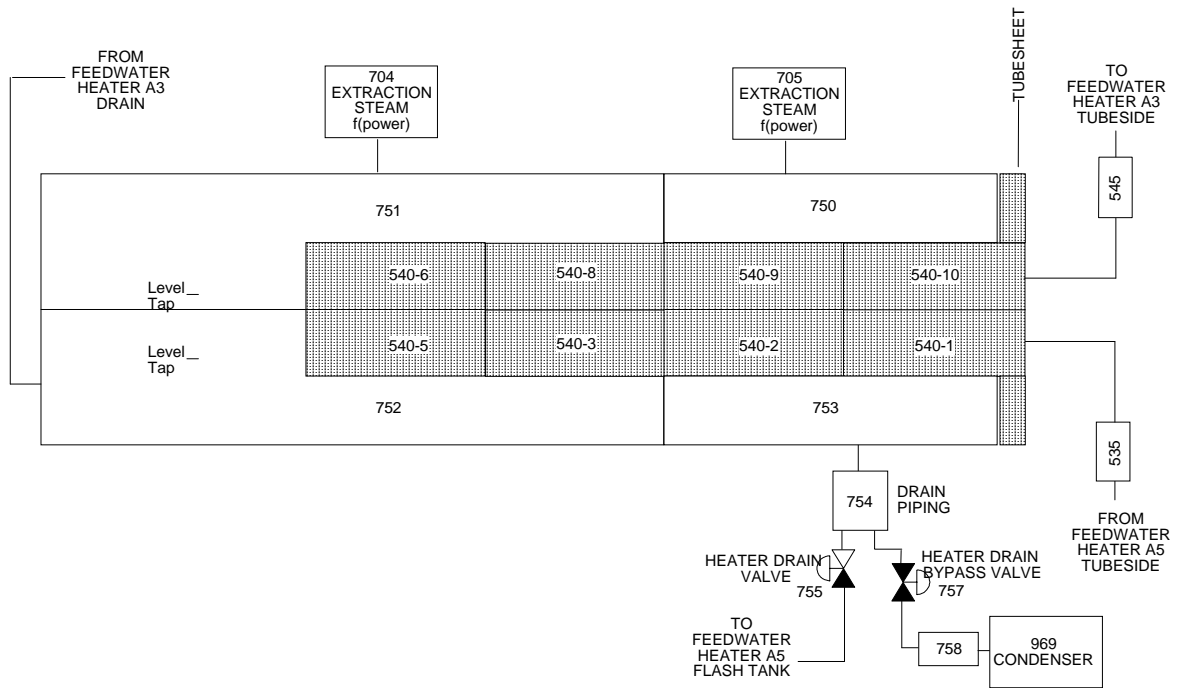


Figure 2-7 RELAP5 Nodalization for Feedwater Heater A4

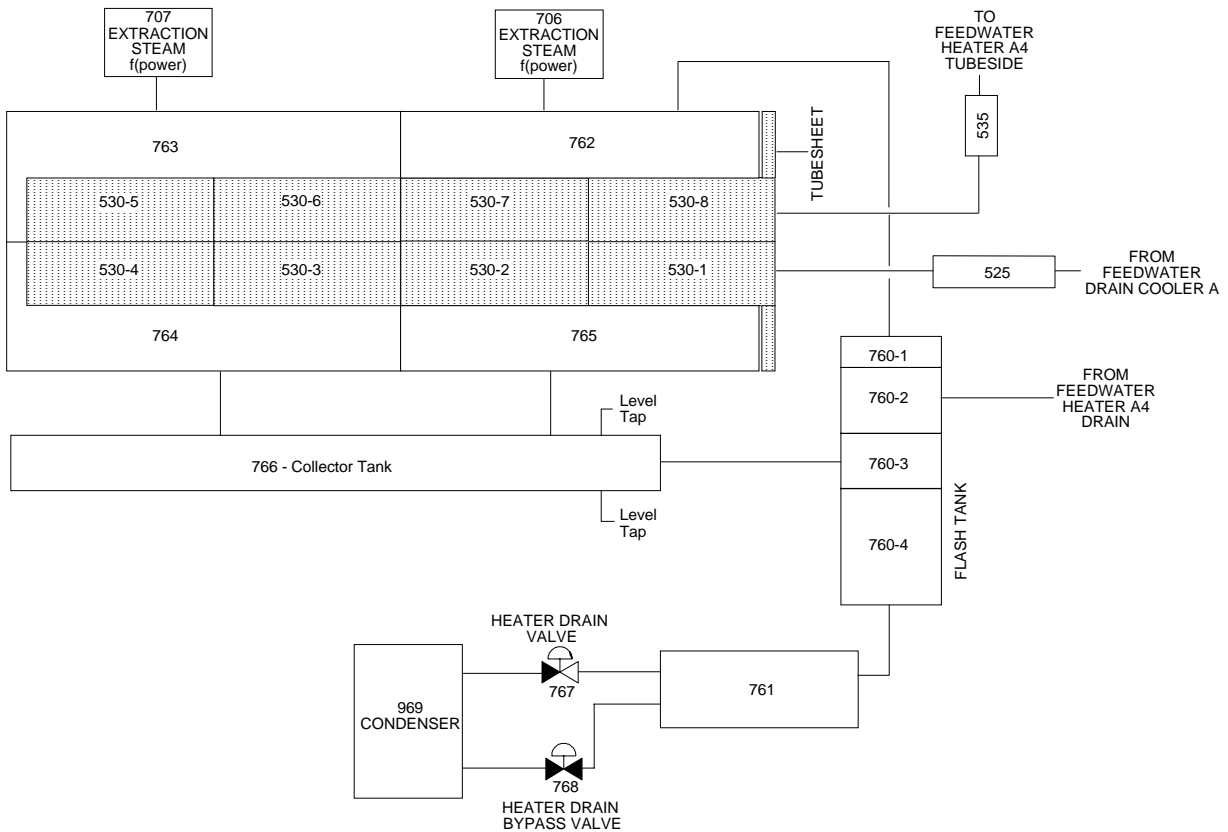


Figure 2-8 RELAP5 Nodalization for Feedwater Heater A5

### Changes to Heat Structures

Formerly, feedwater heater tubes were modeled as cylindrical tubes with the inside surface in contact with the feed water, and the outside surface modeled as an adiabatic boundary. Heat was generated in the tube structure depending on the reactor power. Drain cooler heat transfer was also modeled in this way for both the A and combined B/C drain cooler. The drain coolers are still modeled in this way in the new RELAP5 input deck. The changes to the drain cooler A heat structures have already been discussed. The structures were renumbered using the same scheme as the hydrodynamic volumes. The drain cooler B/C tube heat structures were split into separate B and C structures. Also, the control variable which sets the source for the B and C drain coolers was changed to the same control variable as previously used for the A drain cooler.

For the feed water heaters themselves, the new heat structures were also renumbered exactly as the hydrodynamic components were. In addition, the number of axial elements in each heat structure were increased in the new input deck, and the adiabatic tube outer boundary was changed to a convective boundary connected to the shell side hydrodynamic volumes for all feed water heater tubes. The control variables which formerly set the source term were no longer used. The B/C double heat structures were split into B and C single heat structures. Finally, additional mesh points were added radially within the tube structures.

### ***Changes to Trips***

Most changes to trips were due to renumbering hydrodynamic components. Three trips, 632, 633 and 634 were added. These were the logical inversion of the feed pump trips. These trips were used to close the steam supply valves to the associated feed water heater shell sides when a feed pump was tripped. This is done solely to ease the RELAP5 calculations when a heater train is taken off line.

### ***Changes to General Tables***

Changes to general tables consisted of deletion of tables formerly used to determine the tube source term for feed water heaters. With the addition of shell side components, these tables were no longer needed.

### ***Changes to Control Variables***

Changes to the control variables included calculation of collapsed level within the shell side, lagging of the calculated value of level to simulate an actual level instrument which was written out to the LabVIEW interface, and "constant" control variables for heater drain and bypass valve positions. The "constant" control variables were then lagged to simulate actual normalized valve positions. The controllers were simulated within the LabVIEW interface; the controller outputs were then written to the "constant" valve positions. The following table lists these added control variables.

Table 2-4 Feed Water Heater Level Control Variables	
Control Variable Number	Description
305	HTR A1 Collapsed Liquid Level
306	HTR A1 Level to LabVIEW
323	A1 Instant Drain Vlv Demand
324	A1 Drain Vlv Position
330	HTR A2 Collapsed Liquid Level
331	HTR A2 Level to LabVIEW
348	A2 Instant Drain Vlv Demand
349	A2 Drain Vlv Position
354	A2 Instant Bypass Vlv Demand
355	A2 Bypass Vlv Position
360	HTR A3 Collapsed Liquid Level
361	HTR A3 Level to LabVIEW
378	A3 Instant Drain Vlv Demand
379	A3 Drain Vlv Position
380	HTR A4 Collapsed Liquid Level
381	HTR A4 Level to LabVIEW
398	A4 Instant Drain Vlv Demand
399	A4 Drain Vlv Position
404	A4 Instant Bypass Vlv Demand
405	A4 Bypass Vlv Position
410	HTR A5 Collapsed Liquid Level
411	HTR A5 Level to LabVIEW

Table 2-4 Feed Water Heater Level Control Variables	
Control Variable Number	Description
428	A5 Instant Drain Vlv Demand
429	A5 Drain Vlv Position
434	A5 Instant Bypass Vlv Demand
435	A5 Bypass Vlv Position
440	HTR B1 Collapsed Liquid Level
441	HTR B1 Level to LabVIEW
449	B1 Instant Drain Vlv Demand
450	B1 Drain Vlv Position
451	HTR B2 Collapsed Liquid Level
452	HTR B2 Level to LabVIEW
457	B2 Instant Drain Vlv Demand
458	B2 Drain Vlv Position
459	B2 Instant Bypass Vlv Demand
460	B2 Bypass Vlv Position
465	HTR B3 Collapsed Liquid Level
466	HTR B3 Level to LabVIEW
471	B3 Instant Drain Vlv Demand
472	B3 Drain Vlv Position
475	HTR B4 Collapsed Liquid Level
476	HTR B4 Level to LabVIEW
481	B4 Instant Drain Vlv Demand

Table 2-4 Feed Water Heater Level Control Variables	
Control Variable Number	Description
482	B4 Drain Vlv Position
483	B4 Instant Bypass Vlv Demand
484	B4 Bypass Vlv Position
486	HTR B5 Collapsed Liquid Level
487	HTR B5 Level to LabVIEW
492	B5 Instant Drain Vlv Demand
493	B5 Drain Vlv Position
494	B5 Instant Bypass Vlv Demand
495	B5 Bypass Vlv Position
940	HTR C1 Collapsed Liquid Level
941	HTR C1 Level to LabVIEW
949	C1 Instant Drain Vlv Demand
950	C1 Drain Vlv Position
951	HTR C2 Collapsed Liquid Level
952	HTR C2 Level to LabVIEW
957	C2 Instant Drain Vlv Demand
958	C2 Drain Vlv Position
959	C2 Instant Bypass Vlv Demand
960	C2 Bypass Vlv Position
965	HTR C3 Collapsed Liquid Level
966	HTR C3 Level to LabVIEW
971	C3 Instant Drain Vlv Demand



Table 2-4 Feed Water Heater Level Control Variables	
Control Variable Number	Description
972	C3 Drain Vlv Position
975	HTR C4 Collapsed Liquid Level
976	HTR C4 Level to LabVIEW
981	C4 Instant Drain Vlv Demand
982	C4 Drain Vlv Position
983	C4 Instant Bypass Vlv Demand
984	C4 Bypass Vlv Position
986	HTR C5 Collapsed Liquid Level
987	HTR C5 Level to LabVIEW
992	C5 Instant Drain Vlv Demand
993	C5 Drain Vlv Position
994	C5 Instant Bypass Vlv Demand
995	C5 Bypass Vlv Position

Many control variables were only changed by the renumbering of the components that they reference. These control variables are not discussed further.

Prior to the current model, heat transfer across the feedwater heater tubes was calculated in the control variables. The shell sides were not modeled. This scheme is still used for the drain coolers. The control variable used to calculate heat transfer in the “double line” drain cooler was number 826 in the previous model; this control variable was deleted in the current model.

For the feedwater heater power across the tubes, the control variables used to set the source term in the tube heat structures in the previous model were deleted (811 - 815, 821 - 825). Control variables were used to calculate the tube power for comparison with plant data; these variables did not set a source term, but only monitored tube power.

These variables include 811 - 815, and they are sums of the RELAP5 calculated heat fluxes in the heat structures.

The control variables simulating the Woodward governors were also altered. The error terms were moved to control variables 586, 587 and 588, and the error term multipliers were changed to 0.02. This value converts the speed input range (600 - 5600 RPM) to percent error. The error term was then lagged by 0.1 second in control variables 595, 596 and 597. This was done to more accurately simulate the Woodward 505 transfer function. Control variables 690, 691 and 692 were changed from error terms to differential terms in the governor transport equations. The integral time constants and proportional term gains were also changed to agree with the Woodward transport equation in control variables 696, 697, 698, 699, 700 and 701. Lagging of the outputs of the Woodward governor outputs was deleted in the new model; these control variables were 702, 703 and 704.

In the new model, changes were also made to the multipliers for control variables simulating the feedwater level controllers. It was discovered that errors were made in the original stand alone model simulating the proportional and integral terms for PID blocks within the Foxboro I/A System. Basically, the PID block automatically adds a gain or multiplicative factor representing the ratio between block output and input ranges to the proportional and integral terms. In this model, these errors were corrected in the multiplicative factors in control variables 654, 655, 661, 664, 668 and 671.

The control variables were also altered in the feedwater level control area to use returned level steam flow and feedwater flow from LabVIEW. This allowed the model to update feedwater level control variables each 0.2 second, and feedwater heater level control variables each 0.5 second. The variables returned from LabVIEW were only changes each 0.5 or 0.2 second.

Other changes to control variables included changing the feedwater controller output limits following a reactor scram from 58% to 63%.

### **Changes to “term” Program**

Term is a program written to allow communications between the LabVIEW program on the PC and the workstation via a TCP/IP protocol. The only changes to this program and the source code of RELAP5 were based on the changes to the RELAP5 control variables which were passed between the operator interface and model. The changes to the control variables have been previously described.

### **Changes to the LabVIEW Interface**

The front panel remained exactly the same for the feedwater heater level stand alone version as the previous stand alone version. The major changes to the LabVIEW

interface involved changes to control the timing of signals to the RELAP5 model and the addition of PI controller simulations within LabVIEW for the feedwater heater level control valves and bypass valves.

Timing of control signals became critical when the feedwater heater level algorithms were added. The previous LabVIEW interface had passed level, steam flow, pressure and feedwater flow signals to the RELAP5 model every 200 msec to discretize control signals for the feedwater flow controllers. Since the model ran in real-time, the LabVIEW interface was constructed to update values every 200 msec. Once the feedwater heater level controls were added, the model no longer could run in real-time. Also, the feedwater heater level controls updated every 500 msec.

Two timing sub-virtual instruments were created. One passed new values for feedwater flow control variables for each 200 msec of problem time. The other passed a string containing feedwater heater levels directly to another sub-virtual instrument which contained the PI controllers every 500 msec of problem time. From there, the same timing sub-virtual instrument returned the new controller output string to the main virtual instrument for passing to the RELAP5 model's drain and bypass valves. Figure 2-9 shows the control diagram for the feedwater heater level timing sub-virtual instrument when updating the controller output. In between updates, the sub-virtual instrument did not pass the level string and returned the string from the last update to the main virtual instrument.

PI controllers were created for the drain and bypass valves within the LabVIEW interface. Figure 2-10 shows one of the PI controllers for the drain and bypass valve. The Foxboro I/A system used a single PI controller to control both valves. The drain valve was directly positioned by controller output, the bypass valve began to open when the controller output exceeded 75%, and was fully open at 100% controller output. Building the PI controllers within LabVIEW had several advantages. First, it made tuning of control loops and updating of control schemes easier for the stand alone version. Also, initialization of the controller on start up was made much easier by inserting the initial value and setting the "Initi" boolean. The controller output was set to the initial value, and when the "Initi" boolean was reset, the controller would bumplessly transition to automatic control. This same feature also allowed placing the controller in manual and setting its output.

Block Diagram

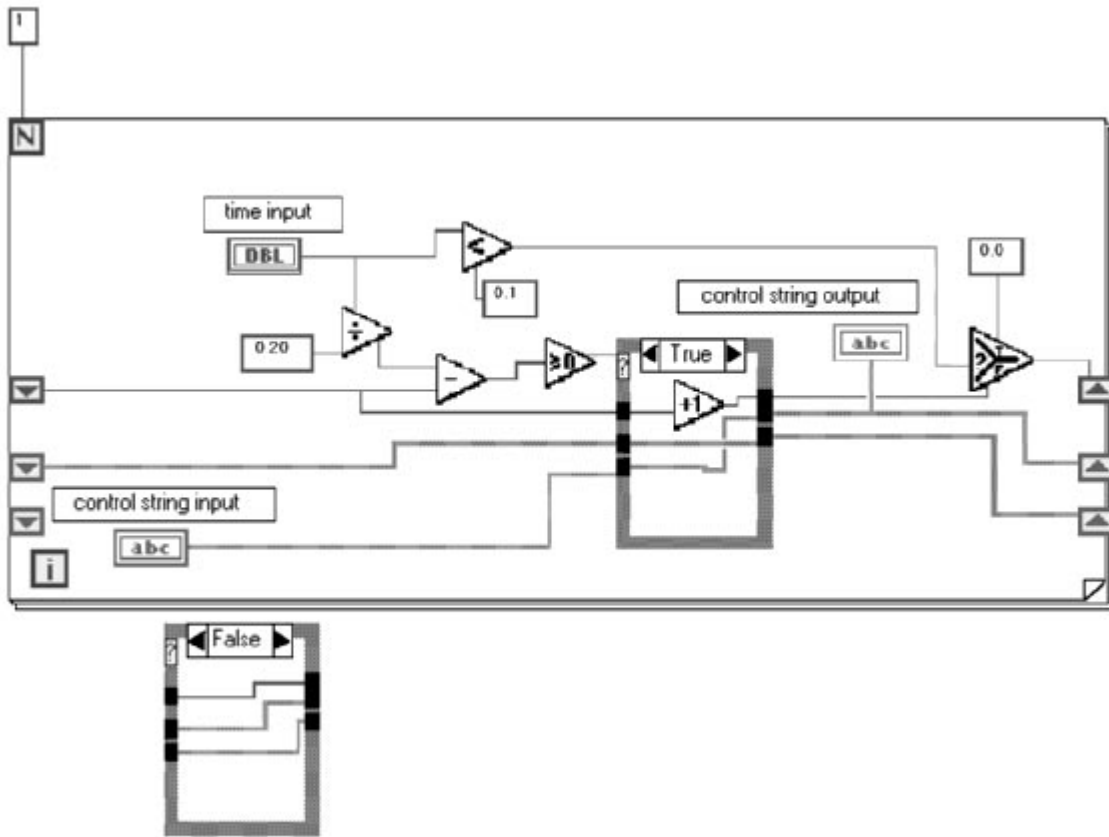


Figure 2-9 LabVIEW Feedwater Heater Level Timing Sub-Virtual Instrument





# 3

## BENCHMARKING RESULTS AT VARIOUS POWER LEVELS

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This section displays the results of model initialization at various power levels compared with plant data and benchmarking runs. The model was initialized at four different power levels, and restart plot files were created at each steady-state power level.

### 100% Power Level

The results of the 100% steady state power model compared with plant data are compared in the table below.

Parameter	RELAP5	PLANT DATA	% ERR.
REACTOR POWER	101.45	100.00	1.45
CORE MASS FLOW (Mlbm/hr)	99.532	98.500 <sup>1</sup>	1.05
FEEDWATER MASS FLOW (Mlbm/hr)	13.538	13.37 <sup>2</sup>	1.26

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<sup>1</sup> Screen prints from Integrated Computer System taken on site at Browns Ferry, Unit 2 on December 21, 1993.

<sup>2</sup> Tennessee Valley Authority, Heat Balance Diagrams, 47K1110-001 through 47K1110-018, Revision 0.

Table 3-1 Steady State Comparisons at 100% Reactor Power			
Parameter	RELAP5	PLANT DATA	% ERR.
STEAMLINER MASS FLOW (Mlbm/hr)	13.54	13.349 <sup>2</sup>	1.43
STEAM DOME PRESSURE (psia)	1024.35	1020.0 <sup>1</sup>	0.43
DOWNCOMER LIQUID LEVEL (in)	32.95	33.0 <sup>3</sup>	-0.15
REACTOR FEEDPUMP SPEED (rpm)	4865.9	4848.5 <sup>1</sup>	0.36
CONDENSATE PUMP INLET TEMP (°F)	101.10	101.14 <sup>2</sup>	-
DRAIN COOLER OUTLET TEMP (°F)	130.34	130.20 <sup>2</sup>	-
HEATER #5 OUTLET TEMP (°F)	186.61	182.96 <sup>2</sup>	-
HEATER #4 OUTLET TEMP (°F)	244.23	239.37 <sup>2</sup>	-
HEATER #3 OUTLET TEMP (°F)	298.21	298.09 <sup>2</sup>	-
HEATER #2 OUTLET TEMP (°F)	330.81	330.63 <sup>2</sup>	-
CONDENSATE BOOSTER PUMP OUTLET PRESSURE (psia)	298.66	305 <sup>2</sup>	-2.08
INLET PRESS AT FEEDPUMPS (psia)	231.69	245 <sup>2</sup>	-5.43
OUTLET PRESS AT FEEDPUMPS (psia)	1104.7	1102.3 <sup>2</sup>	0.22
FEEDWATER TEMPERATURE ( F)	377.00	376.97 <sup>2</sup>	-
PRESSURE AT TCV (psia)	978.58	974.0 <sup>2</sup>	0.47

<sup>1</sup> Tennessee Valley Authority, RETRAN model "BE2RPT" for CY6, Browns Ferry.



### 75% Reactor Power

The results of the 75% steady state power model compared with plant data are compared in the table below.

PARAMETER	RELAP5	PLANT DATA	% ERR.
REACTOR POWER (%)	75.836	75.00	1.11
CORE MASS FLOW (Mlbm/hr)	62.845	61.5 <sup>1</sup>	2.19
FEEDWATER MASS FLOW (Mlbm/hr)	9.9204	9.6962 <sup>2</sup>	2.31
STEAMLINER MASS FLOW (Mlbm/hr)	9.8405	9.746 <sup>2</sup>	0.97
STEAM DOME PRESSURE (psia)	996.602	993 <sup>3</sup>	0.36
DOWNCOMER LIQUID LEVEL (in)	32.98	33.0 <sup>4</sup>	-0.01
REACTOR FEEDPUMP SPEED (rpm)	4297.7	4242.0 <sup>2</sup>	1.31
CONDENSATE PUMP INLET TEMP (°F)	101.10	101.14 <sup>2</sup>	-
DRAIN COOLER OUTLET TEMP (°F)	126.38	126.45 <sup>2</sup>	-
HEATER #5 OUTLET TEMP (°F)	175.97	172.54 <sup>2</sup>	-

<sup>1</sup> Mayfield, T., "Operating Instruction 2-OI-68, Reactor Recirculation System", Revision 33, Tennessee Valley Authority, Browns Ferry Nuclear Plant, July 26, 1993.

<sup>2</sup> Tennessee Valley Authority, Heat Balance Diagrams, 47K1110-001 through 47K1110-018, Revision 0.

<sup>3</sup> Screen prints from Integrated Computer System taken on site at Browns Ferry, Unit 2 on December 21, 1993.

<sup>4</sup> Tennessee Valley Authority, RETRAN model "BE2RPT" for CY6, Browns Ferry.

Table 3-2 Steady State Comparisons at 75% Reactor Power			
PARAMETER	RELAP5	PLANT DATA	% ERR.
HEATER #4 OUTLET TEMP (°F)	229.64	225.41 <sup>2</sup>	-
HEATER #3 OUTLET TEMP (°F)	281.63	280.75 <sup>2</sup>	-
HEATER #2 OUTLET TEMP (°F)	311.64	310.88 <sup>2</sup>	-
OUTLET PRESS AT FEEDPUMPS (psia)	1042.8	1049 <sup>3</sup>	-0.59
FEEDWATER TEMPERATURE ( F)	354.57	354.40 <sup>2</sup>	-
PRESSURE AT TCV (psia)	970.70	967.0 <sup>3</sup>	0.38

### 50% Reactor Power

The results of the 50% steady state power model compared with plant data are compared in the table below.

Table 3-3 Steady State Comparison at 50% Reactor Power			
PARAMETER	RELAP5	PLANT DATA	% ERR.
REACTOR POWER (%)	50.34	51.2 <sup>1</sup>	-1.67
CORE MASS FLOW (Mlbm/hr)	56.687	56.3 <sup>1</sup>	0.68
FEEDWATER MASS FLOW (Mlbm/hr)	6.3179	6.13 <sup>1</sup>	3.06
STEAMLINE MASS FLOW (Mlbm/hr)	6.3158	6.2 <sup>1</sup>	1.87

<sup>1</sup> Screen prints from Integrated Computer System taken on site at Browns Ferry, Unit 2 on December 21, 1993.

Table 3-3 Steady State Comparison at 50% Reactor Power			
PARAMETER	RELAP5	PLANT DATA	% ERR.
STEAM DOME PRESSURE (psia)	974.20	977.1 <sup>1</sup>	-0.30
DOWNCOMER LIQUID LEVEL (in)	32.94	33.0 <sup>1</sup>	-0.18
REACTOR FEEDPUMP SPEED (rpm)	3871	3950 <sup>2</sup>	-2.00
FEEDWATER TEMPERATURE ( F)	329.76	317.5 <sup>1</sup>	-
CONDENSATE PUMP INLET TEMP (°F)	101.10	101.10 <sup>3</sup>	-
DRAIN COOLER OUTLET TEMP (°F)	117.84	119.2 <sup>4</sup>	-
HEATER #5 OUTLET TEMP (°F)	161.33	157.3 <sup>4</sup>	-
HEATER #4 OUTLET TEMP (°F)	210.79	207.0 <sup>4</sup>	-
HEATER #3 OUTLET TEMP (°F)	261.00	258.8 <sup>4</sup>	-
HEATER #2 OUTLET TEMP (°F)	289.03	286.8 <sup>4</sup>	-
PRESSURE AT TCV (psia)	962.59	967 <sup>1</sup>	-0.46
OUTLET PRESS AT FEEDPUMPS (psia)	991.45	1016 <sup>1</sup>	-2.41

<sup>1</sup> Tennessee Valley Authority, RETRAN model "BE2RPT" for CY6, Browns Ferry.

<sup>2</sup> Screen prints from Integrated Computer System taken on site at Browns Ferry, Unit 2 on December 21, 1993. This value taken at 55.8% reactor power.

<sup>3</sup> Tennessee Valley Authority, Heat Balance Diagrams, 47K1110-001 through 47K1110-018, Revision 0.

### 30% Reactor Power

The results of the 30% steady state power model compared with plant data are compared in the table below.

Table 3-4 Steady State Comparison at 30% Reactor Power			
PARAMETER	RELAP5	PLANT DATA	% ERR.
REACTOR POWER (%)	31.37	30.0	4.57
CORE MASS FLOW (Mlbm/hr)	38.30	37.9 <sup>1</sup>	1.05
FEEDWATER MASS FLOW (Mlbm/hr)	3.692	3.494 <sup>2</sup>	5.67
STEAMLINER MASS FLOW (Mlbm/hr)	3.701	3.544 <sup>2</sup>	4.43
DOWNCOMER LIQUID LEVEL (in)	32.85	33.0 <sup>3</sup>	-0.45
REACTOR FEEDPUMP SPEED (rpm)	3685.39	3830 <sup>2</sup>	-3.78
CONDENSATE PUMP INLET TEMP (°F)	101.10	101.10 <sup>2</sup>	-
DRAIN COOLER OUTLET TEMP (°F)	111.08	112.2 <sup>2</sup>	-
HEATER #5 OUTLET TEMP (°F)	144.86	132.4 <sup>2</sup>	-
HEATER #4 OUTLET TEMP (°F)	190.16	175.8 <sup>2</sup>	-
HEATER #3 OUTLET TEMP (°F)	195.17	221.3 <sup>2</sup>	-

<sup>1</sup> Mayfield, T., "Operating Instruction 2-OI-68, Reactor Recirculation System", Revision 33, Tennessee Valley Authority, Browns Ferry Nuclear Plant, July 26, 1993.

<sup>2</sup> Tennessee Valley Authority, Heat Balance Diagrams, 47K1110-001 through 47K1110-018, Revision 0.

<sup>3</sup> Tennessee Valley Authority, RETRAN model "BE2RPT" for CY6, Browns Ferry.

Table 3-4 Steady State Comparison at 30% Reactor Power			
PARAMETER	RELAP5	PLANT DATA	% ERR.
HEATER #2 OUTLET TEMP (°F)	249.87	245.7 <sup>2</sup>	-
FEEDWATER TEMPERATURE ( F)	262.45	280.90 <sup>2</sup>	-
PRESSURE AT TCV (psia)	956.74	965.0 <sup>2</sup>	-0.86

Some of the discrepancies at this power level can be accounted for due to the differences in power levels. Percentage differences at this level are more extreme due to the relatively large percentage effect of small changes at a lower power level. Also, the RELAP5 model does not include CRD flows into the vessel, therefore the feedwater system in the model maintains a higher flow than would actually be the case in the plant. This effect is negligible at high powers, but becomes more significant at lower power levels. The flow numbers are consistent with the higher 31.37% power level for the most part.



# 4

## MODEL BENCHMARK TRANSIENTS

This section describes benchmark transients run on the new stand alone model. The results were then compared with the transients run during the Dynamic Factory Acceptance Test (FAT) for the Browns Ferry digital Reactor Feedwater Control System. The results are presented below.

### Single Reactor Feedwater Pump Trip

The following figure shows the vessel level response to a trip of Reactor Feedwater Pump (RFP) C from 100% power. The data shown was taken from the dynamic FAT and the current stand alone (S.A.) model. The trips occur at 10 seconds.

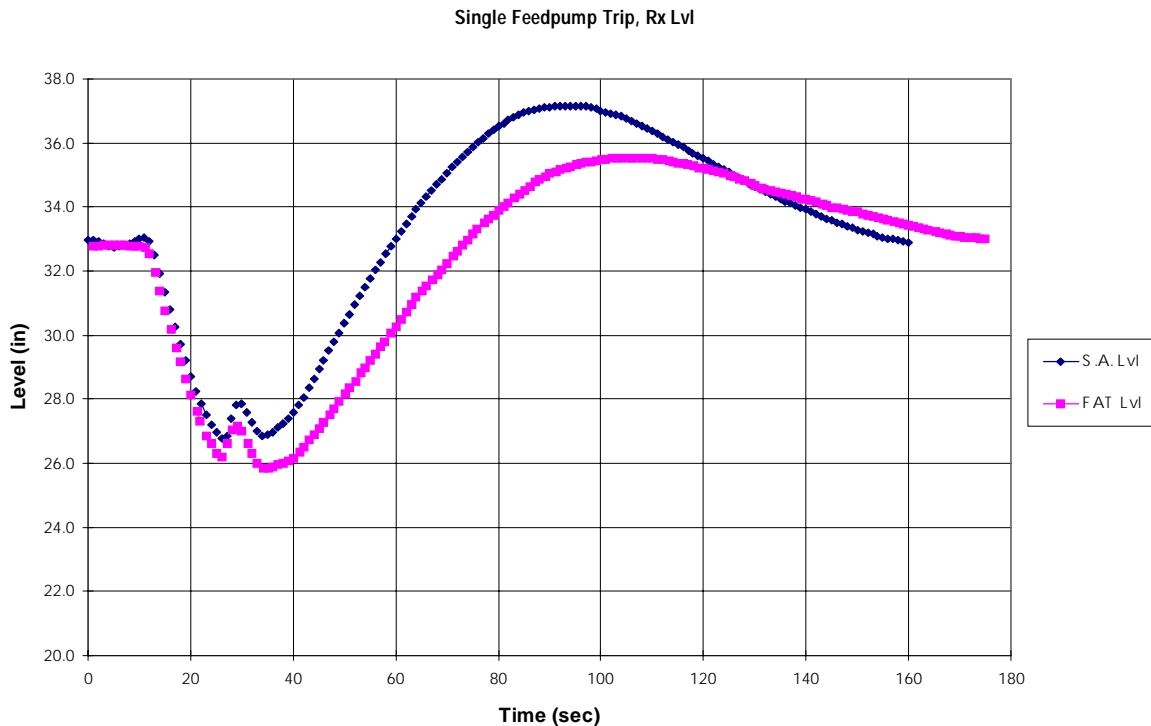


Figure 4-1 Single RFP Trip, Reactor Level

As can be seen in Figure 4-1, the FAT transient exhibited a slightly deeper drop in level and less overshoot past the setpoint of 33 inches. The reason for this response is best understood as a consequence of the output range for the feedpump speed controls within the Foxboro I/A System. Originally, the output of the three and single element controllers within I/A was within 600 and 5400 RPM. The idea was to limit the potential for feedpump runout due to a controls failure. When the FAT transient was run, these limits were in use. Later, a series of control blocks were written in I/A to prevent runout while allowing a larger controller range, from 600 to 5600 RPM. The tuning parameters were not adjusted.

Since the PID block within I/A sets output based on tuning parameters and automatically adjusts for the ratio between block output and input ranges, the effective proportional and integral terms were increased by a factor of 1.042 for the same magnitude error. Since the error is a function of time, this would tend to increase the responsiveness of the operable feedpumps. For this transient, this would increase overshoot and cause overshoot to occur slightly earlier in the transient. Since this represents the system as delivered (as opposed to as tested in this transient, and most others), the current output range was used for these transients.

Figures 4-2 to 4-4 show how the feedpump speed response varies. Note that in both cases, the speeds peak at just below the top of the output ranges for the I/A System's speed controller. For the FAT, this was 5400 RPM; it was 5600 after the FAT and in the stand alone model.



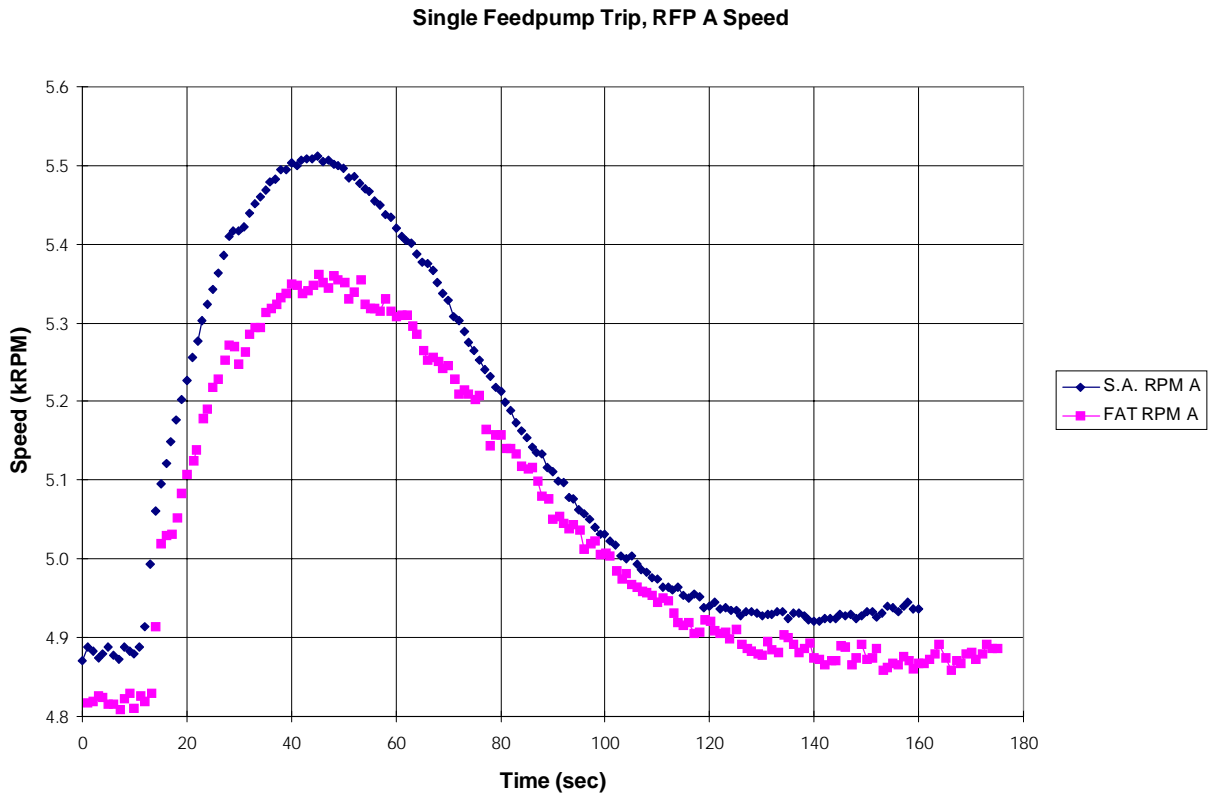


Figure 4-2 Single RFP Trip, RFP A Speed

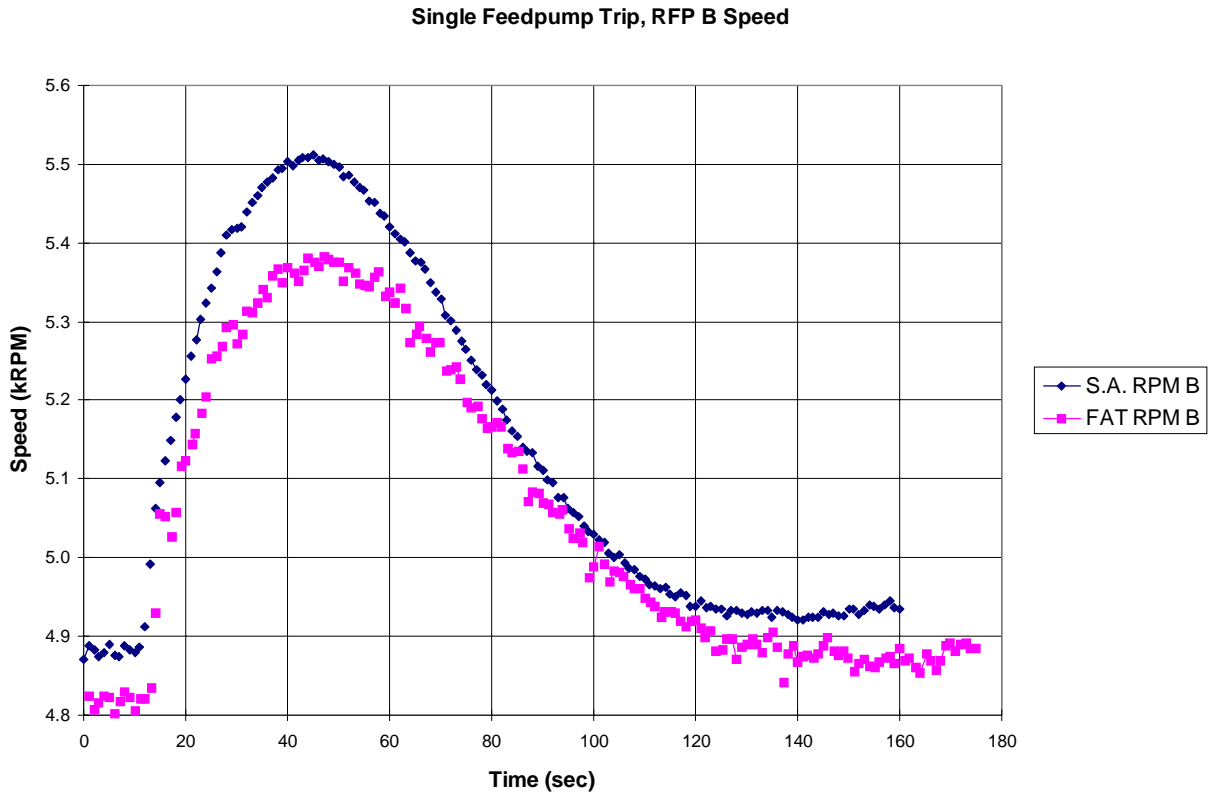


Figure 4-3 Single RFP Trip, RFP B Speed

Note also that the initial and final speeds for the pumps are slightly higher in the stand alone version, since it was initialized to a slightly higher power.

Figure 4-4 shows the coastdown of RFP C.

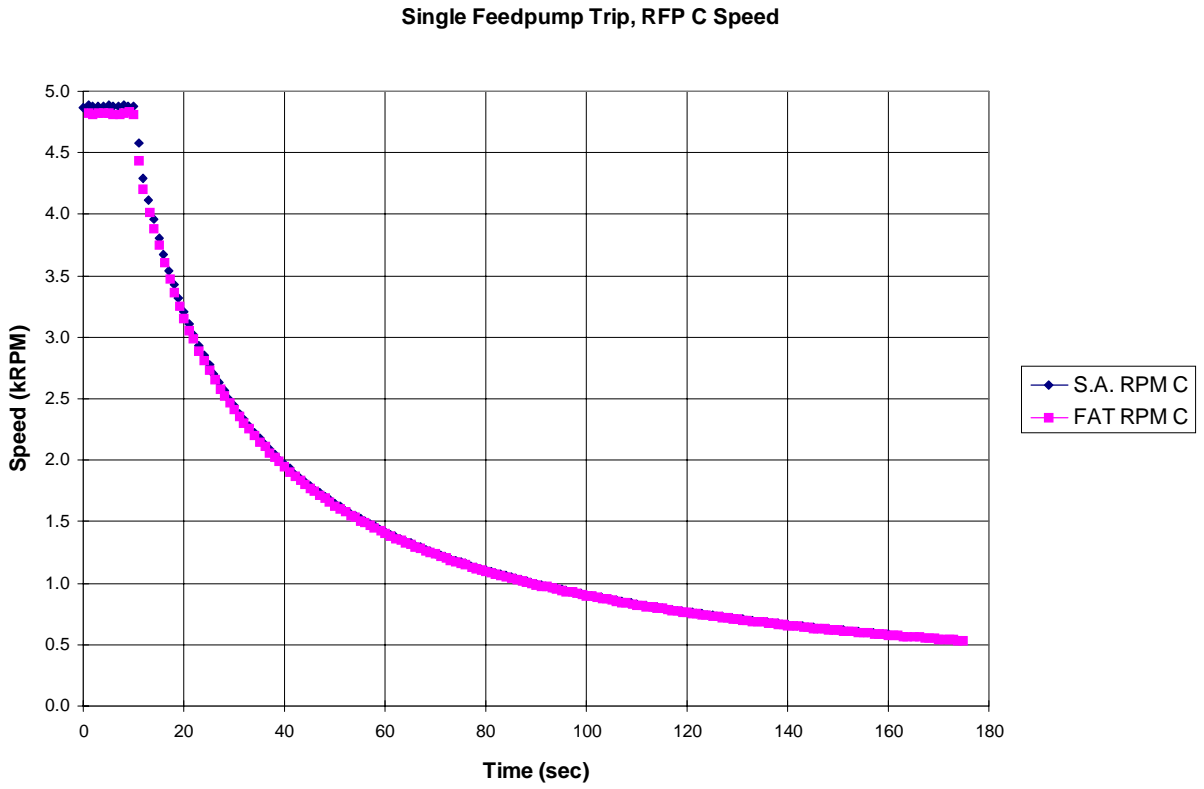


Figure 4-4 Single RFP Trip, RFP C Speed

Figure 4-5 shows the pressure transient following the RFP trip.

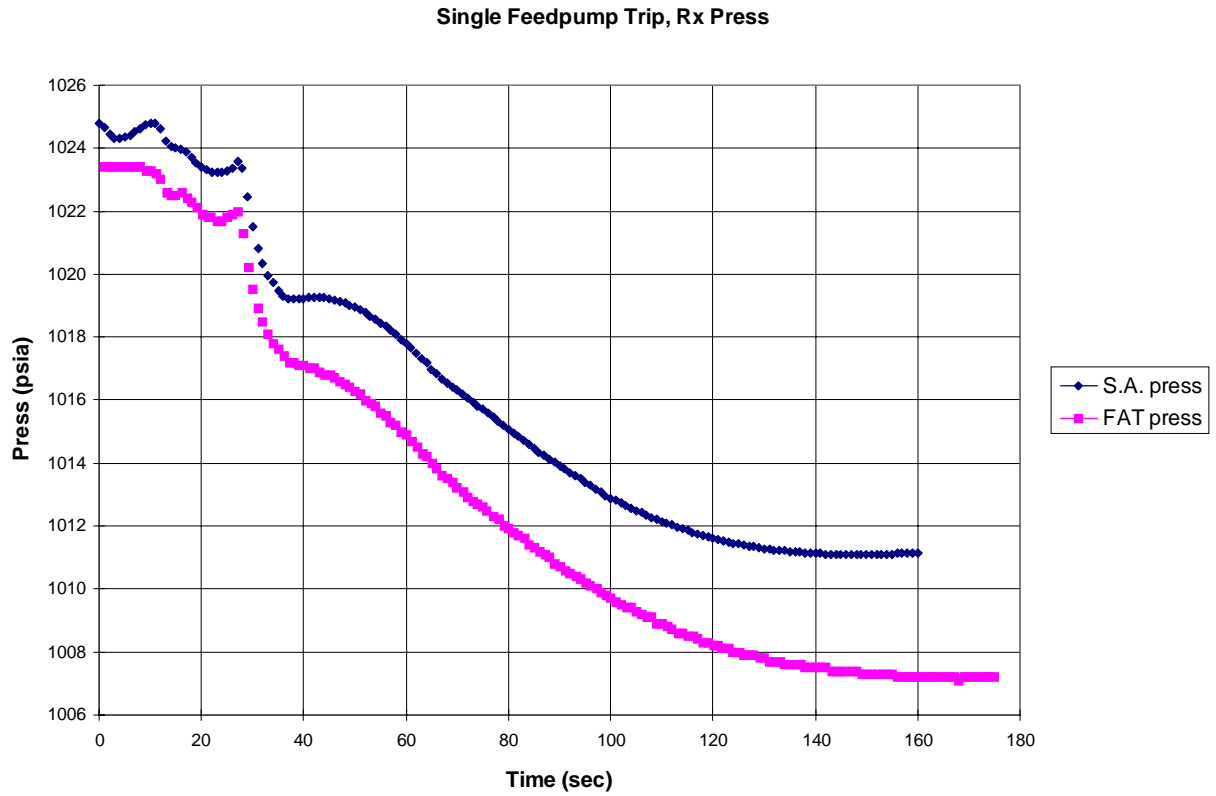


Figure 4-5 Single RFP Trip, Reactor Pressure

Figure 4-6 shows the total feed flow during the transients. As previously discussed, the higher operating feed pump speeds during the transient in the stand alone model result in higher feed flows.

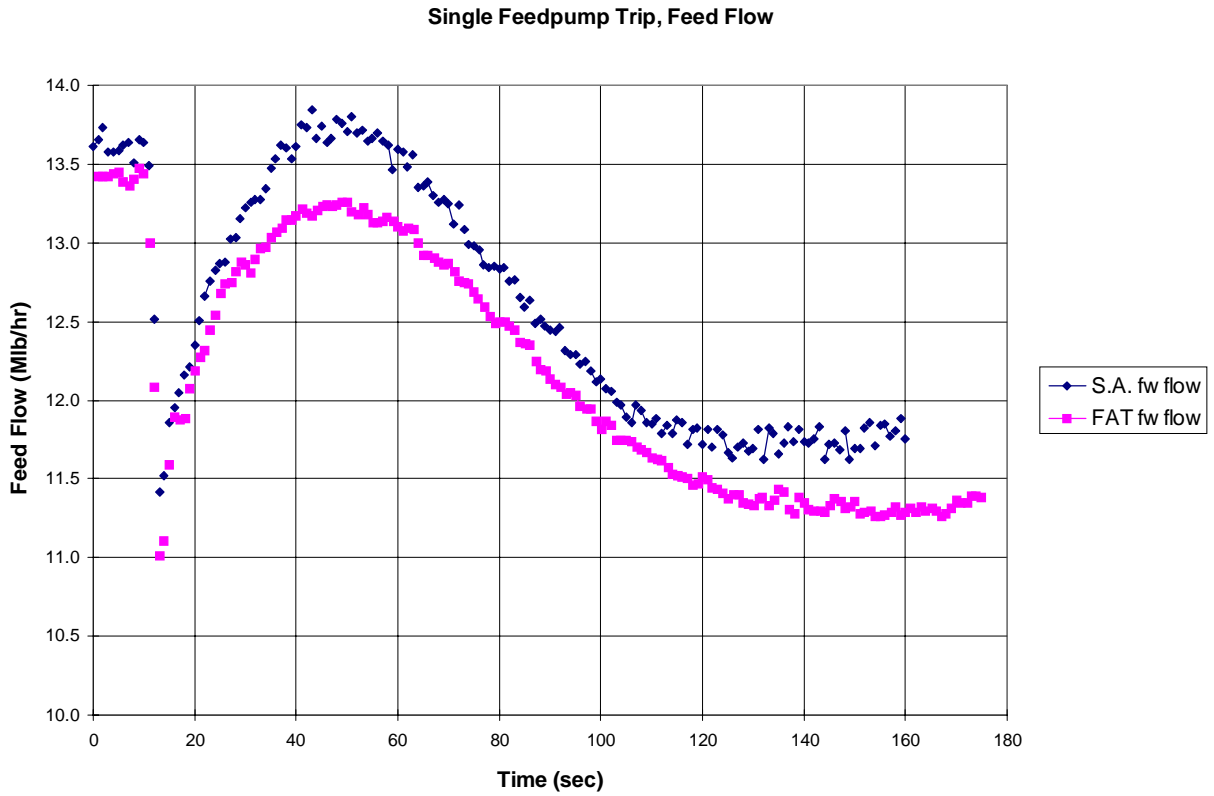


Figure 4-6 Single RFP Trip, Total Feedwater Flow

Figures 4-7 to 4-11 show the Feedwater Heater levels for the A train during the transient. There was no benchmark transients to compare this data to, so only the stand alone data is presented.

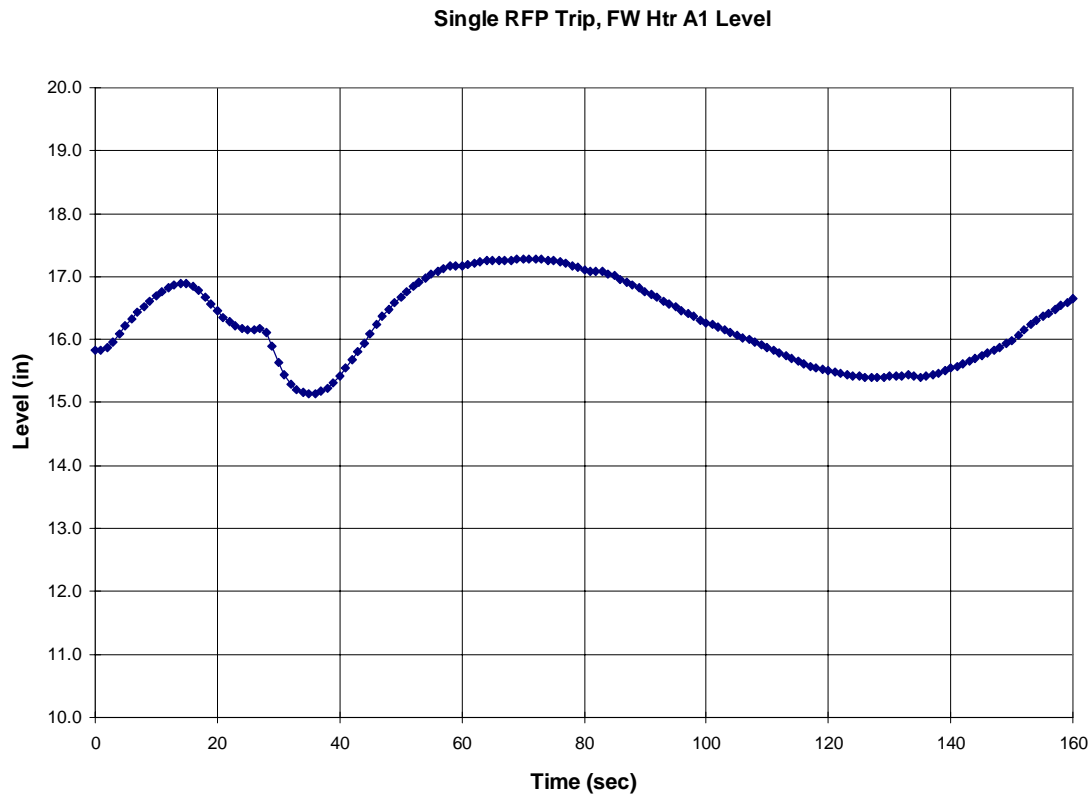


Figure 4-7 Single RFP Trip, Feed Heater A1

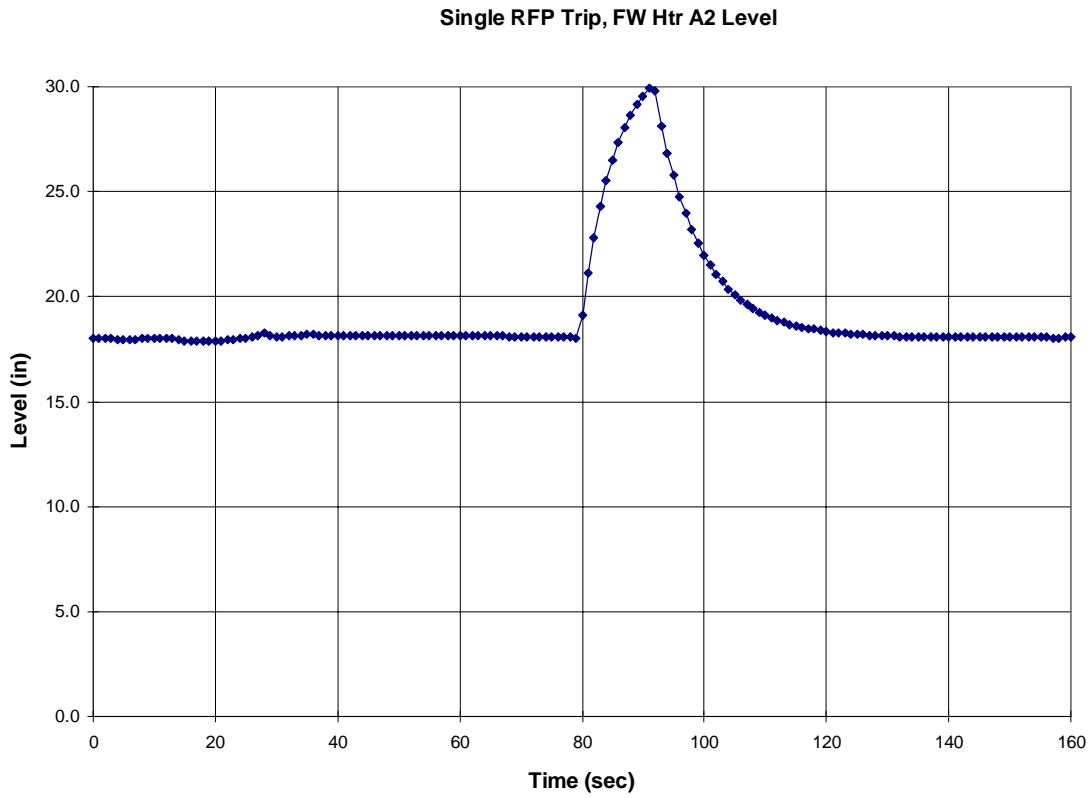


Figure 4-8 Single RFP Trip, Feed Heater A2

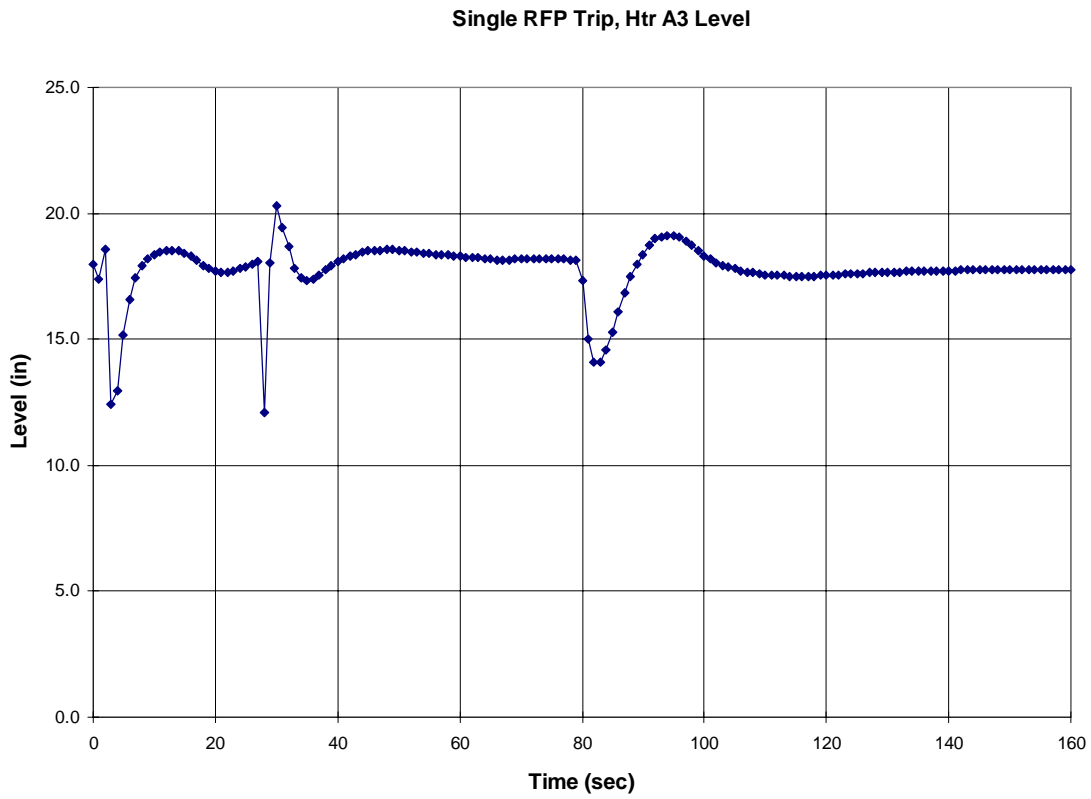


Figure 4-9 Single RFP Trip, Feed Heater A3



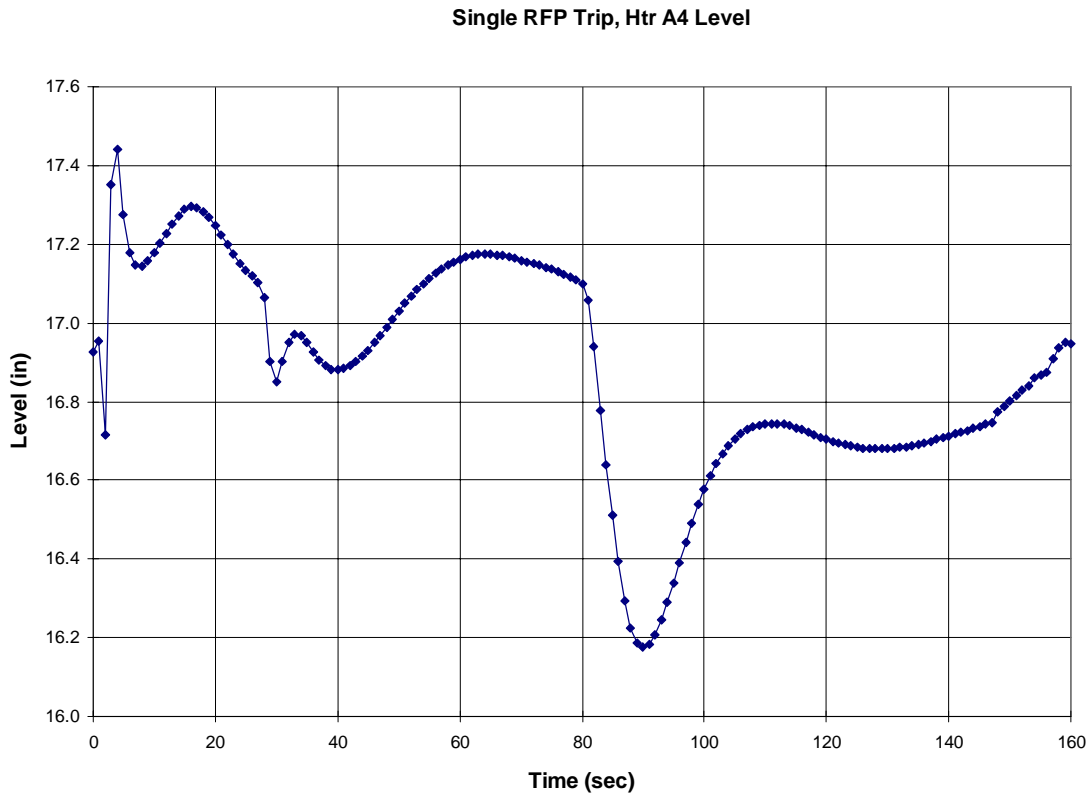


Figure 4-10 Single RFP Trip, Feed Heater A4

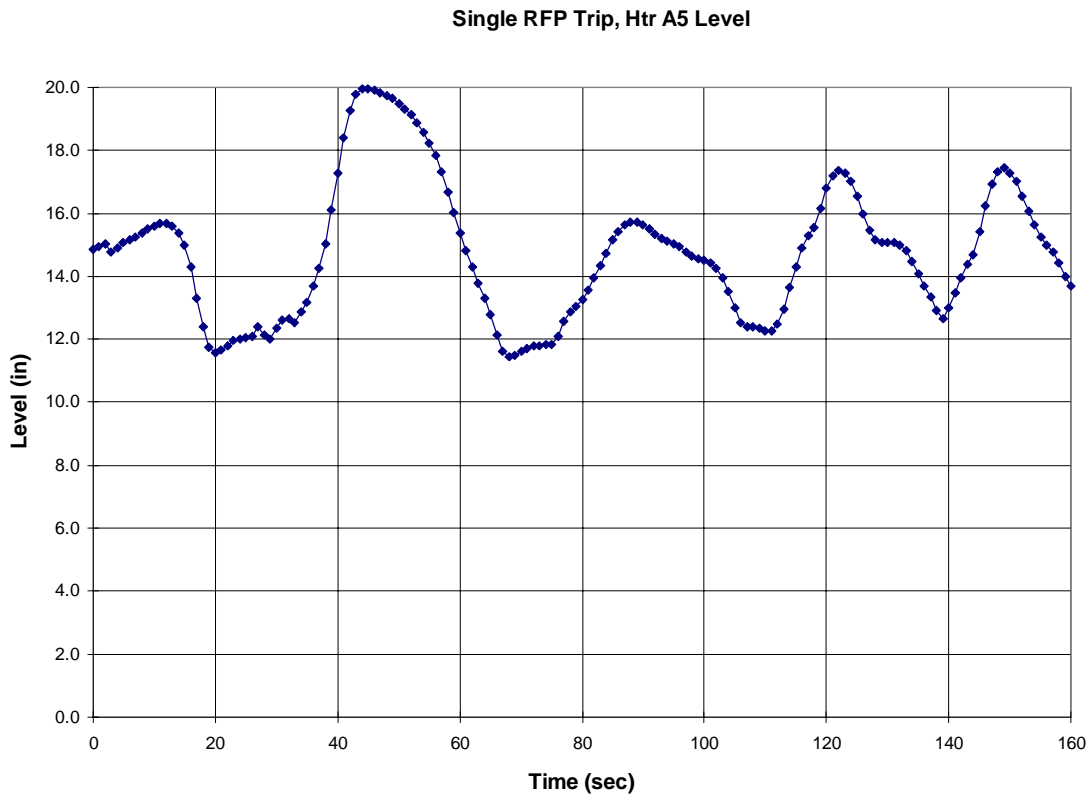


Figure 4-11 Single RFP Trip, Feed Heater A5 Level

The largest level transient is in the A3 heater (and B3 heater) due to the heater having only a drain valve and no bypass valve.

### Dual Reactor Recirculation Pump Runback

The following transient was a dual Reactor Recirculation Pump (RRP) runback from 100% power. Data from the stand alone model is again compared to data from the FAT.

Figure 4-12 shows the vessel level response to the transient. The secondary level peak above the 33 inch setpoint in the FAT transient was higher and lasted longer than the same transient from the stand alone model. This is again due to the faster response of the feedpumps in the stand alone model with the larger controller output range.

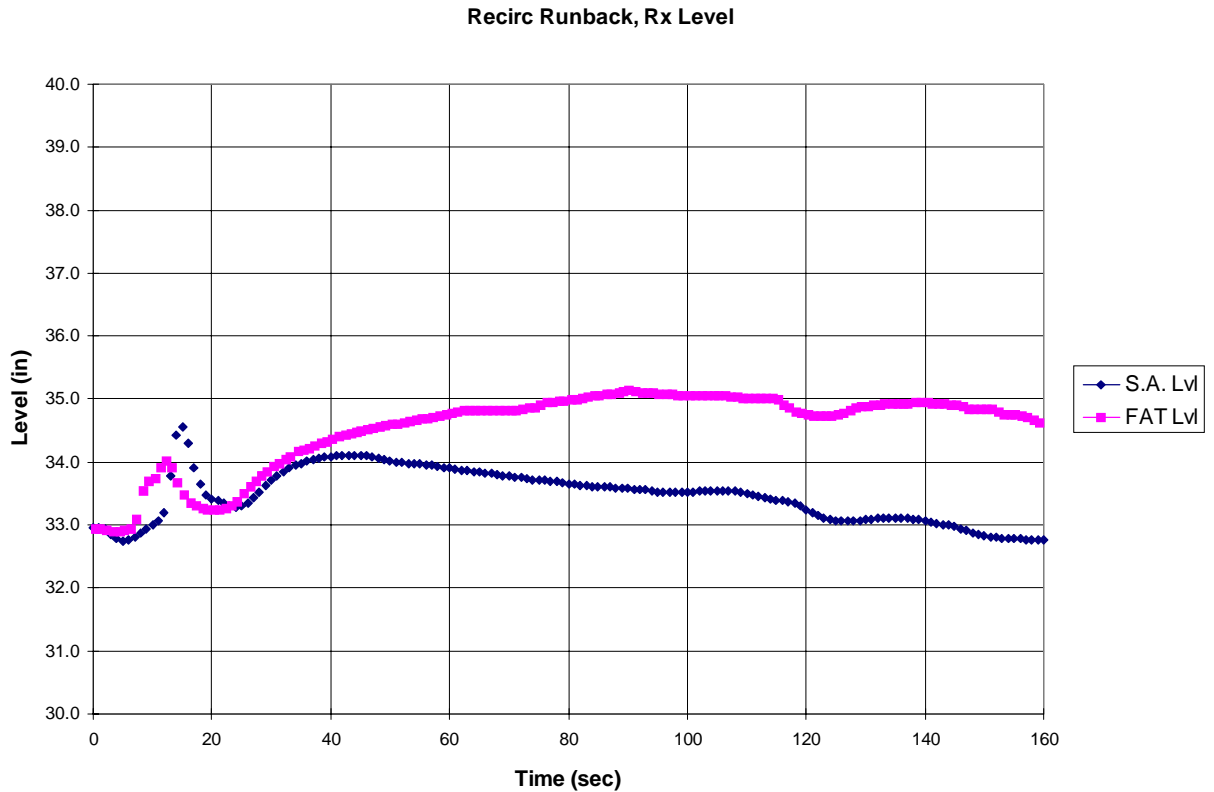


Figure 4-12 Dual RRP Runback, Reactor Level

Figure 4-13 shows the RFP A speed response. The stand alone speed starts out higher, and stays higher by about the same margin throughout the transient.

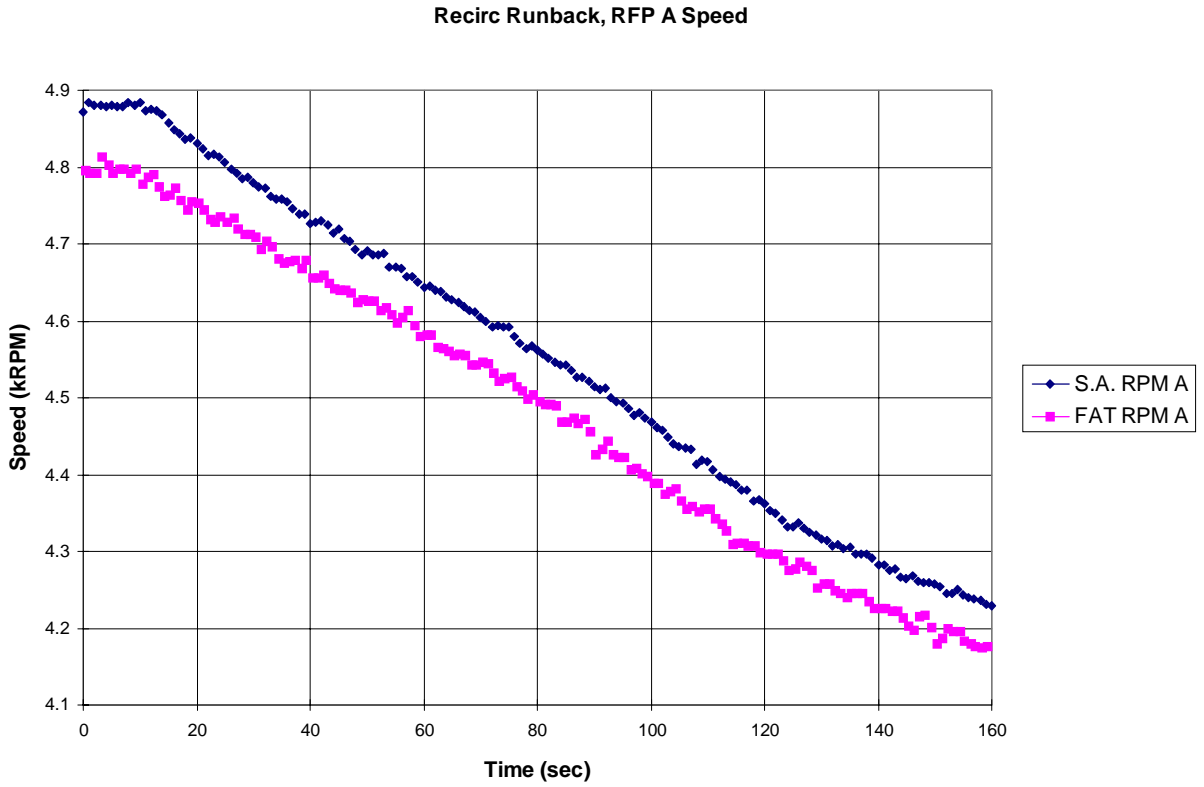


Figure 4-13 Dual RRP Runback, RFP A Speed

Figure 4-14 shows the total feed flows observed during this transient.

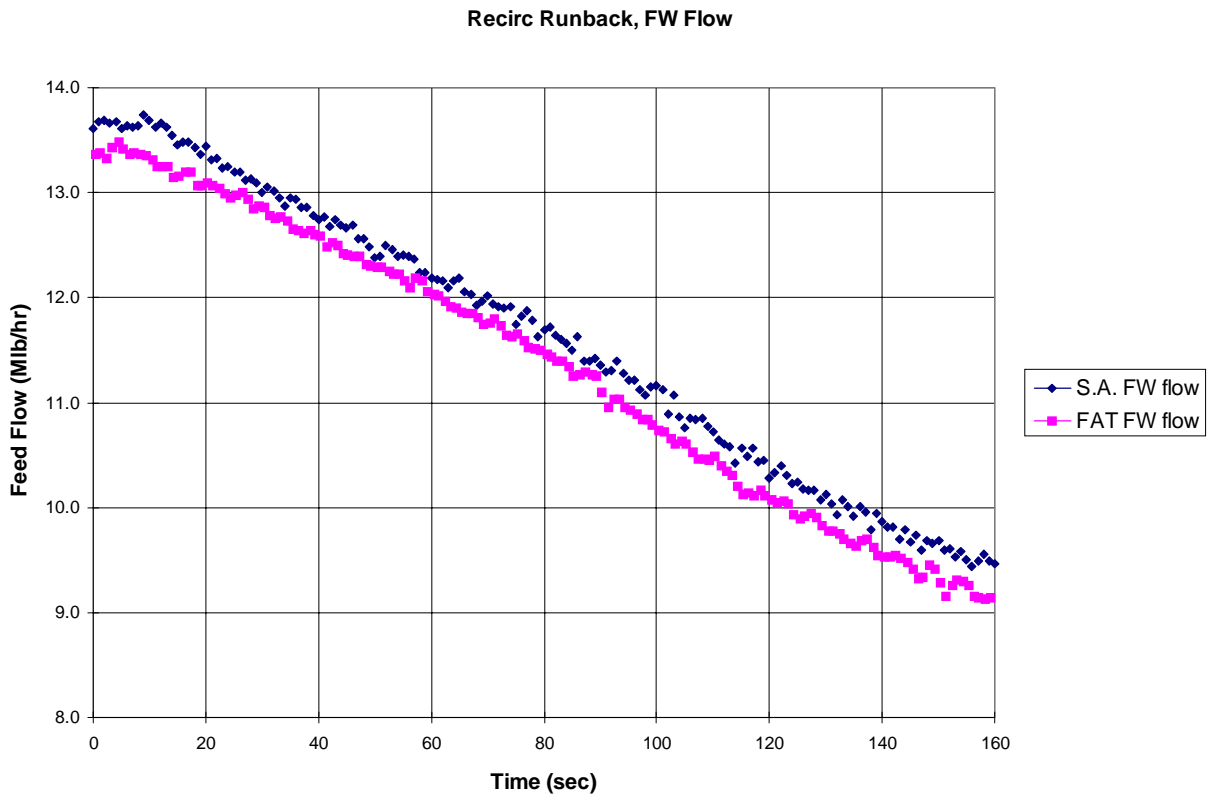


Figure 4-14 Dual RRP Runback, Total Feedwater Flow

Figure 4-15 shows reactor pressure during the transient. Again, good agreement was obtained, with the stand alone version having a slightly higher pressure due to operating at a slightly higher power level.

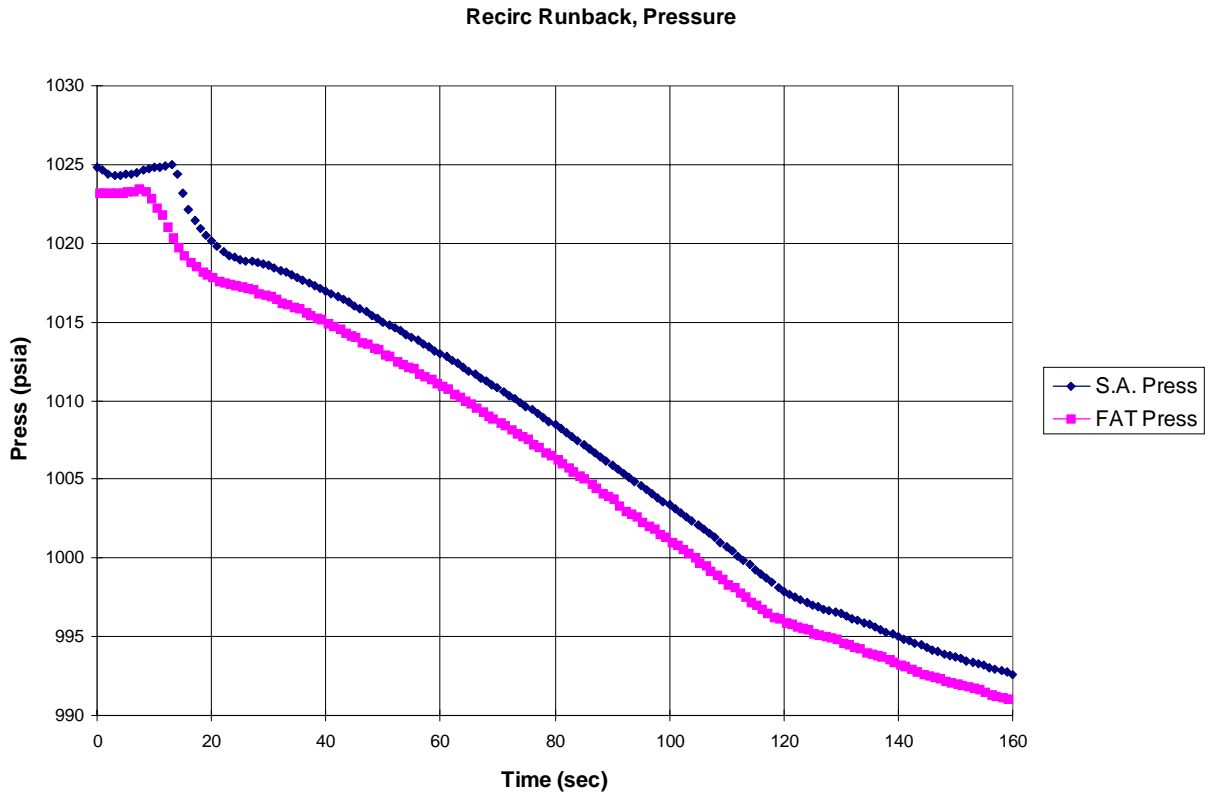


Figure 4-15 Dual RRP Runback, Reactor Pressure

Figures 4-16 to 4-20 show the feedwater heater level responses to the transient. Again, only the stand alone results are presented.

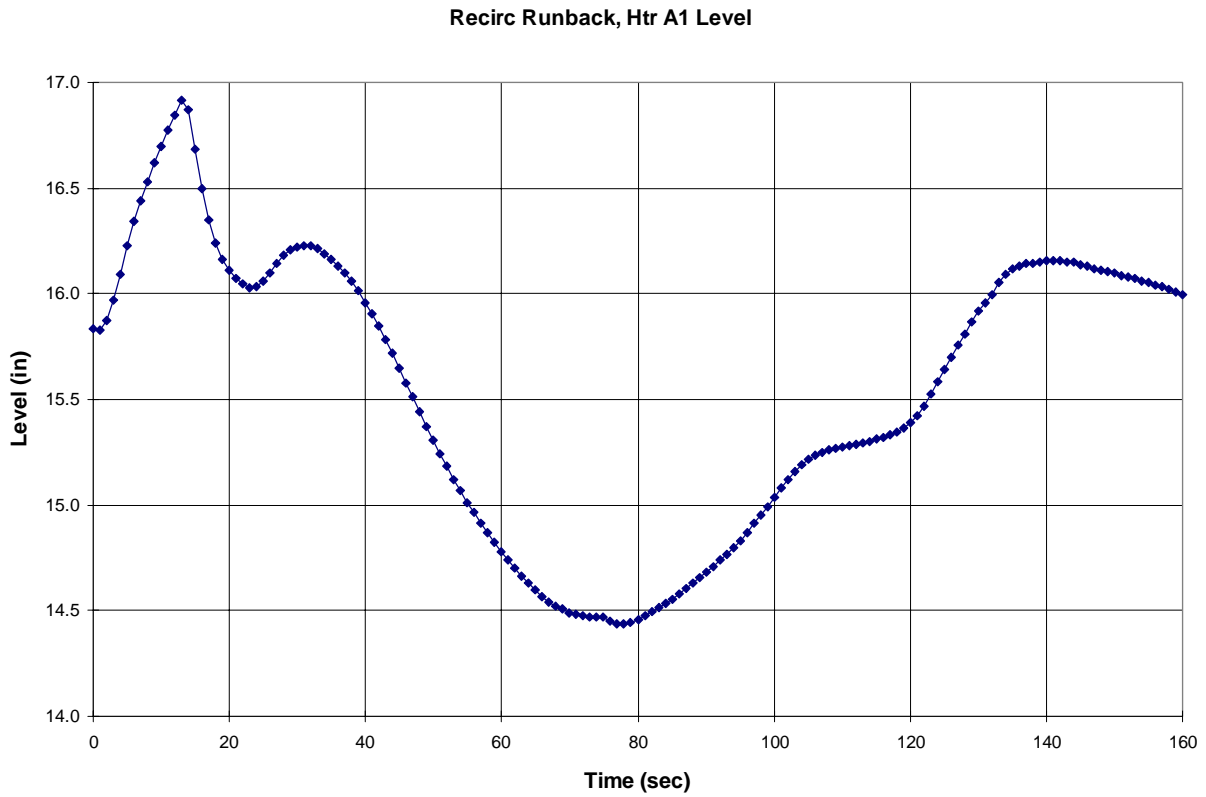


Figure 4-16 Dual RRP Runback, FW Heater A1 Level

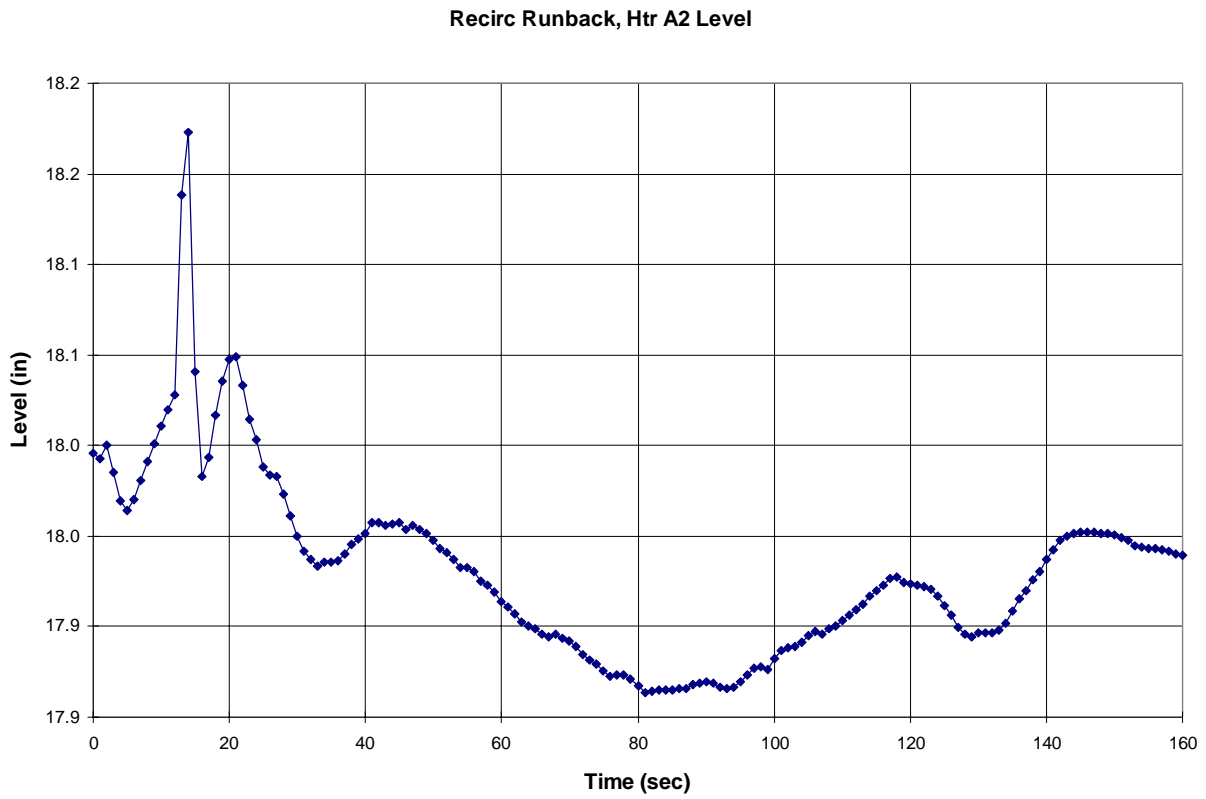


Figure 4-17 Dual RRP Runback, FW Heater A2 Level



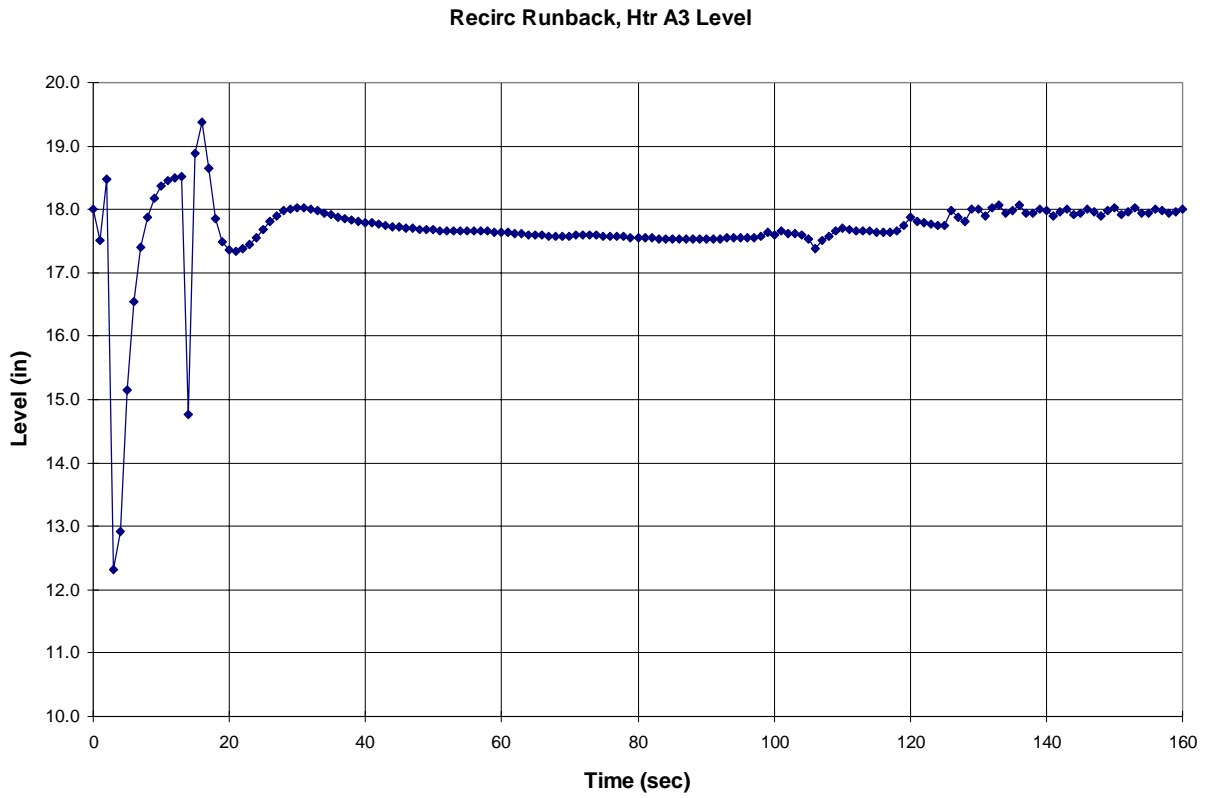


Figure 4-18 Dual RRP Runback, FW Heater A3 Level

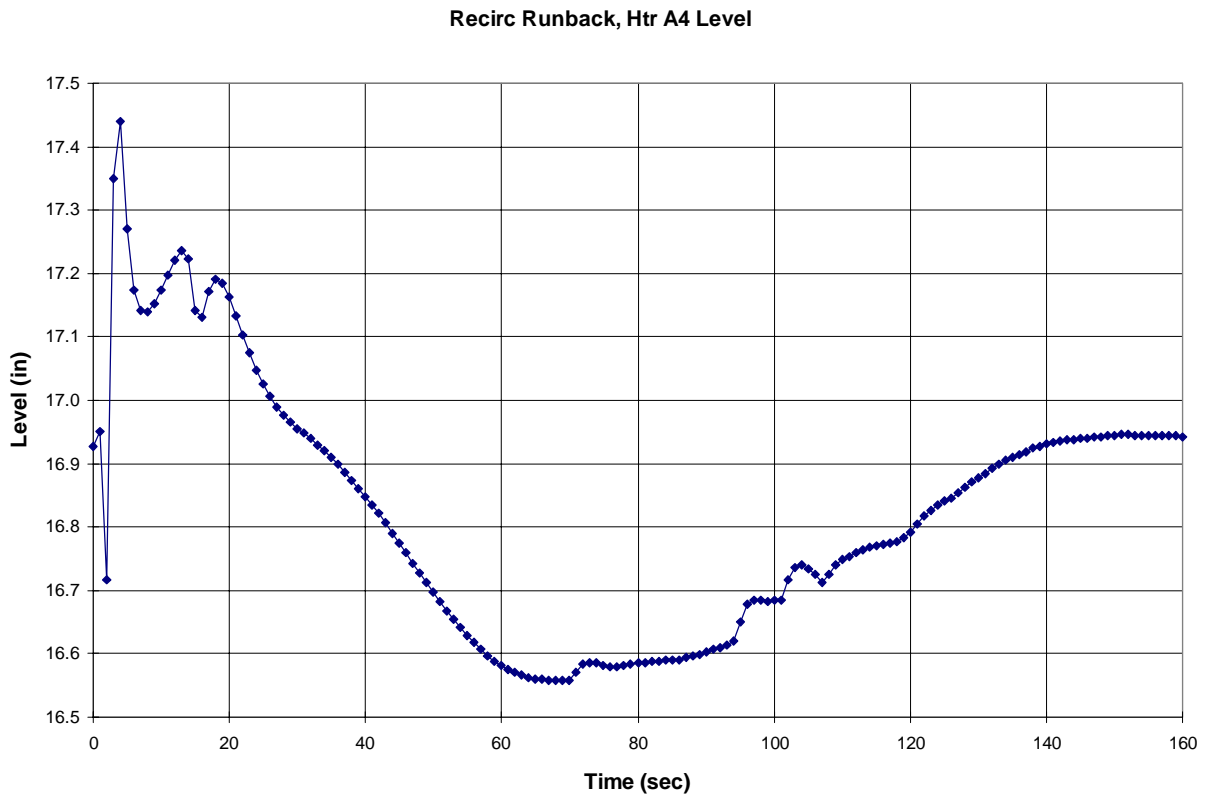


Figure 4-19 Dual RRP Runback, FW Heater A4 Level

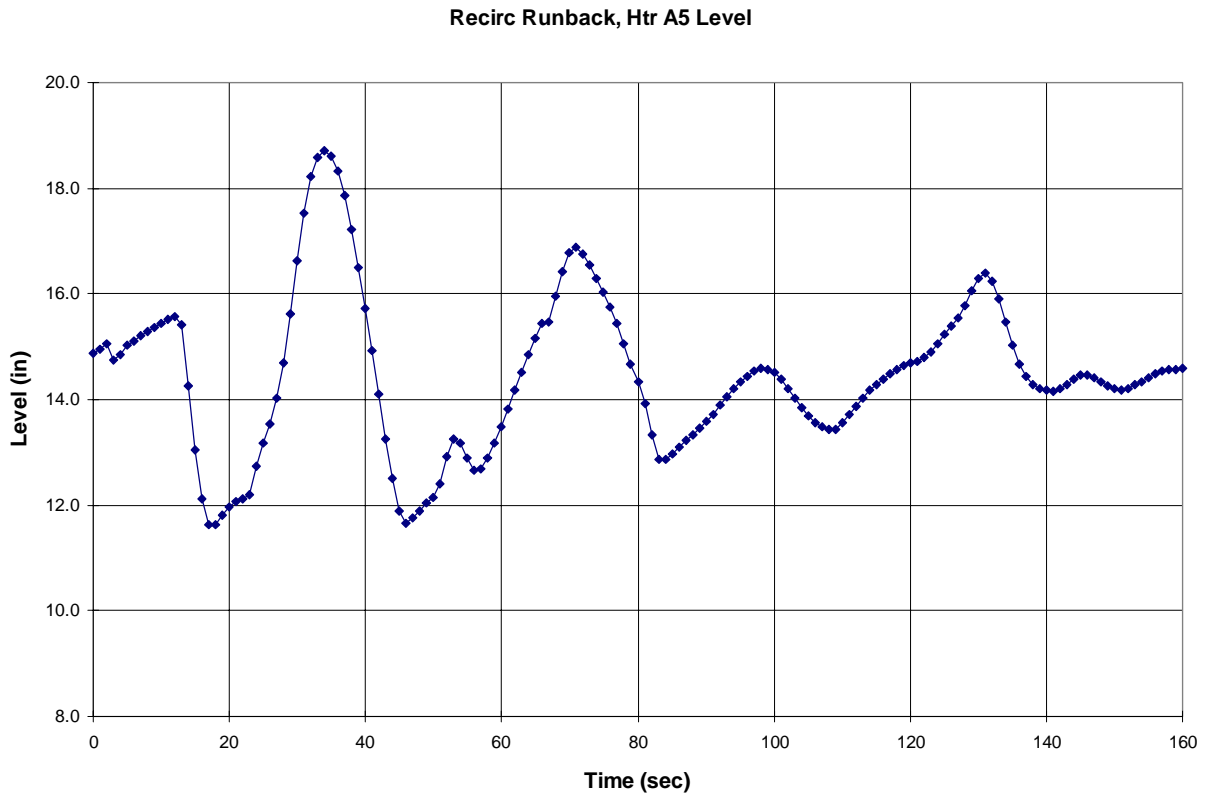


Figure 4-20 Dual RRP Runback, FW Heater A5 Level

### Single Recirculation Pump Trip

A single Reactor Recirculation Pump (RRP) trip was also run for both the dynamic FAT and the stand alone model. Again, both trips began at 10 seconds.

The reactor level response is shown in Figure 4-21. Note that the secondary level peak in the FAT run was actually larger than the primary level peak. This discrepancy in the FAT results remains unexplained, and the stand alone model's run may be more believable. Also, note that the initial peaks agree very well.

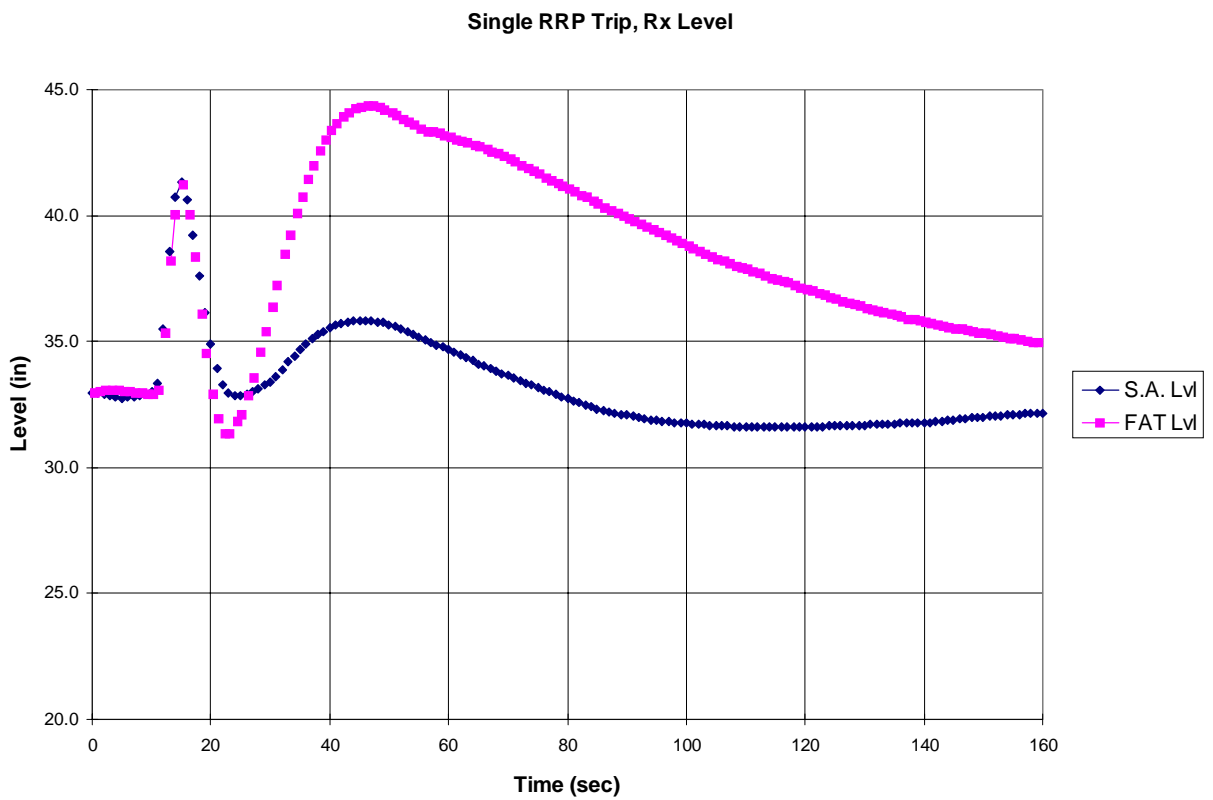


Figure 4-21 Single RRP Trip, Reactor Level

Figure 4-22 shows the response of total feedwater flow to the trip. The FAT results show a faster decrease due to level swell, followed by a sudden, marked increase with a very small level error. This leads to a level overshoot greater in magnitude than the original level swell. This also remains unexplained. The stand alone results seem to be more reasonable.

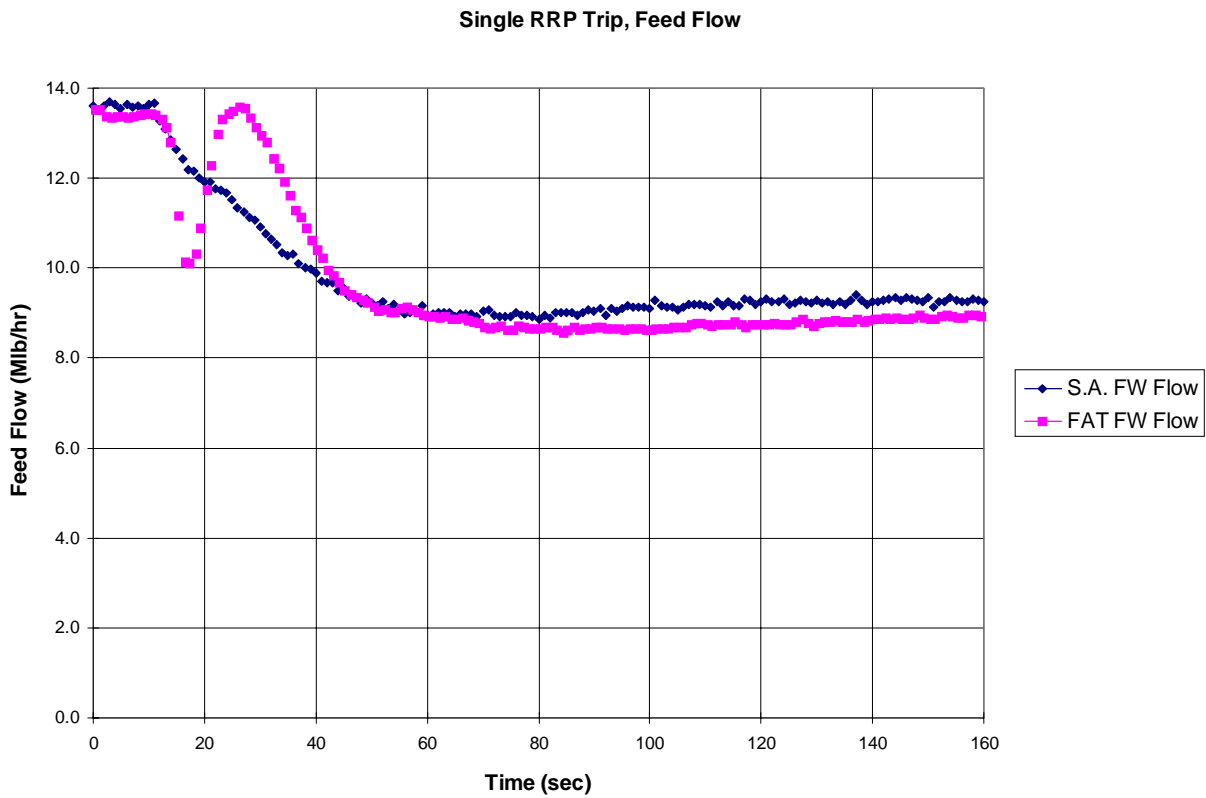


Figure 4-22 Single RRP Trip, Total Feedwater Flow

The pressure response is shown in Figure 4-23.

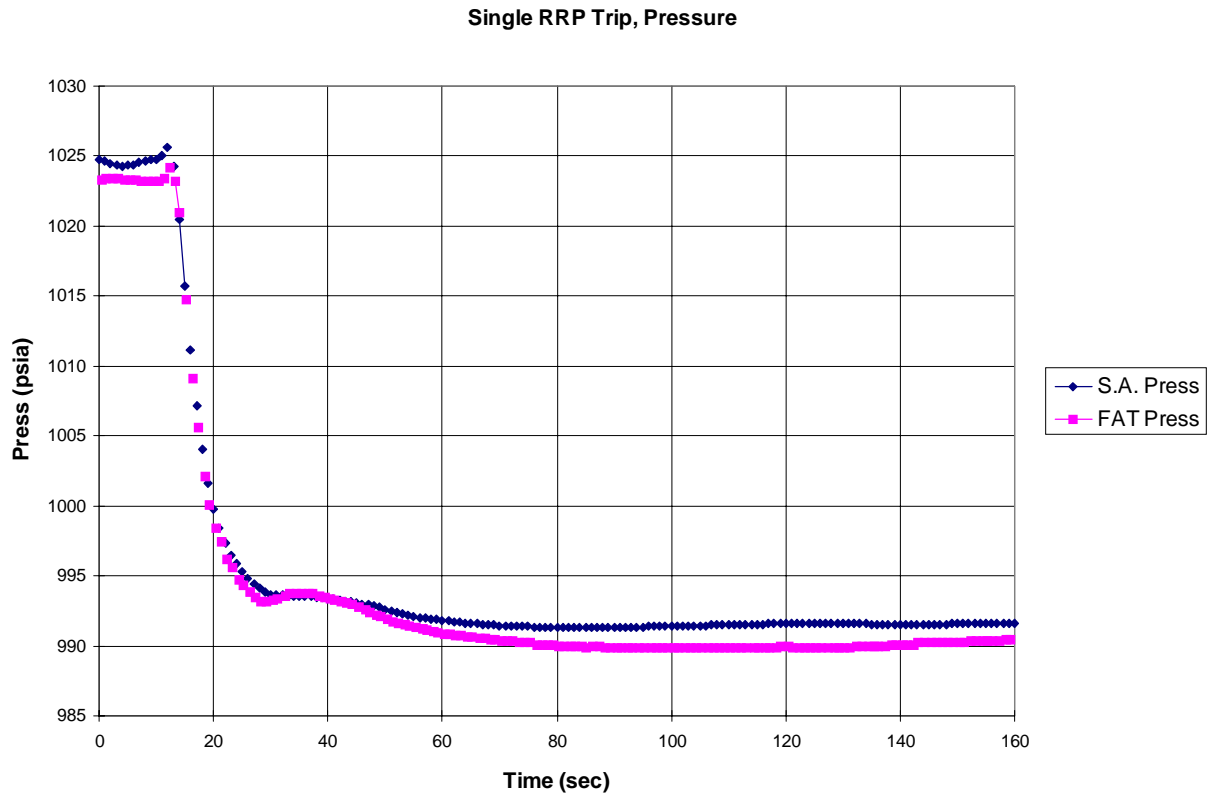


Figure 4-23 Single RRP Trip, Reactor Pressure

The responses of RFP speed (Figure 4-24) show the same results as discussed for the total feedwater flow.

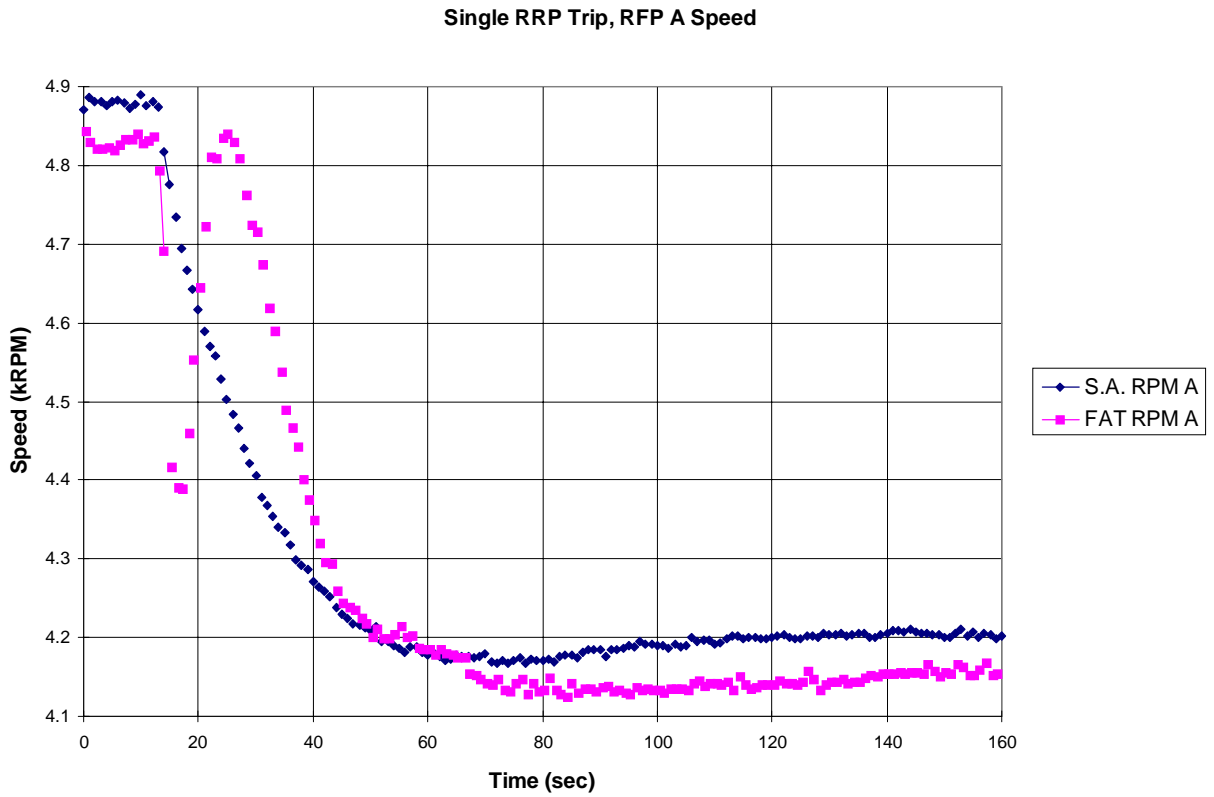


Figure 4-24 Single RRP Trip, RFP A Speed

Figures 4-25 to 4-29 show the transient responses of the feedwater heater levels in the stand alone model.

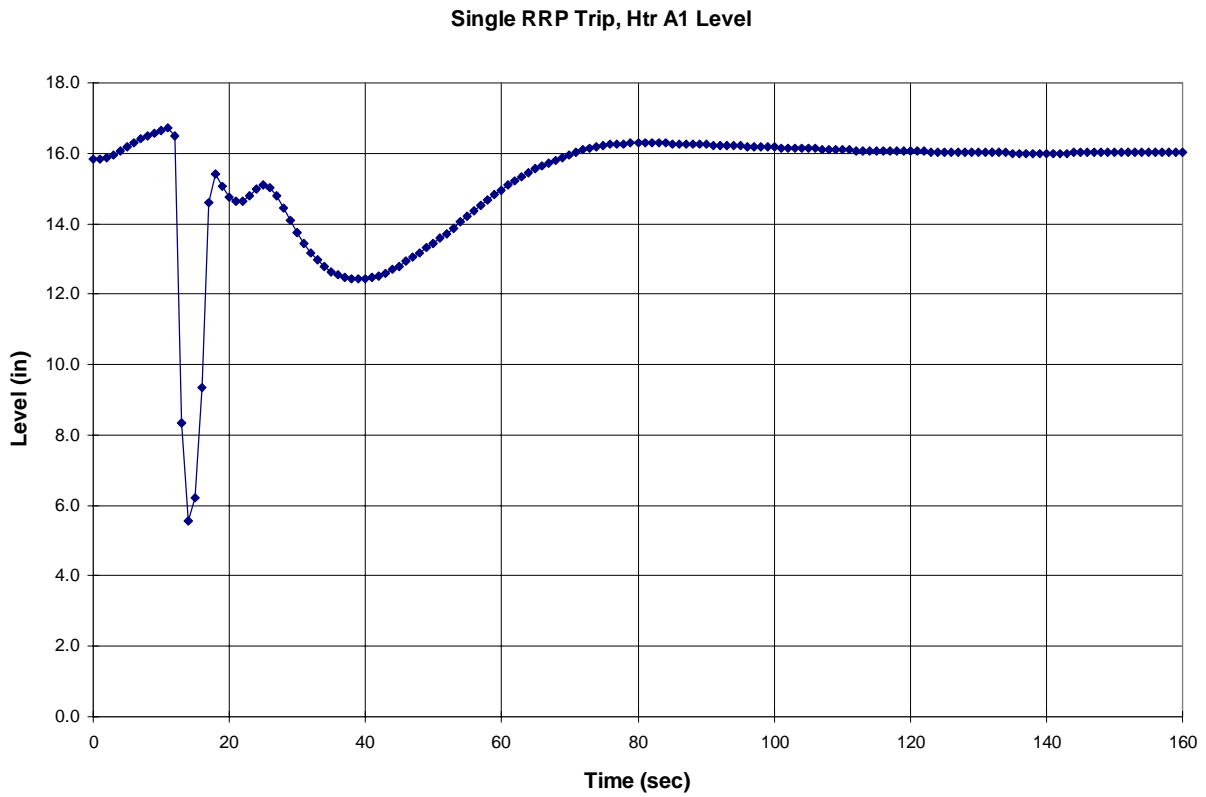


Figure 4-25 Single RRP Trip, FW Heater A1 Level



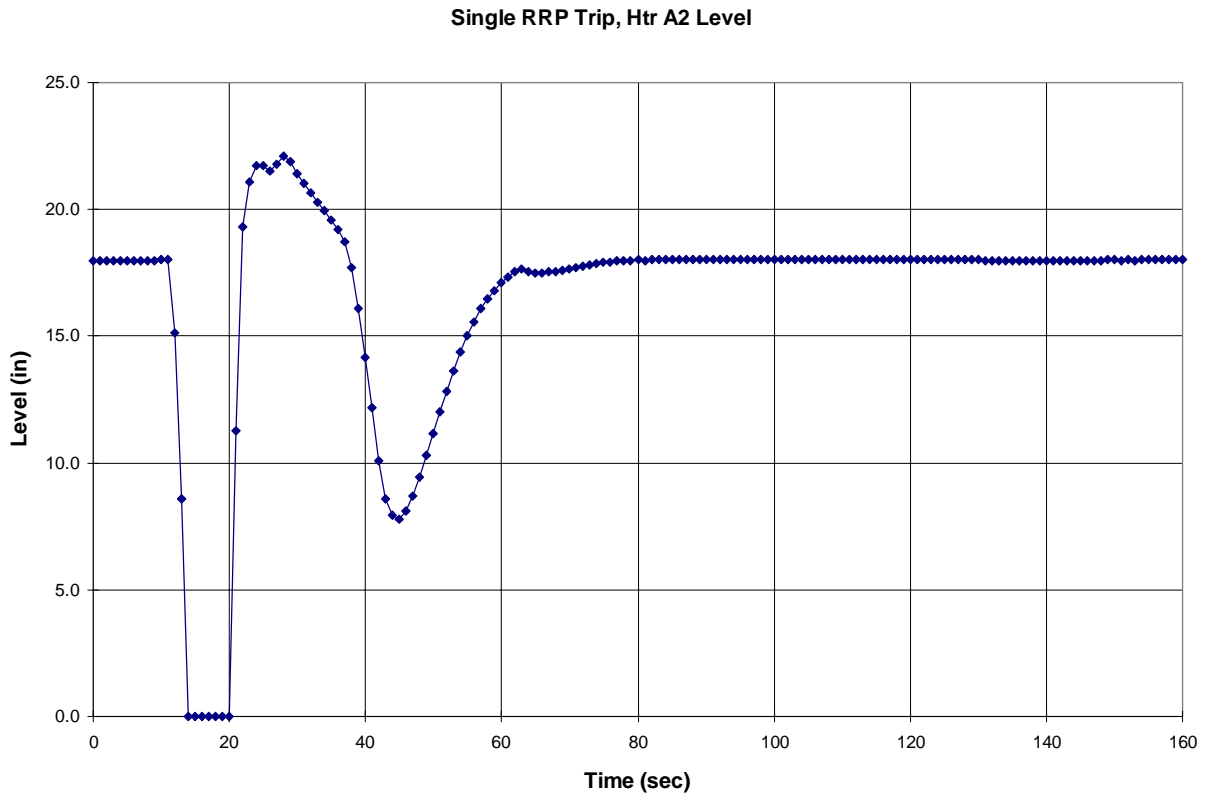


Figure 4-26 Single RRP Trip, FW Heater A2 Level

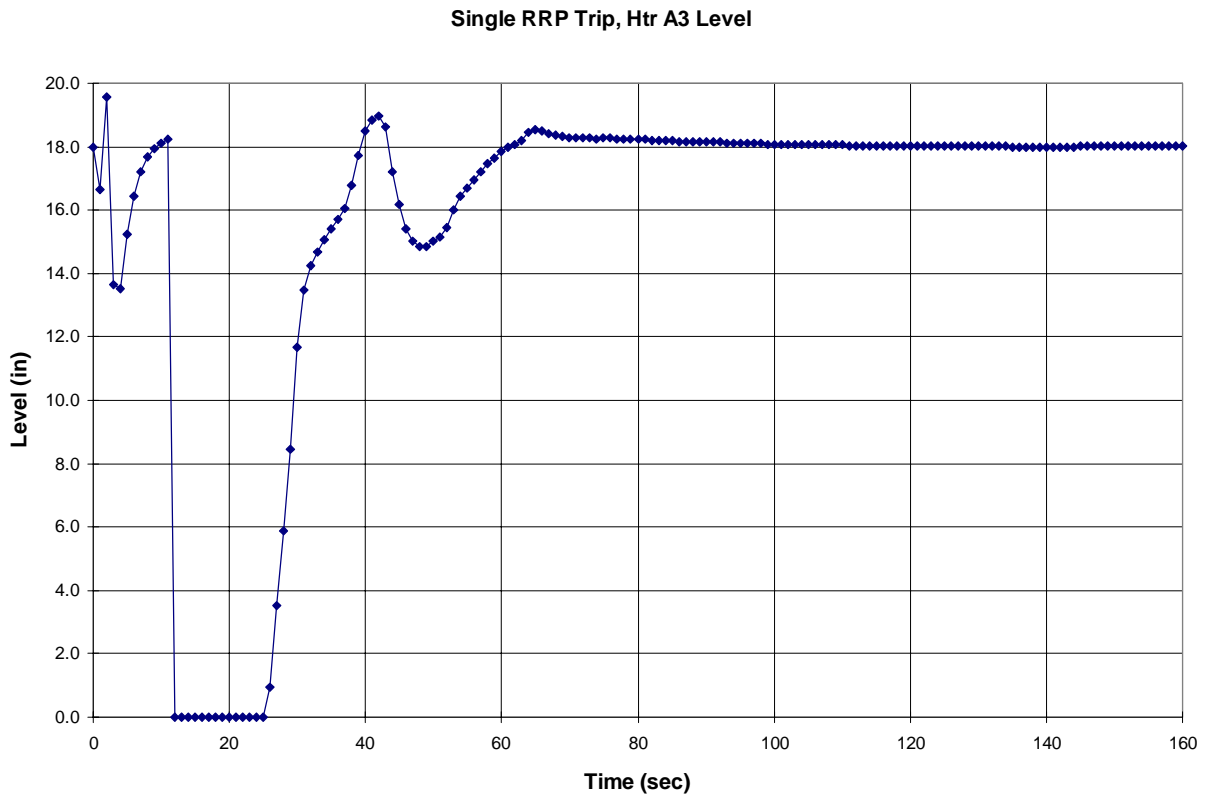


Figure 4-27 Single RRP Trip, FW Heater A3 Level

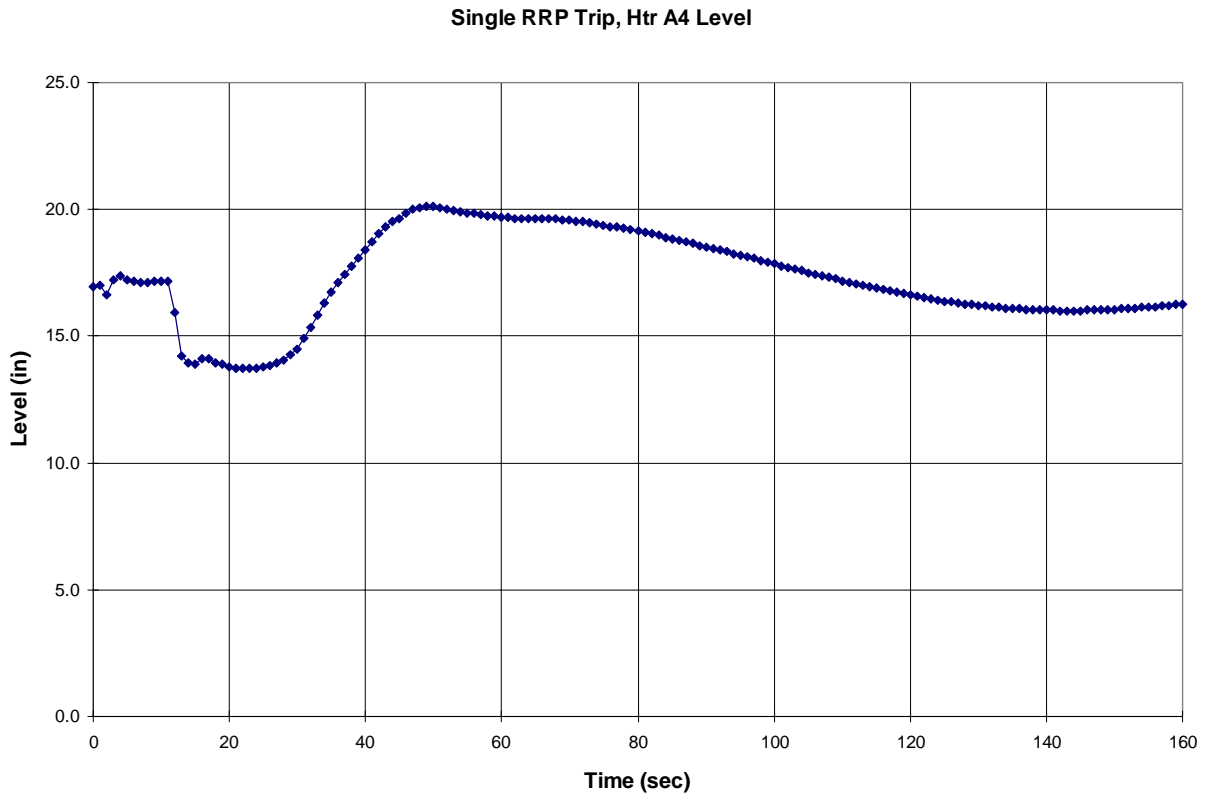


Figure 4-28 Single RRP Trip, FW Heater A4 Level

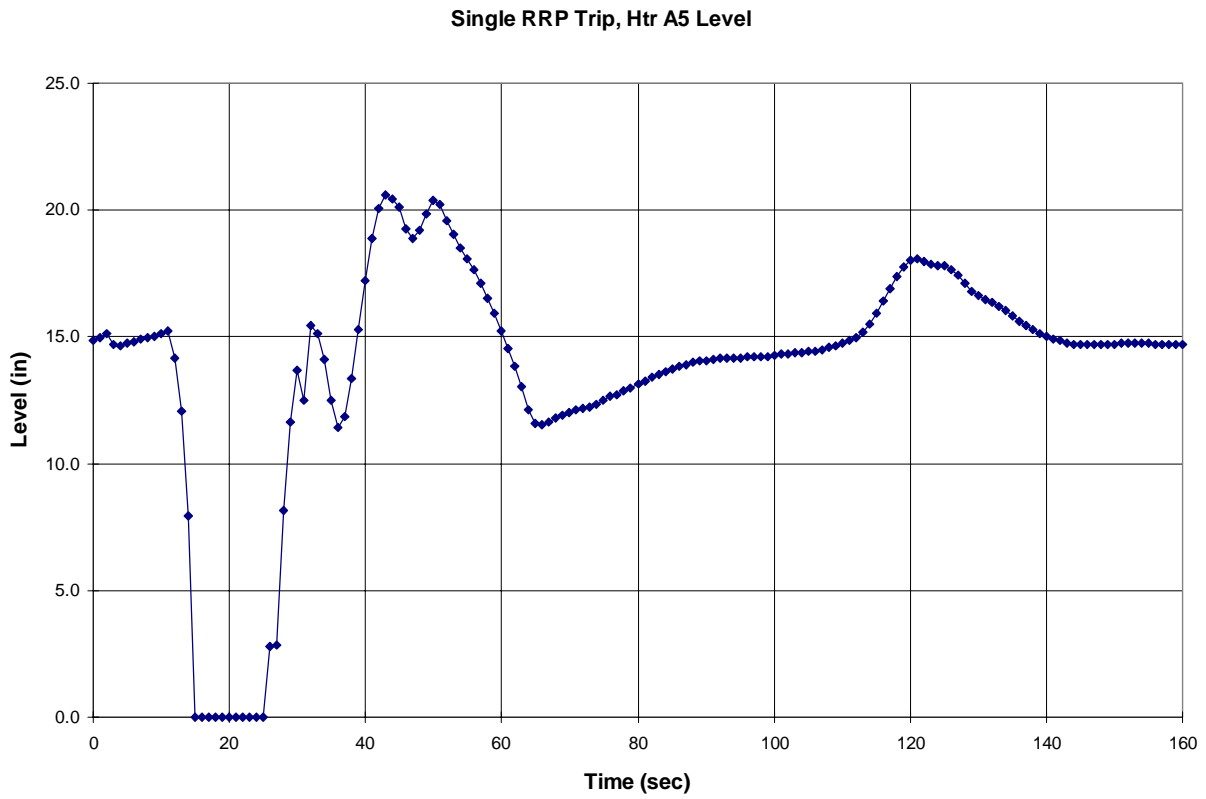


Figure 4-29 Single RRP Trip, FW Heater A5 Level

### Single Condensate Booster Pump Trip

Figures 4-30 to 4-33 represent the FAT and stand alone model response to a single Condensate Booster Pump (CBP) trip. In both transients, CBP A was tripped off at 10 seconds problem time. Again, the stand alone model exhibits more responsiveness, probably due to the increased output range of the Foxboro I/A controller.

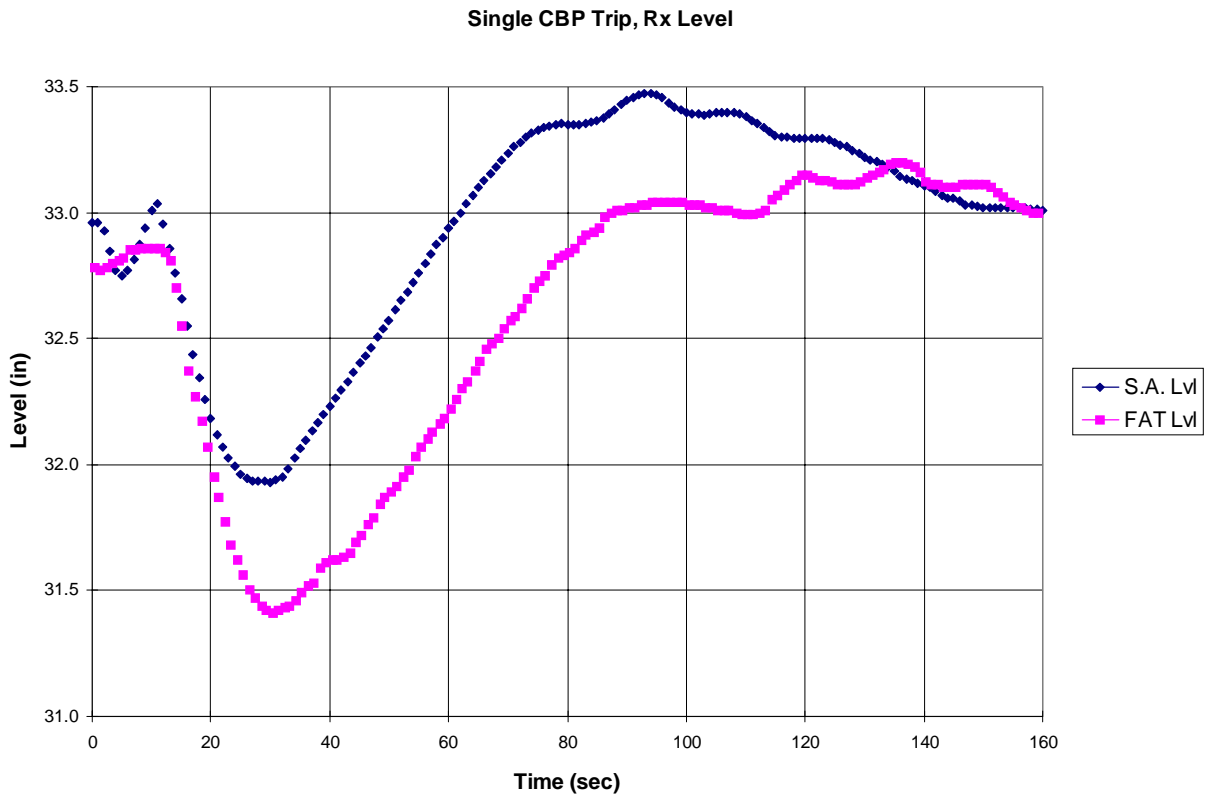


Figure 4-30 Single CBP Trip, Reactor Level

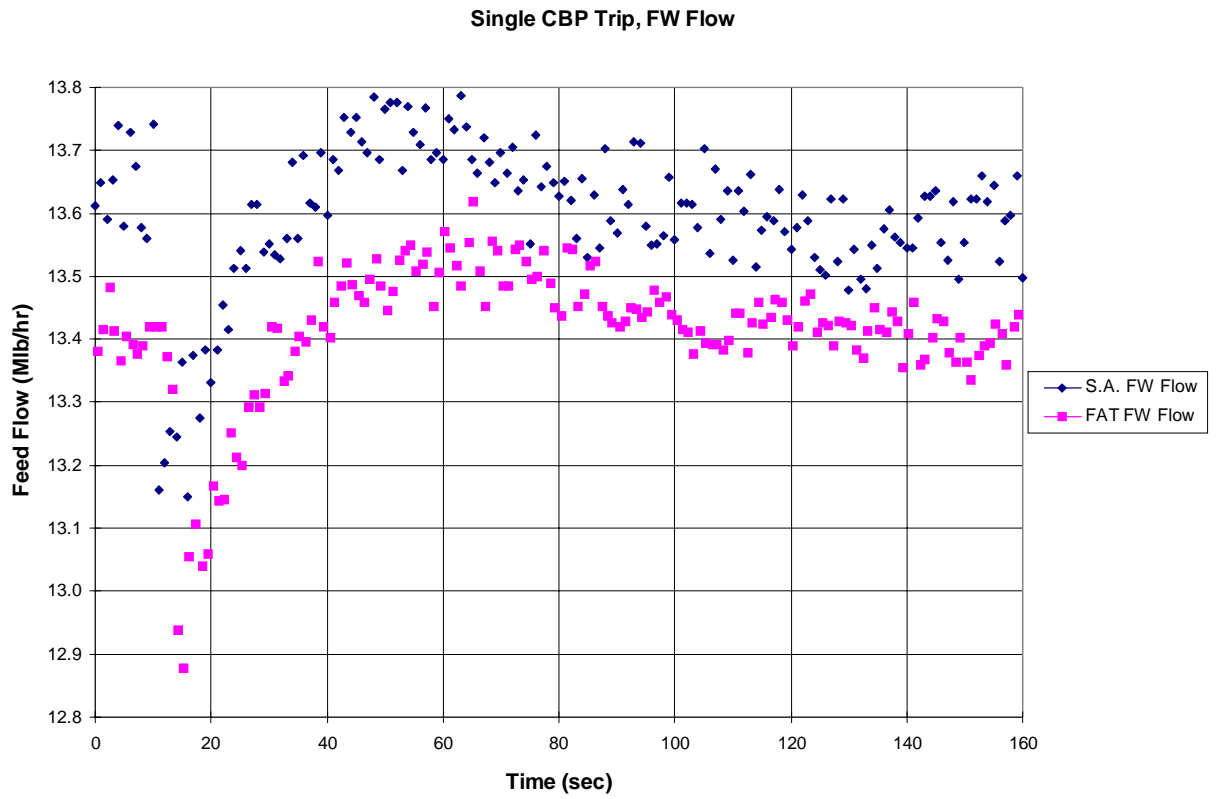


Figure 4-31 Single CBP Trip, Total Feedwater Flow

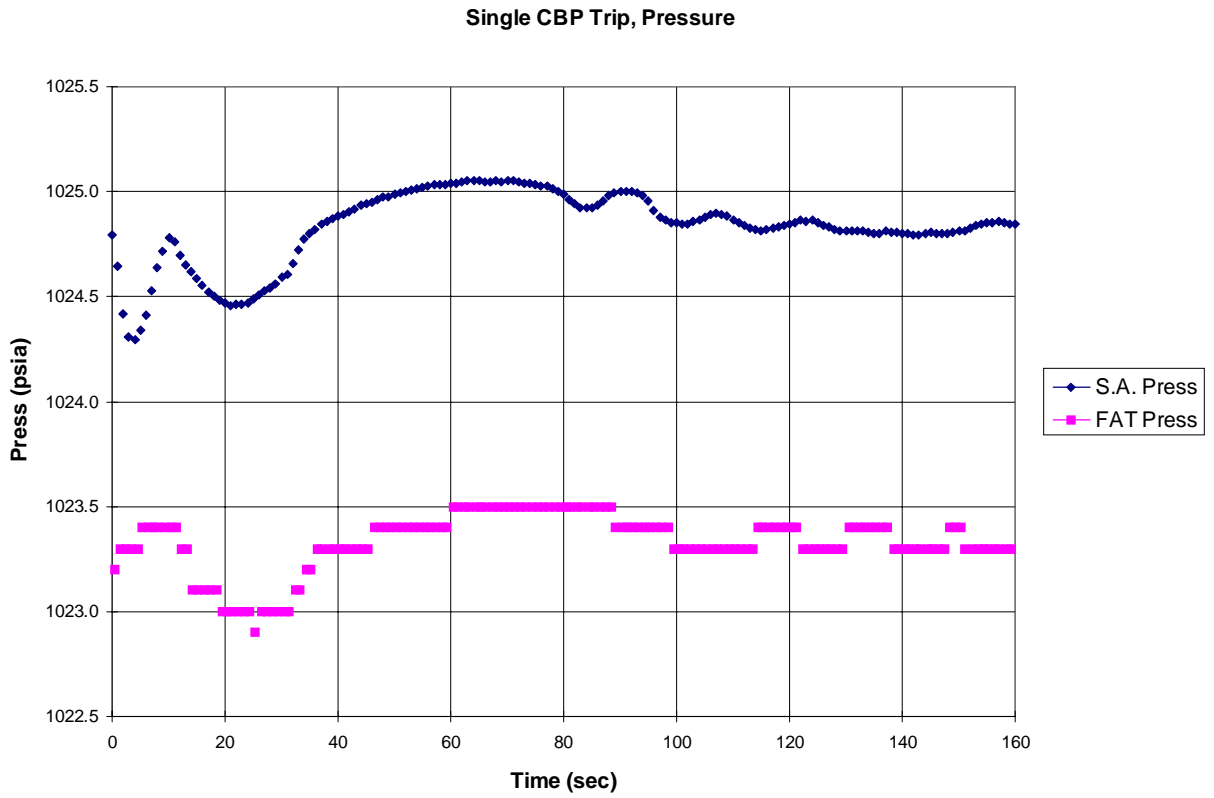


Figure 4-32 Single CBP Trip, Reactor Pressure

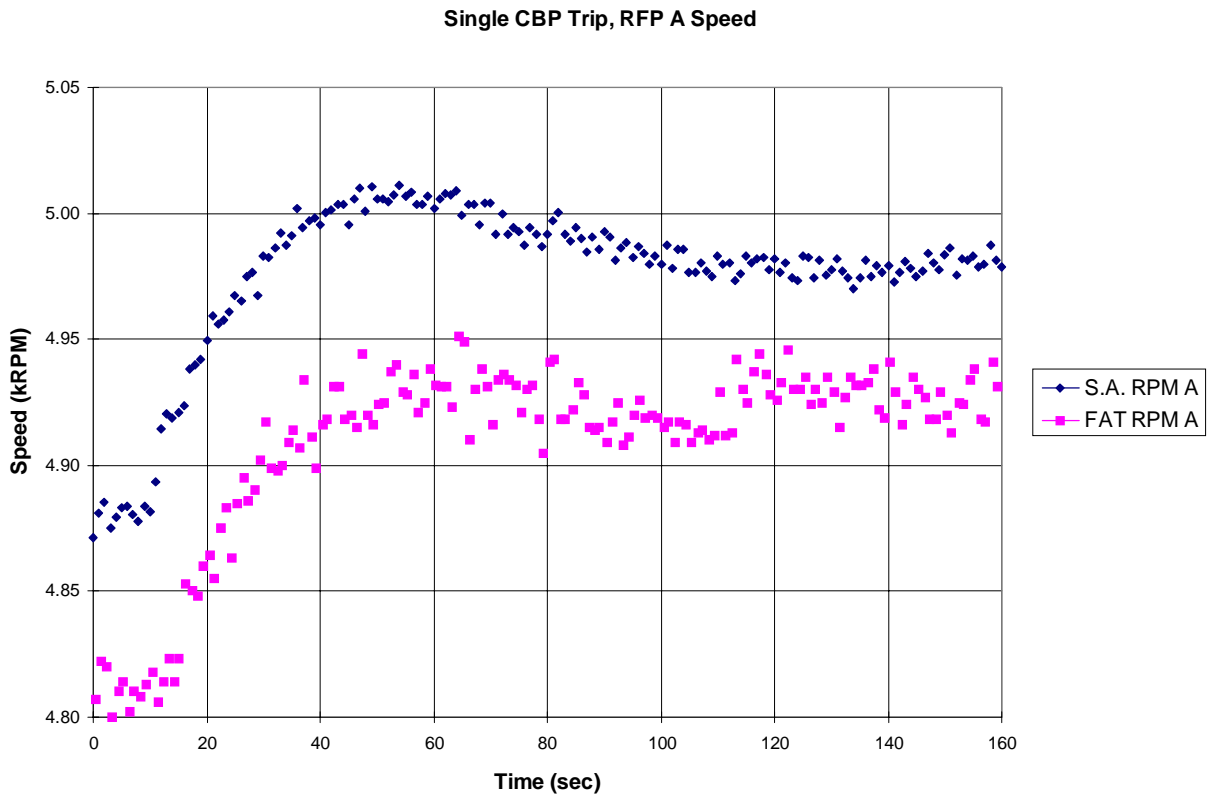


Figure 4-33 Single CBP Trip, RFP A Speed

There was very little change in feedwater heater level, so they are not plotted in this report



# 5

## TRANSIENTS AND FAILURE ANALYSIS

---

After completion of the benchmark transients, the model was subjected to a series of transients designed to determine possible improvements to the control system and the effects of changes in model parameters. For instance, the effects of response times of the level instruments in the heaters was examined.

### **Effect of Heater Level Instrument Time Constants**

In this transient, the effect of the level instrument time constants was examined. First, a change in heater level setpoint was made in the baseline model. All heater level instruments were assumed to have a time constant of 0.05 second in the baseline model. Then, the heater level instruments' time constants were changed to 0.1 second, and the level setpoint change was run again. The results were then compared.

As shown in the figure below, there was very little effect on doubling the lag time constant for the simulated level instrument for Feedwater Heater A1. In both cases, at approximately 10 seconds, the level setpoint was changed from 16 to 13 inches. At about 160 seconds, the level setpoint was returned to 16 inches. A slight increase in overshoot was observed in the long lag time run.

The level instrument with a lag time constant of 0.05 second is labeled as "fast lvl" in the figure; the run using a lag time constant of 0.1 second is labeled as "slow lvl".

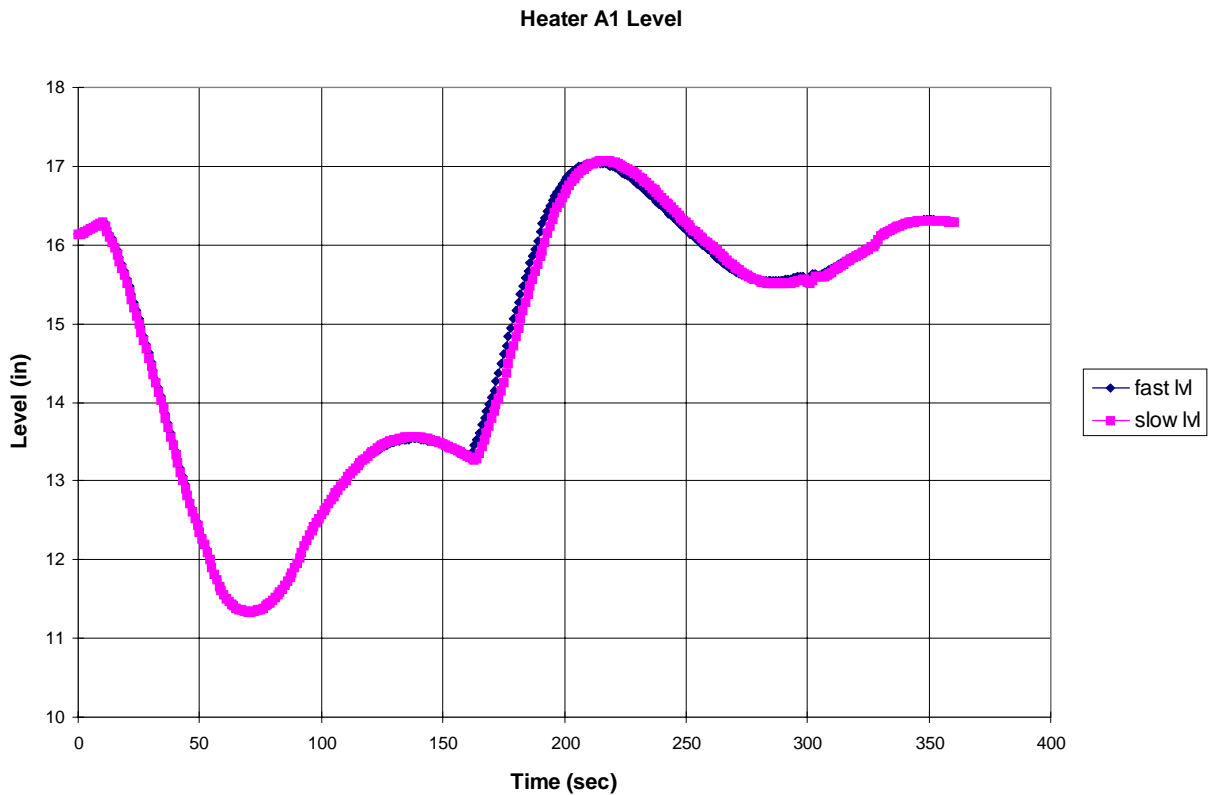


Figure 5-1 A1 Feedwater Heater Level for Setpoint Changes

### Effect of Heater Drain and Bypass Valve Time Constants

In this transient, both the level instrument and the heater valve time constants were doubled from 0.05 to 0.1 second. The responses to level setpoint changes were then compared.

The figure below shows the effect of doubling both the heater valve and level instrument time constants on level upsets. In both cases, at approximately 10 seconds, the level setpoint was changed from 16 to 13 inches. At about 160 seconds, the level setpoint was returned to 16 inches. A slight increase in overshoot was observed in the run with longer lag times.

The level instrument with a lag time constant of 0.05 second is labeled as “fast lv1” in the figure; the run using a lag time constant of 0.1 second is labeled as “slow lv1”.

These results show that as long as the instrument and valve response time constants are small compared with the sample time (in this case, controller update times were 0.5 second), they have very little effect. Very similar results were observed with valve lag

time constants equal to 0.2 second. If the instrument time constants become larger than the sample time, a much larger effect would be observed.

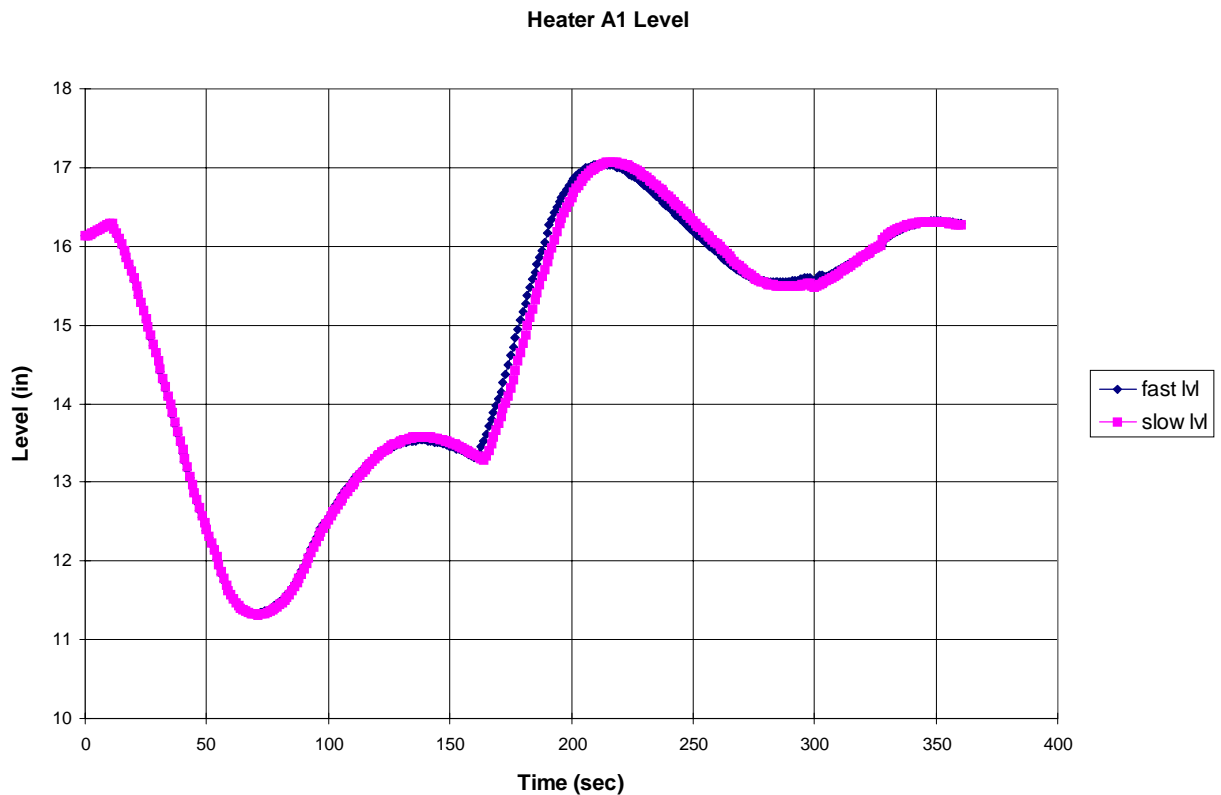


Figure 5-2. A1 Feedwater Heater Level for Setpoint Changes

### Effect of Inadvertently Placing Level Controllers in Manual

In this case, placing a heater 3 level controller in manual and leaving it in this position was simulated. A single feedpump trip in another train was then simulated to determine the effects both on heater levels and the overall plant response. These results were then compared with the single RFP trip results from Section 4.

In order to test this effect, the A3 heater controller was placed in manual during steady state operations at 100% power. Level in the A3 heater was steady at 18 inches. This simulated placing a controller in manual at the last good automatic output, followed by a feedwater pump trip. At 10 seconds, the A3 controller was placed in manual by placing its MAN/AUTO button in MAN. The output was maintained at the last automatic value, freezing the A3 drain valve. The B RFP was then immediately tripped. The transient was allowed to proceed without interference from there. Figure 5-3 shows the results for reactor level.

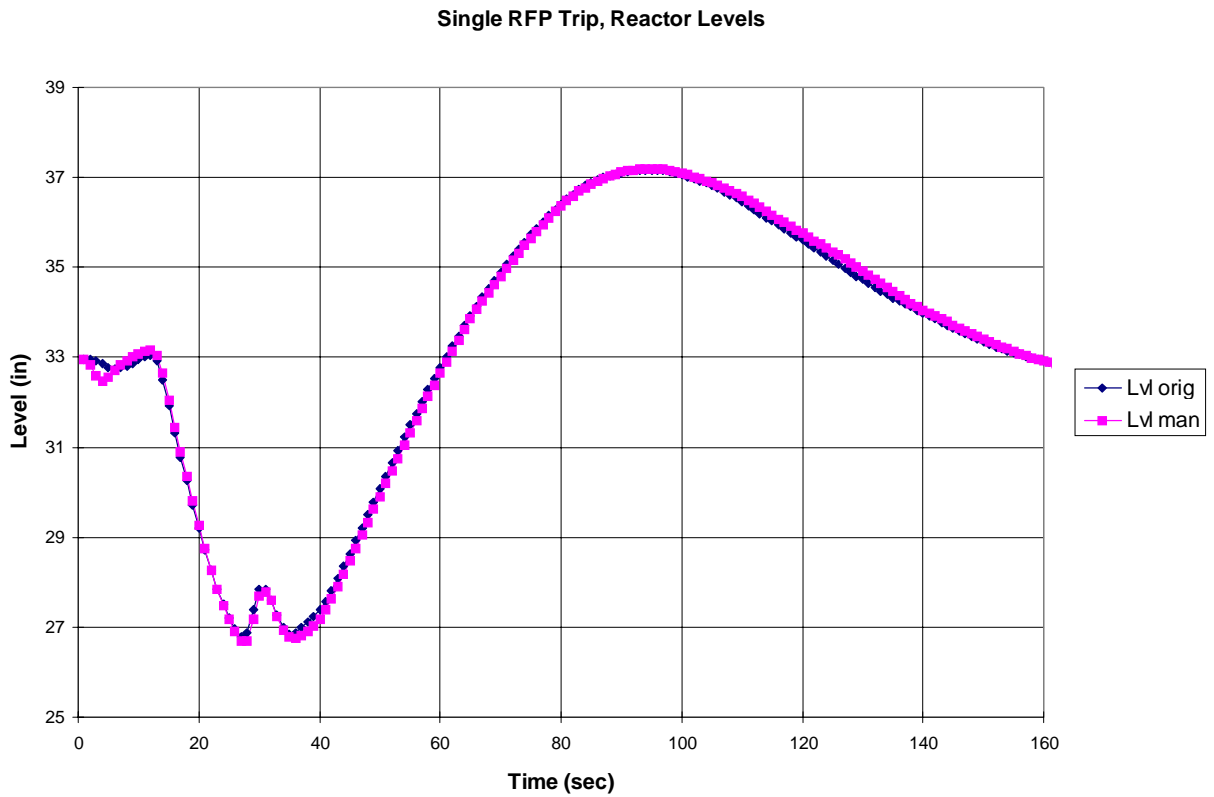


Figure 5-3 Single RFP Trip, Reactor Level Transients

As the figure shows, there is very little effect on reactor level. In fact, there was little effect on any plant parameters other than feedwater heater levels. The A3 heater emptied within 78 seconds of pump trip, as shown in Figure 5-4. Again, the feedpump trip took place at 10 seconds.

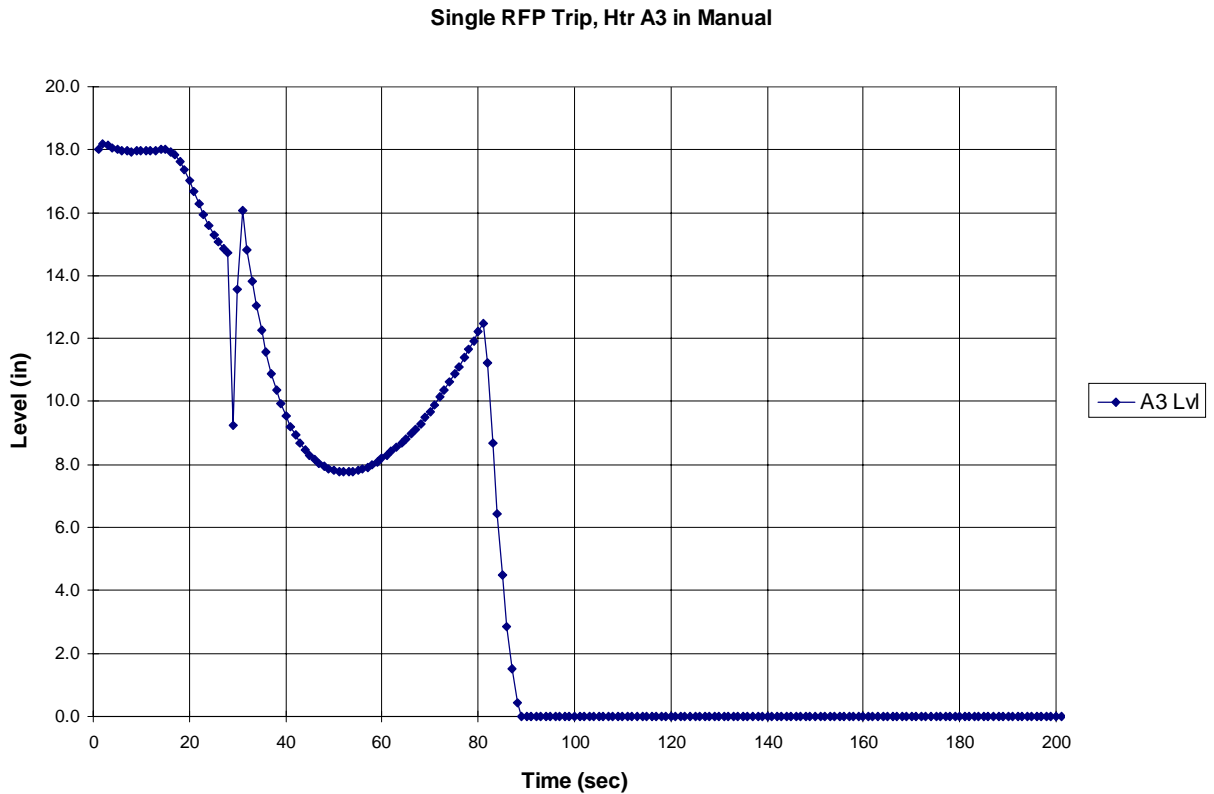


Figure 5-4 Single RFP Trip, Htr A3 Level, Drain in Manual

It should be noted that TVA has used level switches in the past to isolate a train of heaters on high level in a heater. At present, these switches have not been re-connected in the new control system. If used, placing a controller in manual and inadvertently leaving it there prior to a transient which causes heater level to increase could lead to isolation of a feed train. This would increase the difficulty of recovering from the transient.

**Effect of Power Level**

A setpoint change for heater A1 from 16 to 13 inches was performed at 100% power and at 50% power. All three trains were in operation at both power levels. Once level steadied out, the setpoint was once again changed to 16 inches.

Response of A1 heater level to these changes at 100% power are shown in Figure 5-1 above. Response time is defined as the time from setpoint change to level reaching 10% of the difference between initial and setpoint levels. Rise time is defined as the time level reaches 10% to 90%. Overshoot is the distance level overshoots the new setpoint. At 100% power, for a setpoint change from 16 to 13 inches, rise time is about 6 seconds;

this represents the time from setpoint change to level < 15.9 inches, because the transient began with level equal to 16.28 inches. The rise time was about 24 seconds. Overshoot was 1.67 inches to a level of 11.33 inches. The secondary overshoot was 0.54 inches at 13.54 inches. This meant that damping was  $0.54/3.28$  or 0.165; this is better than quarter wave damping which is usually considered acceptable.

On the increase in setpoint transient, the setpoint was changed back to 16 inches at a problem time of 162 seconds and a level of 13.30 inches. The “response time” was based on an increase to 13.57 inches or more. Response time was 2.5 seconds. Rise time up to 15.73 inches was 21 seconds. Overshoot was 1.04 inches, up to 17.04 inches. The secondary valley was 15.54 inches, or 0.46 inches below setpoint. This resulted in damping equal to  $0.46/2.7$  or 0.17.

The same transient was run at 50% power, as shown in Figure 5.5 below.

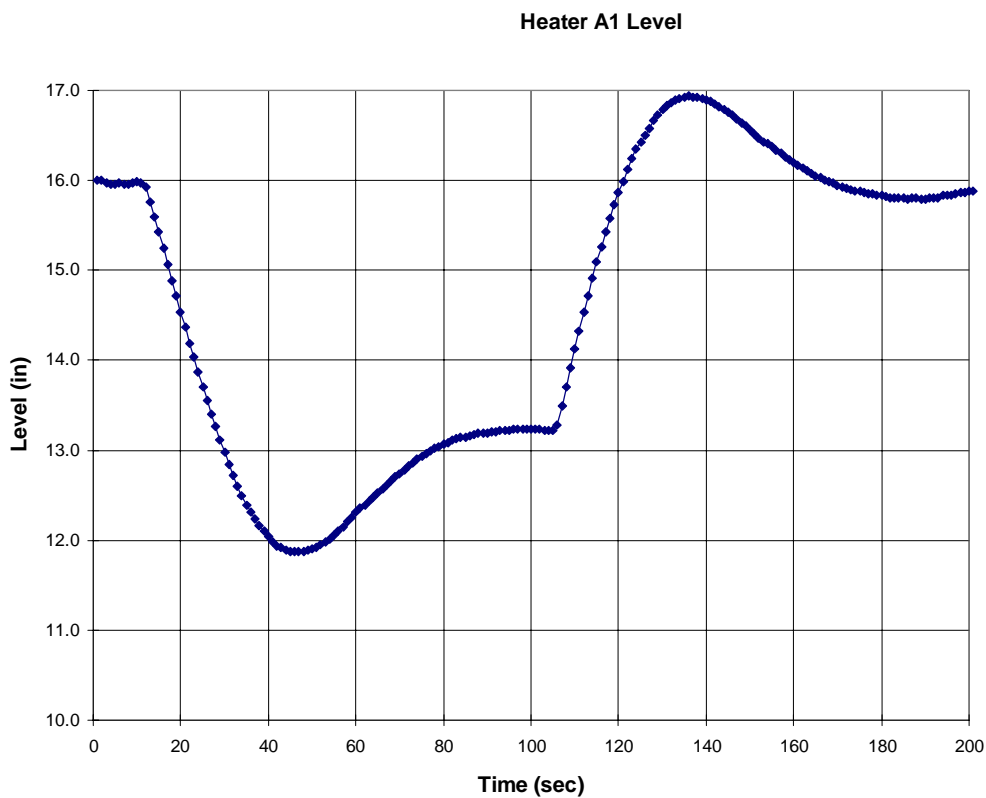


Figure 5-5 Heater A1 Setpoint Changes at 50% Power

When the level setpoint was changed from 16 to 13 inches at 10 seconds problem time, level was equal to 15.98 inches. Response time to a level of 15.68 was 1.5 seconds. Rise time was 15.5 seconds. Overshoot was 1.12 inches. The secondary peak was at a level of 13.23, or 0.23 inch. Damping was therefore  $0.23/2.98$  or 0.077.

On the subsequent change to a 16 inch setpoint, the transient began at 104 seconds problem time with level equal to 13.21 inches. Response time to 13.49 inches was 2 seconds. Rise time was 12 seconds. Overshoot was 0.93 inch, with a secondary valley at 15.79 inches. The damping was therefore equal to  $0.21/2.79$  or 0.075.

Obviously, the response to the A1 tuning parameters was much better at 50% power level. Based on this response, the 100% tuning parameters might be changed in order to maximize transient response at 100% power. This would mean setting up different tuning parameters based on power level. Power measurement is available on another Foxboro I/A system controlling vessel level. Interconnection of the two systems via the Foxboro node bus is possible. This would allow use of power or feed flow dependent tuning parameters for heater controllers.

To demonstrate the effect of tuning parameters on overshoot, the gain was increased and reset time was changed to 22.7 seconds from 17.9 seconds. Note that these parameters do not include the ratio between input and output ranges; they are normalized to 0 to 100%. The following figure shows the results. Generally, the response and rise times increased, while the overshoot decreased.

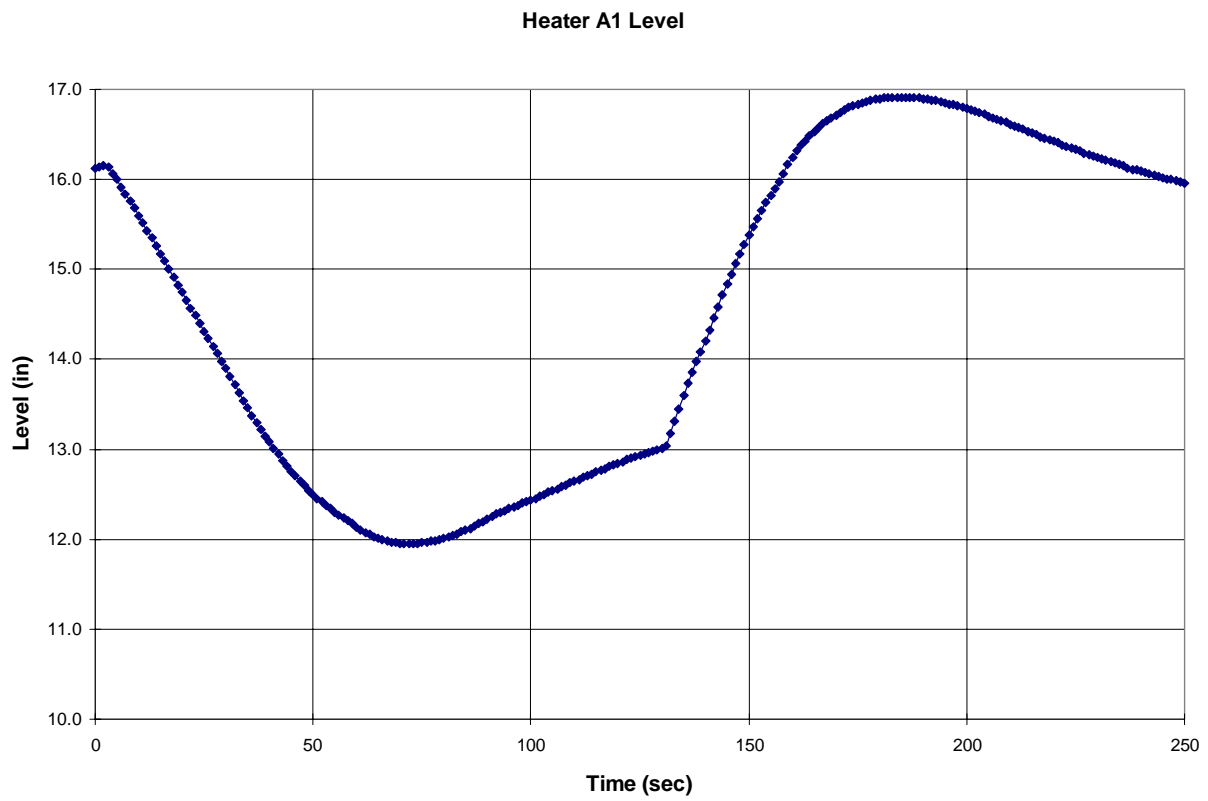


Figure 5-6 Heater A1 Level Responses to Setpoint Changes, Increased Gain and Reset Time



# 6

## RECIRCULATION PUMP CONTROLS CHANGES

---

The recirculation pump controls in RELAP5 were rewritten to simulate variable speed motors. This will replace the oil vortex fluid couplings currently used in the Browns Ferry plant. The variable speed motor characteristics were not used in the test cases presented in Sections 3, 4, and 5.

### Changes to Control Variables

Except the speed demand signal from the LabVIEW interface, all of the recirculation pump controls are simulated within RELAP5 by the use of control variables. Therefore, the change to variable speed drives was simulated entirely within RELAP5. The following changes were made to the control variables.

Control variables were deleted starting with those which had simulated the linearization of controller output to those which covered the recirculation pump generator speed based on oil vortex coupling. In addition, those control variables covering the drive motor speed were deleted.

In their place, generator speeds were directly coupled to controller outputs. The remainder of the control variables which determined pump speeds were left the same.

The following table lists those control variables which were deleted.

Number	Description
222	Recirc Pump A Speed Controller Linearization
223	Recirc Pump B Speed Controller Linearization
224	Recirc Pump A Scoop Tube Natural Frequency
225	Recirc Pump B Scoop Tube Natural Frequency
226	Delay Spd Controller Function Generator, A

Table 6-1 Deleted Recirculation Pump Control Variables	
Number	Description
227	Delay Spd Controller Function Generator, B
228	Scoop Tube Actuator A Position Error
229	Scoop Tube Actuator B Position Error
230	Natural Freq **2 times Scoop Tube A Position Error
231	Natural Freq **2 times Scoop Tube B Position Error
232	Actuator Recirc Pump A Term 1
233	Actuator Recirc Pump B Term 1
234	Actuator Recirc Pump A Term 2
235	Actuator Recirc Pump B Term 2
236	Actuator Recirc Pump A Term 3
237	Actuator Recirc Pump B Term 3
238	Recirc Pump A Coupler Position
239	Recirc Pump B Coupler Position
240	Recirc Pump A Coupler Slip
241	Recirc Pump B Coupler Slip
242	Recirc Pump A Empirical Coupler Torque Term 1
243	Recirc Pump B Empirical Coupler Torque Term 1
244	Recirc Pump A Coupler Torque
245	Recirc Pump B Coupler Torque
246	Recirc Pump A Motor Power
247	Recirc Pump B Motor Power
248	Recirc Pump A Generator Torque

Table 6-1 Deleted Recirculation Pump Control Variables	
Number	Description
249	Recirc Pump B Generator Torque
250	Recirc Pump A Generator Delta Torque
251	Recirc Pump B Generator Delta Torque
270	Recirc DM % Synchronous Spd
271	Recirc DM % Synchronous Spd
272	Recirc DM Torque
273	Recirc DM Torque
274	Recirc DM Speed Ratio
275	Recirc DM Speed Ratio
276	Recirc DM Coupler Input Torque
277	Recirc DM Coupler Input Torque
278	Recirc DM Torque Difference
279	Recirc DM Torque Difference
280	Recirc DM Speed
281	Recirc DM Speed

The terms developing the generator speed based on a torque balance between the pump and oil vortex which powered the generator are among those deleted. The terms for the drive motor for the vortex were also deleted. Control variables 252 and 253 were formerly the generator speed integrals based on torque imbalance. They have been converted to generator speeds expressed as first order lags of speed controller variables converted from 0 to 100% to 0 to 1800 RPM.

Appendix B contains the new model listing for the RELAP5 model with variable speed recirculation pump controls.



# A

## RELAP5 MODEL INPUT DECK WITH NEW FEEDWATER HEATER SYSTEM

---

```
= brown's ferry relap5 plant model
* Full implementation of 3-train FW heaters
*
*card  prob type    transnt/stdy-st
*0000100  new      stdy-st
0000100  new      transnt
*0000100  restart  transnt
*
*card  inp-chk/run
0000101 run
*0000101 unprchk
*
*card  input units  output units
0000102  british    british
*103 3
*
*      restart file
*0000104 none *remove asterisk at beginning
*
*card  reference elev  fluid  name
0000120  100010000  8.750  h2o  primary
0000121  960030000  597.020833  h2o  'FW-HTRS'
*
*
*-----
* time step control cards
*-----
*card  end min  max  cntrl minor major restrt
0000201  0.10 1.e-6  0.025  00003  1000  2000  5000
0000201  500. 1.e-6  6.25e-3  00003  9000  14000  14000
*0000202  250. 1.e-6  0.025  00003  1000  2000  5000
*0000203  350. 1.e-6  0.025  00003  50  4000  4000 *remove
*
*-----
```

\* minor edits

\*-----

\*

\*0000301 cntrlvar 675      \*stand alone  
\*0000301 cntrlvar 646      \*labview  
\*0000302 cntrlvar 650  
\*0000303 cntrlvar 689  
\*0000305 mflowj 610012200    \*HTR-A1 Feedwater flow (lb/sec)  
\*0000306 tempf 605010000    \*HTR-A1 RFW outlet temperature  
\*0000310 cntrlvar 0306      \*HTR-A1 level  
\*0000311 cntrlvar 0324      \*HTR-A1 drain valve position  
\*0000312 cntrlvar 0811      \*HTR-A1 power

\*

\*0000320 mflowj 588010000    \*HTR-A2 Feedwater flow (lb/sec)  
\*0000321 tempf 595010000    \*HTR-A2 RFW outlet temperature  
\*0000322 cntrlvar 0331      \*HTR-A2 level  
\*0000323 cntrlvar 0349      \*HTR-A2 drain valve position  
\*0000324 cntrlvar 0812      \*HTR-A2 power

\*

\*0000330 mflowj 550010000    \*HTR-A3 Feedwater flow (lb/sec)  
\*0000331 tempf 555010000    \*HTR-A3 RFW outlet temperature  
\*0000332 cntrlvar 0361      \*HTR-A3 level  
\*0000333 cntrlvar 0379      \*HTR-A3 drain valve position  
\*0000334 cntrlvar 0813      \*HTR-A3 power

\*

\*0000335 mflowj 540010000    \*HTR-A4 Feedwater flow (lb/sec)  
\*0000336 tempf 545010000    \*HTR-A4 RFW outlet temperature  
\*0000337 cntrlvar 0381      \*HTR-A4 level  
\*0000338 cntrlvar 0399      \*HTR-A4 drain valve position  
\*0000339 cntrlvar 0814      \*HTR-A4 power

\*

\*0000340 mflowj 530010000    \*HTR-A5 Feedwater flow (lb/sec)  
\*0000341 tempf 535010000    \*HTR-A5 RFW outlet temperature  
\*0000342 cntrlvar 0410      \*HTR-A5 level  
\*0000343 cntrlvar 0411      \*HTR-A5 level lagged  
\*0000344 cntrlvar 0429      \*HTR-A5 drain valve position  
\*0000345 cntrlvar 0815      \*HTR-A5 power

\*

\*-----

\* variable trip cards

\*-----

\*

\* vessel level trips

0000401 cntrlvar      2 le   null      0 -1.2200e+02 n -1.0

```

0000402 cntrlvar    2 le  null    0 -4.5000e+01 n -1.0
0000403 cntrlvar    6 le  null    0 1.1200e+01 n -1.0
0000404 cntrlvar    7 le  null    0 2.7000e+01 n -1.0
0000405 cntrlvar    6 ge  null    0 5.1000e+01 n -1.0
0000406 cntrlvar    6 ge  null    0 5.5000e+01 l -1.0
* ref. 55
*
* main turbine trips
0000407 cntrlvar   115 ge  null    0 1.0000e-01 l -1.0
*
* always true trip for tmdpjuns
0000408 time       0 ge  null    0 .0000e+00 l .0
*
* always false for msiv open trip
0000409 time       0 ge  null    0 1.0000e+06 l -1.0
*
* msiv fast closure trips (all valves)
0000411 cntrlvar    500 le  null    0 8.5770e+02 l -1.0
* ref. 351, 358
*
* msiv single valve fast closure
0000415 cntrlvar   116 ge  null    0 1.0000e-01 l -1.0
*
* msiv single valve fast closure for dual msiv trip
0000416 cntrlvar   117 ge  null    0 1.0000e-01 l -1.0
*
* 30% permissive
0000417 mflowj 430000000 ge  null    0 1.1151e+03 n .0
* ref. 349
*
* recirc pump trips (both)
0000420 time       0 ge  timeof  402 1.7500e-01 l -1.0
0000421 cntrlvar    90 ge  null    0 1.1327e+03 n -1.0
0000422 time       0 ge  timeof  421 1.3500e-01 l -1.0
0000423 cntrlvar   114 ge  null    0 1.0000e-01 l -1.0
0000424 time       0 ge  timeof  640 1.6500e-01 l -1.0
* time for trip 424 based on 0.03 sec to tsv close setpt and 0.135 sec delay
* for recirc pump trip
*
* recirc pump a trip (single)
0000425 cntrlvar   113 ge  null    0 1.0000e-01 l -1.0
*
* 28% recirc pump runbacks (both)
0000427 mflowj 605040000 lt  null    0 7.4340e+02 n -1.0

```

0000430 time 0 ge timeof 427 1.5000e+01 n -1.0  
\*  
\* RRP a 28% runback  
0000431 cntrlvar 118 ge null 0 1.0000e-01 n -1.0  
\*  
\* RRP b 28% runback  
0000432 cntrlvar 119 ge null 0 1.0000e-01 n -1.0  
\*  
\* RRP a seizure  
0000433 cntrlvar 120 ge null 0 1.0000e-01 l -1.0  
\*  
\* 75% recirc runback conditions  
0000434 mflowj 570020000 lt null 0 2.4780e+02 n -1.0  
0000435 mflowj 571020000 lt null 0 2.4780e+02 n -1.0  
0000436 mflowj 572020000 lt null 0 2.4780e+02 n -1.0  
\*  
\* feedwater single pump manual trips  
0000437 cntrlvar 104 le null 0 1.0000e-01 n -1.0  
0000438 cntrlvar 105 le null 0 1.0000e-01 n -1.0  
0000439 cntrlvar 106 le null 0 1.0000e-01 n -1.0  
\*  
\* manual hpci initiation  
0000440 cntrlvar 121 ge null 0 1.0000e-01 l -1.0  
\*  
\* manual RCIC initiation  
0000442 cntrlvar 122 ge null 0 1.0000e-01 l -1.0  
\*  
\* scram variable trips  
0000445 time 0 ge timeof 403 7.0000e-02 l -1.0  
0000446 cntrlvar 90 ge null 0 1.0577e+03 n -1.0  
0000447 time 0 ge timeof 605 4.5000e-01 l -1.0  
\* trip 447 assumes 4 sec msiv closure on trip, ref. 351 states 3 - 5 seconds  
0000448 cntrlvar 123 ge null 0 1.0000e-01 l -1.0  
0000449 time 0 ge timeof 640 8.0000e-02 l -1.0  
0000450 cntrlvar 14 ge null 0 1.1800e+02 l -1.0  
0000451 time 0 ge timeof 450 9.0000e-02 l -1.0  
0000452 time 0 ge timeof 446 7.0000e-02 l -1.0  
\* time delays on scram, except manual scram, include 0.05 sec time delay for  
\* scram solenoid deenergization per ref. 349  
\*  
\* srv setpoints  
0000455 p 400010000 ge null 0 1.1197e+03 n -1.0  
0000456 p 400010000 ge null 0 1.1297e+03 n -1.0  
0000457 p 400010000 le null 0 1.0860e+03 n .0



```

0000458    p 400010000 le    null    0 1.0960e+03 n .0
*
* condensate pump trips
0000460 cntrlvar    100 le    null    0 1.0000e-01 n -1.0
0000461 cntrlvar    101 le    null    0 1.0000e-01 n -1.0
*
* condensate booster pump trips
0000465 cntrlvar    102 le    null    0 1.0000e-01 n -1.0
0000466 cntrlvar    103 le    null    0 1.0000e-01 n -1.0
*
* small loca
0000468 cntrlvar    124 ge    null    0 1.0000e-01 l -1.0
*
* single element, feedwater pump control trips
0000470 cntrlvar    646 ge    null    0 9.0000e-01 n -1.0
* use 1st line with Labview, next line without Labview
0000471 cntrlvar    631 lt    null    0 2.6762e+00 n -1.0 * steam flow lt 20%
*0000471 cntrlvar    630 lt    null    0 2.6762e+00 n -1.0 * steam flow lt 20%
*
* trips to open minimum recirc valves in rfp trains
0000475 mflowj 570020000 le    null    0 1.6667e+02 n -1.0 * ref. 55
0000476 mflowj 571020000 le    null    0 1.6667e+02 n -1.0 * ref. 55
0000477 mflowj 572020000 le    null    0 1.6667e+02 n -1.0 * ref. 55
*
* trips to close minimum recirc valves in rfp trains
0000478 mflowj 570020000 ge    null    0 3.4444e+02 n .0 * ref. 55
0000479 mflowj 571020000 ge    null    0 3.4444e+02 n .0 * ref. 55
0000480 mflowj 572020000 ge    null    0 3.4444e+02 n .0 * ref. 55
*
* runback reset trip
0000490 cntrlvar    125 ge    null    0 .9000e+00 n -1.0 * when true, resets
*
* additional pump trips
0000501    time    0 le    timeof    614 .0000e+00 n .0
0000502    time    0 le    timeof    612 .0000e+00 n .0
0000506    time    0 le    timeof    460 .0000e+00 n .0
0000507    time    0 le    timeof    461 .0000e+00 n .0
0000508    time    0 le    timeof    465 .0000e+00 n .0
0000509    time    0 le    timeof    466 .0000e+00 n .0
*
* feed pump speed trips
0000510 pmpvel    570 lt    null    0 500.    n
0000511 pmpvel    571 lt    null    0 500.    n
0000512 pmpvel    572 lt    null    0 500.    n

```

\*  
\* scram pump selection criteria  
0000515 cntrlvar 7 le null 0 1.1000e+01 n -1.0 \* set scram response  
0000516 time 0 le timeof 649 6.0000e+01 n -1.0 \* set scram response  
0000517 cntrlvar 7 gt cntrlvar 108 0.8 n -1.0 \* reset scram response  
0000518 time 0 gt timeof 675 300. 1 -1.0 \* reset scram response  
\*  
0000520 cntrlvar 675 gt null 0 63. n -1.0 \*scram resp.  
\*  
\*-----  
\* logic trip cards  
\*-----  
\*  
\* main turbine trip  
0000601 407 or 406 l -1.0  
\*  
\* msiv fast closure (all vlvs)  
0000605 401 or 411 l -1.0  
\*  
\* recirc pumps trip (both)  
0000610 420 or 422 l -1.0  
0000611 424 or 423 l -1.0  
0000612 610 or 611 l -1.0  
\*  
\* recirc pump a trip  
0000614 612 or 425 l -1.0  
\*  
\* fw pump trips  
0000618 437 or 406 n -1.0  
0000619 438 or 406 n -1.0  
0000620 439 or 406 n -1.0  
\*  
\* 28% recirc pump runback, pump a  
0000621 431 or 430 n -1.0  
\*  
\* 28% recirc pump runback, pump b  
0000622 432 or 430 n -1.0  
\*  
\* 75% recirc pump runback  
0000623 435 or 434 n -1.0  
0000624 623 or 436 n -1.0  
0000625 624 and 404 n -1.0  
\*  
\* hpci initiation

0000629 440 or 402 n -1.0  
0000630 631 or 629 n -1.0  
0000631 630 and -405 n -1.0

\*

**\* inverse fwp trips for shell side ms tmdpjun's**

**632 -618 or -618 n -1.0**  
**633 -619 or -619 n -1.0**  
**634 -620 or -620 n -1.0**

\*

\* rcic initiation

0000635 402 or 442 n -1.0  
0000636 637 or 635 n -1.0  
0000637 636 and -405 n -1.0

\*

\* turbine stop valve closure and ge 30% flow

0000640 601 and 417 l -1.0

\*

\* reactor scram

0000645 445 or 447 l -1.0  
0000646 448 or 449 l -1.0  
0000647 451 or 452 l -1.0  
0000648 645 or 646 l -1.0  
0000649 647 or 648 l -1.0

\*

\* srv grp 1 lifted

0000655 656 or 455 n -1.0  
0000656 655 and -457 n -1.0

\*

\* srv grp 2 lifted

0000660 661 or 456 n -1.0  
0000661 660 and -458 n -1.0

\*

\* msiv single closure indication

0000665 415 or 605 l -1.0 \* single closure, ok

\*

\* msiv single closure for dual msiv trip w/ trip 665

0000666 416 or 605 l -1.0 \* single closure for dual trip, ok

\*

\* single element feed pump control

0000671 470 or 471 n -1.0

\*

\* feed pump scram response

0000675 515 and 516 l -1.0 \* starts scram response

0000676 517 or 518 n -1.0 \* resets response, allowing pump restoration

0000677 675 and -676 n -1.0 \* initially sets max pump speeds, all pumps

0000678 675 and 676 l -1.0 \* reset response in past

0000679 677 and -678 n -1.0 \* imposes max pump speeds

\*

\* pump b response to scram

0000681 675 and -512 l -1.0 \* initially drive b to 600 rpm

\*

\* pump a response to scram

0000682 -512 or -511 n 0.0 \* true if pmp b or c >500 rpm

0000684 682 and 675 l -1.0 \* initially drives pmp a to 600 rpm

\*

\* additional runback trips to incorporate new reset button

\* 28% runback trips, pump a

0000685 621 or 686 n 0.0 \* used to init runback

0000686 685 and -490 n -1.0

\* 28% runback trips, pump b

0000687 622 or 688 n 0.0 \* used to init runback

0000688 687 and -490 n -1.0

\*\* 75 % runback trips

0000689 625 or 690 n 0.0 \* used to init runback

0000690 689 and -490 n -1.0

\*

0000691 510 or 684 n -1.0

0000692 511 or 681 n -1.0

\*

\*-----

\* control system general tables

\*-----

\*

\* recirc pmp speed controller function gen output (%) vs. spd controller outpt

\*----- ref. 349

20222000 reac-t

20222001 0. 0.

20222002 58.3 25.

20222003 84.2 50.

20222004 91.8367 69.64874

20222005 95.46 100.

20222006 97.04 160.

\*

\* recirc coupler torque first term vs. coupler slip, ref. 349

\*-----

20224200 reac-t

20224201 0. 0.

20224202 4.1667e-2 2.0e-4

20224203 8.3333e-2 4.0046e-4  
20224204 1.25e-1 6.0234e-4  
20224205 2.0833e-1 1.0181e-3  
20224206 2.5e-1 1.2375e-3  
20224207 3.3333e-1 1.7185e-3  
20224208 0.5 3.0e-3  
20224209 0.75 6.6375e-3  
20224210 .97982 1.3551e-2

\*

\* "normalized" recirc pump motor torque vs. % synchronous speed, ref. 349

\*-----

20225400 reac-t  
20225401 0. 0.8  
20225402 40. 0.9  
20225403 80. 1.6  
20225404 95.6 2.2  
20225405 98.0 1.0  
20225406 100. 0.  
20225407 102. -1.  
20225408 104.4 -2.2  
20225409 120. -1.6  
20225410 160. -0.9  
20225411 200. -0.8

\*

\* recirc pump motor torque multiplier vs generator rpm

\*-----

20225800 reac-t  
20225801 0. 0.  
20225802 501.83 0.4015  
20225803 607.11 0.5554  
20225804 825. 1.0

\*

\* normalized load torque vs. % main turbine speed, ref. 349

\*-----

20230000 reac-t  
20230001 1. -3.  
20230002 94. -2.  
20230003 96. -1.  
20230004 98. 0.  
20230005 100. 1.  
20230006 102. 2.  
20230007 199. 3.

\*

\* turbine control vlv linearization (function generator), ref. 349 and 17

\*-----

20252000 reac-t

20252001	0.0	0.0
20252002	51.	20.
20252003	91.	40.
20252004	100.	52.2
20252005	102.	60.
20252006	111.	100.

\*

\* turbine control valve position multiplier vs. time since turbine trip

\*-----

20252700 reac-t

20252701	0.0	1.0
20252702	0.1	0.0

\*

\* turbine normalized steam flow vs tcv position in %, ref. 349

\*-----

20253500 reac-t

20253501	0.0	0.0
20253502	20.	0.51
20253503	40.	0.91
20253504	52.2	1.0
20253505	60.	1.02
20253506	100.	1.11

\*

\* single element controller gain based on # pumps and stm flow

\*-----

20261700 reac-t

20261701	100.0	0.36364
20261702	101.338	0.36364
20261703	104.04	0.83333
20261704	116.0	0.83333
20261705	200.0	0.5
20261706	204.014	0.5
20261707	206.69	0.66667
20261708	210.04	0.74074
20261709	216.0	0.74074
20261710	300.0	0.57143
20261711	306.69	0.57143
20261712	310.04	0.74074
20261713	313.38	0.86957

\*

\* three element level controller gain based on steam flow in Mlbm/hr

\*-----

20261800 reac-t  
20261801 4.014 0.83333  
20261802 6.690 0.74074  
20261803 10.04 0.74074  
20261804 13.38 0.86957  
\*  
\* three element steam/feed flow controller gain based on # pumps  
\*-----  
20261900 reac-t  
20261901 100.0 0.16667  
20261902 216.0 0.16667  
20261903 300.0 0.20  
20261904 316.0 0.20  
\*  
\* lp delta enthalpy in turbine vs inlet pressure  
\*-----  
20266300 reac-t  
20266301 1.25 0.0  
20266302 40.0 154.0  
20266303 70.0 179.5  
20266304 100. 199.0  
20266305 130. 212.0  
20266306 160. 220.0  
20266307 180. 225.0  
20266308 200.0 228.0  
20266309 214.0 230.0  
20266310 917. 222.  
20266311 967. 264.5  
\*  
\*  
\*-----  
\* control variables  
\*-----  
\*20500000 999  
\*  
\* wide range level  
\*-----  
\*  
\* instantaneous wide range level  
20500100 instwr sum 1.000e+00 3.3058701e+01 0  
20500101 -528.00 380.638 voidf 140010000  
20500102 152.868 voidf 150010000 \* inst zero @ 528 inches per ref 195  
20500103 74.004 voidf 160010000  
20500104 1.0 cntrlvar 866

```
*
*
20586600 addlevel  sum 2.678e+02 0.0 1 .000e+00
20586601 -0.05 1.0 voidf 190010000
*
* lagged yarway wide range level
* this level detector also used for yarway narrow range control functions
20500200 wrlevel lag 1.000e+00 3.3052502e+01 0 3 -1.550e+02 6.000e+01
20500201 1.0 cntrlvar 001 * ref. 349
*
* narrow range level
*-----
*
* lagged narrow range level
20500600 nrlevel lag 1.00 33.0 0 3 -10. 70.
20500601 0.5 cntrlvar 001 *lag time const. per ref. 349
*
* dummy return control variable for labview to return level signal in
* stand alone mode
20500700 levelret constant 3.3000000e+01
*
* aprm scram setpoint
*-----
*
* total reactor power (lagged) in %, sensed rx power
20501000 rxpwr lag 3.037e-08 1.0059400e+02 0
20501001 0.03 rktpow 0 * 100% = 3293mw, ref. 349
*
* combined recirc pump mass flows (lb/sec)
20501100 rcrcflow sum 2.205e+00 9.7047197e+03 0
20501101 0.0 1.0 mflowj 230010000 * ref. 349
20501102 1.0 mflowj 280010000
*
* sensed percentage recirc flow
20501200 perrecrc lag 1.053e-02 1.0219100e+02 0
20501201 0.5 cntrlvar 011 * ref. 349
*
* flow bias in percent
20501300 flobias sum 1.000e+00 0.0 3 .000e+00 5.800e+01
20501301 58. -.58 cntrlvar 012 * aprm scram setpt per ref. 359, per
* bob stegl?
*
* aprm in percent including flow bias
20501400 aprmflo sum 1.000e+00 1.0059400e+02 0
```



20501401 0.0 1.0 cntrlvar 010 \* ref. 349, 359  
20501402 1.0 cntrlvar 013  
\*  
\* reactor steam dome pressure (lagged)  
\*-----  
20509000 rxpress lag 1.450e-04 1.0233800e+03 0  
20509001 0.5 p 190010000 \* ref. 349  
\*  
\* dummy return control variable for labview to return pressure signal in  
\* stand alone mode  
20509100 pressret constant 1.0233300e+03  
\*  
\*  
\* problem control inputs  
\*-----  
\* note: some of these will not activate trips within the trip section  
\* until the deck is altered for use with labview in the testing mode.  
\*  
\* condensate pump a control  
20510000 condacnt constant 1.0000000e+00 \* 1.0 equals "run", 0.0 equals "tripped"  
\*  
\* condensate pump b/c control  
20510100 condbcnt constant 1.0000000e+00 \* 1.0 equals "run", 0.0 equals "tripped"  
\*  
\* condensate booster pump a control  
20510200 cndbacnt constant 1.0000000e+00 \* 1.0 equals "run", 0.0 equals "tripped"  
\*  
\* condensate booster pump b/c control  
20510300 cndbbcnc constant 1.0000000e+00 \* 1.0 equals "run", 0.0 equals "tripped"  
\*  
\* feedwater pump a control  
20510400 rfpacont constant 1.0000000e+00 \* 1.0 equals "run", 0.0 equals "tripped"  
\*  
\* feedwater pump b control  
20510500 rfpbcont constant 1.0000000e+00 \* 1.0 equals "run", 0.0 equals "tripped"  
\*  
\* feedwater pump c control  
20510600 rfpcccont constant 1.0000000e+00 \* 1.0 equals "run", 0.0 equals "tripped"  
\*  
\* manual speed setpoint, both recirc pumps  
20510700 rrpmanps constant 9.7659264e+01  
\*  
\* level setpoint  
20510800 lvlsetpt constant 3.3000000e+01 \* ref. 348

\*  
\* rod reactivity insertion rate (positive or negative)  
20510900 reactrat constant 0.  
\*  
\* single rrp trip  
20511300 sirrptrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* dual rrp trip  
20511400 durrptrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* main turbine trip  
20511500 mturbtrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* single msiv trip  
20511600 msiv1trp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* single msiv trip  
20511700 msiv2trp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* rrp a runback trip  
20511800 rrpartrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* rrp b runback trip  
20511900 rrpbrtrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* rrp seizure trip  
20512000 rrpseize constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* hpci trip  
20512100 hpci\_trp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* rcic trip  
20512200 rcic\_trp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* scram trip  
20512300 scramtrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* loca trip  
20512400 loca\_trp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* runback reset  
20512500 runbkrst constant 0. \* 0. equals no reset action  
\*  
\*

```

* inverse scram response tripunit
20520000 negscrtr tripunit 1.0      1. 0
20520001 -679
*
* recirc pump speeds, all ref. 349 uno
*-----
*
* tripunit for large torque during pump a seizure
20520200 seizurea tripunit 1.500e+05 0. 0 * s is adjustable
20520201 433
*
*
* recirc pumps speed demand limiters
*
* 28% runback trip unit, pump a
20520800 trip28a tripunit 1.000e+00 0. 0
20520801 685
*
* 28% runback trip unit, pump b
20520900 trip28b tripunit 1.000e+00 0. 0
20520901 687
*
* 28% limiter, pump a
20521000 lim28a  sum 1.000e+00 1.2800000e+02 0
20521001 128.0 -100. cntrlvar 208 * =128 for no runback, 28 @ runback
*
* 28% limiter, pump b
20521100 lim28b  sum 1.000e+00 1.2800000e+02 0
20521101 128.0 -100. cntrlvar 209 * =128 for no runback, 28 @ runback
*
* 75% runback trip unit
20521200 trip75 tripunit 1.000e+00 0. 0
20521201 689
*
* 75% limiter, both pumps
20521300 lim75  sum 1.000e+00 1.7500000e+02 0
20521301 175.  -100. cntrlvar 212 * 175 for no runback, 75 @ runback
*
* recirc pump a demand limiter (in %)
20521400 admdlim stdfnctn 1.000e+00 9.7659302e+01 0
20521401 min  cntrlvar 213
20521402  cntrlvar 210
20521403  cntrlvar 107
*

```

\* recirc pump b demand limiter (in %)

20521500 bmdlim stdfnctn 1.000e+00 9.7659302e+01 0

20521501 min cntrlvar 213

20521502 cntrlvar 211

20521503 cntrlvar 107

\*

\* recirc pumps speed controllers

\*

\* recirc pump a speed error

20521600 rrpaspde sum 1.000e+00 3.6342631e-04 0 3 -1.000e+01 1.000e+01

20521601 0.0 1.0 cntrlvar 214

20521602 -.0906924 cntrlvar 252

\*

\* recirc pump b speed error

20521700 rrpbspde sum 1.000e+00 3.6342631e-04 0 3 -1.000e+01 1.000e+01

20521701 0.0 1.0 cntrlvar 215

20521702 -.0906924 cntrlvar 253

\*

\* recirc pump a speed controller integral term

20521800 rpascint integral 2.712e-02 8.9533699e+01 0 \* jam

20521801 cntrlvar 216

\*

\* recirc pump b speed controller integral term

20521900 rpbscint integral 2.712e-02 8.9533699e+01 0 \* jam

20521901 cntrlvar 217

\*

\* recirc pump a speed controller

20522000 rpasscont sum 1.000e+00 8.9533798e+01 0

20522001 0.0 0.3 cntrlvar 216 \* jam

20522002 1.0 cntrlvar 218

\*

\* recirc pump b speed controller

20522100 rpbscont sum 1.000e+00 8.9533798e+01 0

20522101 0.0 0.3 cntrlvar 217 \* jam

20522102 1.0 cntrlvar 219

\*

\* recirc pump a speed controller linearization

20522200 rpaliner function 1.000e+00 6.3723598e+01 0

20522201 cntrlvar 220 220

\*

\* recirc pump b speed controller linearization

20522300 rpbliner function 1.000e+00 6.3723598e+01 0

20522301 cntrlvar 221 220

\*

```

* recirc pump coupler positions
*
* recirc pump a scoop tube natural frequency in rad/sec
20522400 rpaomega  sum 1.000e+00 1.7433600e+00 0 3 1.000e-01 2.000e+00
20522401 -0.5 2.08333e-3 cntrlvar 252
*
* recirc pump b scoop tube natural frequency in rad/sec
20522500 rpbomega  sum 1.000e+00 1.7433600e+00 0 3 1.000e-01 2.000e+00
20522501 -0.5 2.08333e-3 cntrlvar 253
*
* delay speed controller function generator, pump a
20522600 rrpadela  delay 1.000e+00 6.3723598e+01 0
20522601 cntrlvar 222 0.5 5
*
* delay speed controller function generator, pump b
20522700 rrpbdela  delay 1.000e+00 6.3723598e+01 0
20522701 cntrlvar 223 0.5 5
*
* scoop tube actuator a position error
20522800 scoopaer  sum 1.000e+00 1.3683370e-05 0
20522801 0.0 1.0 cntrlvar 226
20522802 -1.0 cntrlvar 238
*
* scoop tube actuator b position error
20522900 scoopber  sum 1.000e+00 1.3683370e-05 0
20522901 0.0 1.0 cntrlvar 227
20522902 -1.0 cntrlvar 239
*
* natural freq **2 times scoop tube a position error
20523000 scpaome2  mult 1.000e+00 4.1587929e-05 0
20523001 cntrlvar 228 cntrlvar 224 cntrlvar 224
*
* natural freq **2 times scoop tube b position error
20523100 scpbome2  mult 1.000e+00 4.1587929e-05 0
20523101 cntrlvar 229 cntrlvar 225 cntrlvar 225
*
* actuator recirc pump a term 1
20523200 scpatrm1  sum 1.000e+00 1.9645161e-06 0
20523201 0.0 1.0 cntrlvar 230
20523202 -1.0 cntrlvar 236
*
* actuator recirc pump b term 1
20523300 scpbtrm1  sum 1.000e+00 1.9645161e-06 0
20523301 0.0 1.0 cntrlvar 231

```

20523302 -1.0 cntrlvar 237  
\*  
\* actuator recirc pump a term 2  
20523400 scpatrm2 integral 1.000e+00 1.9078579e-05 0 3 -2.000e+01 2.000e+01  
20523401 cntrlvar 232  
\*  
\* actuator recirc pump b term 2  
20523500 scpbtrm2 integral 1.000e+00 1.9078579e-05 0 3 -2.000e+01 2.000e+01  
20523501 cntrlvar 233  
\*  
\* actuator recirc pump a term 3  
20523600 scpatrm3 mult 1.200e+00 3.9913000e-05 0  
20523601 cntrlvar 234 cntrlvar 224  
\*  
\* actuator recirc pump b term 3  
20523700 scpatrm3 mult 1.200e+00 3.9913000e-05 0  
20523701 cntrlvar 235 cntrlvar 225  
\*  
\* recirc pump a coupler position  
20523800 rpacplps integral 1.000e+00 6.3723598e+01 0 3 .000e+00 1.750e+02  
20523801 cntrlvar 236 \* jam - retran value was 69.781  
\*  
\* recirc pump b coupler position  
20523900 rpbcpplps integral 1.000e+00 6.3723598e+01 0 3 .000e+00 1.750e+02  
20523901 cntrlvar 237  
\*  
\* recirc pumps coupler torques  
\*  
\* recirc pump a coupler slip  
20524000 acplrlslp sum 8.333e-04 8.2611509e-02 0  
20524001 0. 1.0 cntrlvar 280 -1.0 cntrlvar 252  
\*  
\* recirc pump b coupler slip  
20524100 bcplrlslp sum 8.333e-04 8.2611509e-02 0  
20524101 0. 1.0 cntrlvar 281 -1.0 cntrlvar 253  
\*  
\* recirc pump a empirical coupler torque term 1  
20524200 rpacplt1 function 1.000e+00 3.9698879e-04 0  
20524201 cntrlvar 240 242  
\*  
\* recirc pump b empirical coupler torque term 1  
20524300 rpbcpplt1 function 1.000e+00 3.9698879e-04 0  
20524301 cntrlvar 241 242  
\*

```

* recirc pump a coupler torque in lbf*ft
* scaling factor = 347.372/2 since two pumps in this model
20524400 rpacpltq  mult 3.474e+02 3.5686898e+04 0
20524401 cntrlvar 242 cntrlvar 238 cntrlvar 238 cntrlvar 238
*
* recirc pump b coupler torque in lbf*ft
20524500 rpbcppltq  mult 3.474e+02 3.5686898e+04 0
20524501 cntrlvar 243 cntrlvar 239 cntrlvar 239 cntrlvar 239
*
*
* recirc pump generator speeds
*
* recirc pump a motor power in units of lbf*ft*rpm
20524600 ramtrpwr  mult 9.549e+00 3.6494040e+07 0
20524601 cntrlvar 260 pmpvel 230 * s= conversion factor from rad/s to rpm
*
* recirc pump b motor power in units of lbf*ft*rpm
20524700 rbmtrpwr  mult 9.549e+00 3.6494040e+07 0
20524701 cntrlvar 261 pmpvel 280 * s= conversion factor from rad/s to rpm
*
* recirc pump a generator torque in lbf*ft
20524800 rpagentq  div 1.053e+00 3.5686898e+04 0
20524801 cntrlvar 252 cntrlvar 246 * jam-retran was 1.7469e4
*
* recirc pump b generator torque in lbf*ft
20524900 rpbgentq  div 1.053e+00 3.5686898e+04 0
20524901 cntrlvar 253 cntrlvar 247
*
* recirc pump a generator delta torque
20525000 rpagnndtq  sum 1.000e+00 -2.6091021e-03 0
20525001 0. 1. cntrlvar 244
20525002 -1. cntrlvar 248
*
* recirc pump b generator delta torque
20525100 rpbgnndtq  sum 1.000e+00 -2.6091021e-03 0
20525101 0.0 1.0 cntrlvar 245
20525102 -1.0 cntrlvar 249
*
* recirc pump a generator speed in rpm
* s={{(60/2pi)(32.174)[(14,915.5 lb*ft**2)**(-1)]}, generator i is assumed
* from ref. 349
20525200 rpagensp integral 1.030e-02 1.0768101e+03 0
20525201 cntrlvar 250
*

```

\* recirc pump b generator speed in rpm  
\*  $s = \{(60/2\pi)(32.174)[(14,915.5 \text{ lb}\cdot\text{ft}^2)^{-1}]\}$ , generator i is assumed  
\* from ref. 349  
20525300 rpbgensp integral 1.030e-02 1.0768101e+03 0  
20525301 cntrlvar 251  
\*  
\* recirc pump motor torques  
\*  
\* recirc pump a percent of synchronous speed  
\*  $s = (\text{gen synch speed @ no load}) / (\text{mtr synch speed at no load}) * 100 * (60/2\pi)$   
\* generator no load speed is 1200 rpm, mtr no load synch speed is 1800 rpm,  
\* 100 converts to percent and  $(60/2\pi)$  converts pmpvel from rad/s to rpm.  
20525400 rpsynch div 6.366e+02 9.7945000e+01 0  
20525401 cntrlvar 252 pmpvel 230  
\*  
\* recirc pump b percent of synchronous speed  
\*  $s = (\text{gen synch speed @ no load}) / (\text{mtr synch speed at no load}) * 100 * (60/2\pi)$   
\* generator no load speed is 1200 rpm, mtr no load synch speed is 1800 rpm,  
\* 100 converts to percent and  $(60/2\pi)$  converts pmpvel from rad/s to rpm.  
20525500 rpbsynch div 6.366e+02 9.7945000e+01 0  
20525501 cntrlvar 253 pmpvel 280  
\*  
\* recirc pump a motor torque in lbf\*ft at 100% speed  
\*  $s = 0.5$  (value from ref. 349) since single pump instead of double pump  
20525600 rpamtrtq function 2.245e+04 2.3067900e+04 0  
20525601 cntrlvar 254 254  
\*  
\* recirc pump b motor torque in lbf\*ft at 100% speed  
\*  $s = 0.5$  (value from ref. 349) since single pump instead of double pump  
20525700 rpbmtrtq function 2.245e+04 2.3067900e+04 0  
20525701 cntrlvar 255 254  
\*  
\* recirc pump a motor torque multiplier for speed  
20525800 ratrqmul function 1.000e+00 1.0000000e+00 0  
20525801 cntrlvar 252 258  
\*  
\* recirc pump b motor torque multiplier for speed  
20525900 rbtrqmul function 1.000e+00 1.0000000e+00 0  
20525901 cntrlvar 253 258  
\*  
\* recirc pump a motor torque  
20526000 rpamtrtq mult 1.000e+00 2.3067900e+04 0  
20526001 cntrlvar 256 cntrlvar 258  
\*



```

* recirc pump b motor torque
20526100 rpbmtrtq  mult 1.000e+00 2.3067900e+04 0
20526101 cntrlvar 257  cntrlvar 259
*
*
* recirc pump speeds (with no trip)
*
* recirc pump a torque difference in lbf*ft
20526200 rpdlttq  sum 1.000e+00 -4.8878230e-03 0
20526201 0.0  1.0  cntrlvar 260
20526202  0.7376  pmptrq  230 * conversion factor is n*m to lbf*ft
20526203  -1.0  cntrlvar 202 * applies large stopping torque for
*
* seizure of pump a
*
* recirc pump b torque difference in lbf*ft
20526300 rpbdlttq  sum 1.000e+00 -4.8878230e-03 0
20526301 0.0  1.0  cntrlvar 261
20526302  0.7376  pmptrq  280 * conversion factor is n*m to lbf*ft
*
* recirc pump a speed with no pump trip
* s={{(60/2pi)(32.174)[(19,175 lb*ft**2)**(-1)]}, pump and motor i is assumed
* to be 17,044 lb*ft**2 based on 1/2 of ref. 349 value, which lists 2 values
20526400 rpasspeed integral 1.602e-02 1.5820800e+03 0
20526401 cntrlvar 262
*
* recirc pump b speed with no pump trip
* s={{(60/2pi)(32.174)[(17,044 lb*ft**2)**(-1)]}, pump and motor i is assumed
* to be 17,044 lb*ft**2 based on 1/2 of ref. 349 value, which lists 2 values
20526500 rpbspeed integral 1.602e-02 1.5820800e+03 0
20526501 cntrlvar 263
*
* recirc dm %synchronous spd
20527000 dmsynchs  mult 8.333e-02 9.7992104e+01 0
20527001 cntrlvar 280
*
* recirc dm %synchronous spd
20527100 dmsynchb  mult 8.333e-02 9.7992104e+01 0
20527101 cntrlvar 281
*
* recirc dm torque in lbf-ft
20527200 dmtorque function 3.255e+04 3.2678400e+04 0
20527201 cntrlvar 270  254
*
* recirc dm torque in lbf-ft

```

20527300 dmtorqub function 3.255e+04 3.2678400e+04 0  
20527301 cntrlvar 271 254  
\*  
\* recirc dm speed ratio  
20527400 dmspdrtat div 1.000e+00 9.1569602e-01 0  
20527401 cntrlvar 280 cntrlvar 252  
\*  
\* recirc dm speed ratio  
20527500 dmspdrtab div 1.000e+00 9.1569602e-01 0  
20527501 cntrlvar 281 cntrlvar 253  
\*  
\* recirc dm coupler input torque  
20527600 dmcpdrtq mult 1.000e+00 3.2678400e+04 0  
20527601 cntrlvar 274 cntrlvar 244  
\*  
\* recirc dm coupler input torque  
20527700 dmcpdrtb mult 1.000e+00 3.2678400e+04 0  
20527701 cntrlvar 275 cntrlvar 245  
\*  
\* recirc dm torque difference  
20527800 dmdelrtq sum 1.000e+00 -3.6762829e-03 0  
20527801 0.0 1.0 cntrlvar 272 -1.0 cntrlvar 276  
\*  
\* recirc dm torque difference  
20527900 dmdelrtb sum 1.000e+00 -3.6762829e-03 0  
20527901 0.0 1.0 cntrlvar 273 -1.0 cntrlvar 277  
\*  
\* recirc dm speed  
20528000 dmspeed integral 1.173e-02 1.1759500e+03 0  
20528001 cntrlvar 278  
\*  
\* recirc dm speed  
20528100 dmspeeb integral 1.173e-02 1.1759500e+03 0  
20528101 cntrlvar 279  
\*  
\* rod reactivity, cumulative  
\*-----  
\*  
20530000 rodrctdm integral 5.000e-02 0.0 3 -2.300e+01 3.000e+00  
20530001 cntrlvar 109  
\*  
\* normalized scram curve  
\* s is the inverse of 28.9308, the scram shutdown reactivity margin  
20530100 normscrm function 3.457e-02 0.0

```

20530101 time    0    200
*
* scram multiplier
* this term will remove the rod reactivity added by cntrlvar 300 at the same
* rate as scram reactivity is inserted.
20530200 scrmmult  sum 1.000e+00 1.0000000e+00 0
20530201 1.0    1.0    cntrlvar 301
*
* rod reactivity, including provision to disable following a scram
20530300 rodreact  mult 1.000e+00 0.0
20530301 cntrlvar 302    cntrlvar 300
*
*
* feedwater heater level controls
*-----
*
* cntrlvar 305: RFW HTRA1 collapsed liquid level (inches above lower tap)
20530500 'HTRA1LVL' sum 12. 16.0 1
20530501 -2.6641    1.3307 voidf 722010000
20530502          2.6667 voidf 721030000
20530503          2.6667 voidf 721020000
*20530504          10.4596 voidf 721010000
*20530505          13.7904 voidf 720010000
*
* heater A1 level out to LabVIEW
20530600 a1lvlout lag 1.00    16.0    0 3 0. 32. *prb
20530601 0.05    cntrlvar 305 *lag time const.
*
* instant drain vlv position in %, A1
20532300 a1drinst constant    32.0
*
* drain vlv position, heater a1, normalized to 1.0
20532400 a1drnpos lag 0.01    0.32    0
20532401 0.05    cntrlvar 323
*
* cntrlvar 0330: RFW HTRA2 collapsed liquid level (inches above lower tap)
20533000 'HTRA2LVL' sum 12. 18.0 1
20533001 -6.9974    5.4974 voidf 733010000
20533002          3.0000 voidf 732020000
20533003          3.0000 voidf 732010000
*20533004          8.8763 voidf 731010000
*20533005          10.2904 voidf 730010000
*
* heater A2 level out to LabVIEW

```

20533100 a2lvlout lag 1.00 18.0 0 3 0. 36. \*prb  
20533101 0.05 cntrlvar 330 \*lag time const.  
\*  
\* instant drain vlv position in %, A2  
20534800 a2drinst constant 44.0  
\*  
\* drain vlv position, heater a2  
20534900 a2drnpos lag 0.01 0.44 0  
20534901 0.05 cntrlvar 348  
\*  
\* instant A2 bypass vlv position, in %  
20535400 a2byinst constant 0.0 \*prb 01-18-96 10:09am  
\*  
\* bypass vlv position, heater a2, normalized to 1.0  
20535500 a2byppos lag 0.01 0.0 0 \*prb 01-18-96 10:10am  
20535501 0.05 cntrlvar 354  
\*  
\* cntrlvar 0360: RFW HTRA3 collapsed liquid level (inches above lower tap)  
20536000 'HTRA3LVL' sum 12. 18.0 1  
20536001 -15.6068 7.0534 voidf 742040000  
20536002 7.0534 voidf 742030000  
20536003 3.0000 voidf 742020000  
20536004 3.0000 voidf 742010000  
\*20536005 11.1133 voidf 741010000  
\*20536006 12.4284 voidf 740010000  
\*  
\* heater A3 level out to LabVIEW  
20536100 a3lvlout lag 1.00 18.0 0 3 0. 36. \*prb  
20536101 0.05 cntrlvar 360 \*lag time const.  
\*  
\* instant drain vlv position, A3 in %  
20537800 a3drinst constant 34.0  
\*  
\* drain vlv position, heater a3  
20537900 a3drnpos lag 0.01 0.34 0  
20537901 0.05 cntrlvar 378  
\*  
\* cntrlvar 0380: RFW HTRA4 collapsed liquid level (inches above shell bottom)  
20538000 'HTRA4LVL' sum 12. 16.9375 1  
20538001 0.0 0.1667 voidf 751010000 \* upper tap 2" above centerline  
20538002 2.9375 voidf 752010000 \* shell radius  
\*  
\* heater A4 level out to LabVIEW  
20538100 a4lvlout lag 1.00 16.9375 0 3 0. 37.25 \*prb  
20538101 0.05 cntrlvar 380 \*lag time const.

```

*
* instant drain vlv position, A4 in %
20539800 a4drinst  constant  40.0
*
* drain vlv position, heater a4
20539900 a4drnpos  lag 0.01    0.40    0
20539901 0.05 cntrlvar 398
*
* instant bypass vlv position, A4 in %
20540400 a4byinst  constant  0.0                *prb 01-24-96 10:34am
*
* bypass vlv position, heater a4, normalized to 1.0
20540500 a4byppos  lag 0.01  0.0    0                *prb 01-24-96 10:35am
20540501 0.05 cntrlvar 404
*
* cntrlvar 0410: RFW HTRA5 collapsed liquid level (inches above shell bottom)
20541000 'HTRA5LVL' sum 12.  15.0  0
20541001 -5.2188    2.500 voidf 760030000 * level taps are at top
20541002      5.2188 voidf 760040000 * & bottom of collector tank
*
* heater A5 level out to LabVIEW
20541100 a5lvlout  lag 1.00   15.0    0 3 0. 30.  *prb
20541101 0.05  cntrlvar 410 *lag time const.
*
* instant drain vlv position, A5 in %
20542800 a5drinst  constant  40.0
*
* drain vlv position, heater a5, normalized to 1.0
20542900 a5drnpos  lag 0.01    0.40    0
20542901 0.05 cntrlvar 428
*
* instant bypass vlv position, A5 in %
20543400 a5byinst  constant  0.0                *prb 01-25-96 09:08pm
*
* bypass vlv position, heater a5, normalized to 1.0
20543500 a4byppos  lag 0.01    0.0    0                *prb 01-25-96 09:09pm
20543501 0.05 cntrlvar 434
*
* cntrlvar 440: RFW HTRB1 collapsed liquid level (inches above lower tap)
20544000 'HTRB1LVL' sum 12.  16.0  1
20544001 -2.6641    1.3307 voidf 822010000
20544002      2.6667 voidf 821030000
20544003      2.6667 voidf 821020000
*20544004      10.4596 voidf 821010000
*20544005      13.7904 voidf 820010000

```

\*  
\* heater b1 level out to LabVIEW  
20544100 b1lvlout lag 1.00 33.0 0 3 0. 44.  
20544101 0.05 cntrlvar 440 \*lag time const.  
\*  
\* auto vlv position demand, b1 drain vlv  
20544900 b1draut constant 32.0  
\*  
\* drain vlv position, heater b1, normalized to 1.0  
20545000 b1drnpos lag 0.01 0.32 0  
20545001 0.05 cntrlvar 449  
\*  
\* cntrlvar 0451: RFW HTRB2 collapsed liquid level (inches above lower tap)  
20545100 'HTRB2LVL' sum 12. 18.0 1  
20545101 -6.9974 5.4974 voidf 833010000  
20545102 3.0000 voidf 832020000  
20545103 3.0000 voidf 832010000  
\*205045104 8.8763 voidf 831010000  
\*205045105 10.2904 voidf 830010000  
\*  
\* heater b2 level out to LabVIEW  
\*205045200 b2lvlout lag 1.00 33.0 0 3 0. 36. \*prb  
20545200 b2lvlout lag 1.00 18.0 0 3 0. 36. \*prb  
20545201 0.05 cntrlvar 451 \*lag time const.  
\*  
\* auto vlv position demand, b2 drain vlv  
20545700 b2draut constant 44.0  
\*  
\* drain vlv position, heater b2, normalized to 1.0  
20545800 b2drnpos lag 0.01 0.44 0  
20545801 0.05 cntrlvar 457  
\*  
\* auto vlv position demand, b2 bypass vlv  
20545900 b2byaut constant 0.0  
\*  
\* bypass vlv position, heater b2, normalized to 1.0  
20546000 b2byppos lag 0.01 0.0 0 \*prb 01-23-96 01:10pm  
20546001 0.05 cntrlvar 459  
\*  
\* cntrlvar 0465: RFW HTRB3 collapsed liquid level (inches above lower tap)  
20546500 'HTRB3LVL' sum 12. 18.0 0  
20546501 -15.6068 7.0534 voidf 842040000  
20546502 7.0534 voidf 842030000  
20546503 3.0000 voidf 842020000  
20546504 3.0000 voidf 842010000

```

*20504655      11.1133 voidf  841010000
*20504656      12.4284 voidf  840010000
*
* heater b3 level out to LabVIEW
20546600 b3lvlout lag 1.00   18.0    0 3 0. 36.
20546601 0.05  cntrlvar 465 *lag time const.
*
* auto vlv position demand, b3 drain vlv, in %
20547100 b3draut  constant   34.
*
* drain vlv position, heater b3
20547200 b3drnpos lag 0.01    0.34    0
20547201 0.05  cntrlvar 471
*
* cntrlvar 0475: RFW HTRB4 collapsed liquid level (inches above shell bottom)
20547500 'HTRB4LVL' sum 12.  16.9375 0
20547501 0.0  0.1667 voidf  851010000 * upper tap 2" above centerline
20547502  2.9375 voidf  852010000 * shell radius
*
* heater b4 level out to LabVIEW
20547600 b4lvlout lag 1.00   16.9375  0 3 0. 37.25 *prb
20547601 0.05  cntrlvar 475 *lag time const.
*
* auto vlv position demand, b4 drain vlv, in %
20548100 b4draut  constant   40.
*
* drain vlv position, heater b4, normalized to 1.0
20548200 b4drnpos lag 0.01    0.40    0
20548201 0.05  cntrlvar 481
*
* auto vlv position demand, b4 bypass vlv, in %
20548300 b4byaut  constant   0.0
*
* bypass vlv position, heater b4, normalized to 1.0
20548400 b4byppos lag 0.01    0.5     0
20548401 0.05  cntrlvar 483
*
* cntrlvar 0486: RFW HTRB5 collapsed liquid level (inches above shell bottom)
20548600 'HTRB5LVL' sum 12.  15.0  0
20548601 -5.2188  2.500 voidf  860030000 * level taps are at top
20548602  5.2188 voidf  860040000 * & bottom of collector tank
*
* heater b5 level out to LabVIEW
20548700 b5lvlout lag 1.00   15.0    0 3 0. 30.  *prb
20548701 0.05  cntrlvar 486 *lag time const.

```

\*  
\* auto vlv position demand, b5 drain vlv, in %  
20549200 b5draut constant 40.  
\*  
\* drain vlv position, heater b5, normalized to 1.0  
20549300 b5drnpos lag 0.01 0.40 0  
20549301 0.05 cntrlvar 492  
\*  
\* auto vlv position demand, b5 bypass vlv, in %  
20549400 b5byaut constant 0.0  
\*  
\* bypass vlv position, heater b5, normalized to 1.0  
20549500 b5byppos lag 0.01 0.0 0 \*prb 01-25-96 09:13pm  
20549501 0.05 cntrlvar 494  
\*  
\*  
\* turbine control valve flow  
\*-----  
\*  
\* pressure control unit (other units not modelled since pressure control is  
\* sufficient for transients of interest)  
\*  
\* steam line pressure (psia)  
20550000 slpress lag 1.450e-04 9.7806598e+02 0  
20550001 0.5 p 420030000 \* ref. 349 for time constant, ref. 13  
\*  
\* pressure error signal (psid)  
20550100 presserr sum 1.000e+00 3.0066700e+01 0  
20550101 -947.99951 1.0 cntrlvar 500 \* pressure setpoint from ref. 349  
\* also ref. 361, 13, 14  
\*  
\* lead-lag press error signal  
20550200 ldlgpres lead-lag 3.333e+00 1.0019800e+02 0  
20550201 2.0 5.0 cntrlvar 501 \* ref. 14, 349, 361  
\*  
\* inverse turbine trip, load limiter & max combined flow limiter  
\* assumed that load limiter is set to 110. & max combined flow = 125.  
20550400 invttrip tripunit 1.100e+02 1.1000000e+02 0  
20550401 -601 \* ref. 15, 349, 361  
\*  
\* pressure control unit signal (lvg output)  
20550600 pcusignl stdfnctn 1.000e+00 1.0019800e+02 0  
20550601 min cntrlvar 502  
20550602 cntrlvar 504 \* ref. 15, 349, 361



```

*
* turbine control valves (tcv) relay
20550800 tcvrelay lag 1.000e+00 1.0019800e+02 0
20550801 0.02 cntrlvar 506 * ref. 349
*
* tcv delay function
20551000 tcvdelay delay 1.000e+00 1.0019800e+02 0
20551001 cntrlvar 508 0.1 2 * ref. 349
*
* turbine control valve linearization (dfg board output)
20551200 tcvliner function 1.000e+00 5.2970501e+01 0
20551201 cntrlvar 510 520 * ref. 17, 349
* normalized shape of the curve from ref. 349 is the same as the dfg board
* output voltage vs. input voltage signal shown on ref. 17; values from ref.
* 349 are used in the table.
*
* lagged tcv servo position demand in % open
20551400 tcvsrvpd lag 1.000e+00 5.2970299e+01 0 3 .000e+00 1.000e+02
20551401 0.1 cntrlvar 512 * ref. 16, 349
*
* max tcv positive position change in % open in this time step
20551600 tcvchgm mult 1.000e+01 5.0000000e-01 0
20551601 dt 0 * ref. 349
*
* tcv position max value in this time step
20551800 tcvposmx sum 1.000e+00 5.3470299e+01 0
20551801 0.0 1.0 cntrlvar 516
20551802 1.0 cntrlvar 524 * ref. 349
*
* minimum of tcv position demand & max posit
20552000 tcvmin1 stdfctn 1.000e+00 5.2970299e+01 0
20552001 min cntrlvar 514
20552002 cntrlvar 518
*
* tcv position minimum value in % open in this time step
20552200 tcvposmn sum 1.000e+00 5.2260300e+01 0
20552201 0.0 -1.42 cntrlvar 516 * max closure rate is 14.2% per second
20552202 1.0 cntrlvar 524 * ref. 349
*
* tcv current position with no turbine trip
20552400 postcvnt stdfctn 1.000e+00 5.2970299e+01 0 3 .000e+00 1.000e+02
20552401 max cntrlvar 520
20552402 cntrlvar 522
*

```

\* turbine trip

20552500 turbtrip tripunit 1.000e+00 0.0

20552501 601

\*

\* time since turbine trip

20552600 turbtrpt integral 1.000e+00 0.0

20552601 cntrlvar 525

\*

\* tcv position multiplier with turbine trip

20552700 trbtmult function 1.000e+00 1.0000000e+00 0

20552701 cntrlvar 526 527 \* tcv closure on trip in 0.1 sec, ref. 349

\*

\* tcv position in current time step

20552800 tcvposit mult 1.000e+00 5.2970299e+01 0

20552801 cntrlvar 524 cntrlvar 527

\*

\* steam flow in lb/sec for 978.00 psia (100% turbine inlet pressure)

20553200 untbflow function 3.717e+03 3.7243401e+03 0 \* s= 100% flow in lb/s

20553201 cntrlvar 528 535 \* ref. 349 for table

\*

\* steam flow through tcv in lb/sec

\* multiplicative constant  $s = 1.45038e-4 * 1/978\text{psia}$ , or conversion factor for

\* pa to psia divided by 978 psia. this gives tcv steam flow at any pressure.

20553600 tcvflow mult 1.483e-07 3.7255500e+03 0

20553601 cntrlvar 532 \* ref. 349

20553602 p 420030000

\*

\* convert tcv mass flow to velocity

\*

20553700 tcvrhoa mult 6.720e-01 2.4019800e+01 0

20553701 rho 420030000 avol 420030000

\*

20553800 tcvvel div 1.000e+00 1.5510300e+02 0

20553801 cntrlvar 537 cntrlvar 536

\*

\*

\* turbine bypass valve steam flow in lb/sec

\*-----

\*

\* pressure regulator and low value gate signal difference in %

20554000 ploaddif sum 1.000e+00 -2.5000000e+00 0

20554001 -2.5 1.0 cntrlvar 502 \* ref. 15, 349, 361

20554002 -1.0 cntrlvar 506 \* -2.5 is small closing bias

\*

```

* combined maximum flow limiter in %
20554200 maxflolm  sum 1.000e+00 2.4802401e+01 0
20554201 125.  -1.0  cntrlvar 506 * ref. 16, 349, 361
*
* bypass valve control signal, lvg output
20554400 bpvsig stdfctn 1.000e+00 0.0 3 .000e+00 2.620e+01
20554401 min  cntrlvar 540 * ref. 16, 349, 361
20554402  cntrlvar 542
*
* delayed bypass valve control signal
20554600 bpvsgdel  delay 1.000e+00 0.0
20554601 cntrlvar 544  0.1 5 * ref. 349
*
* bpv position error signal
20554700 bpverror  sum 2.000e+01 0.0 3 -1.050e+02 1.050e+02
20554701 0.0  1.0  cntrlvar 546 * ref. 16, 349, 361
20554702  -1.0  cntrlvar 548
*
* bpv servo position
20554800 bpvposit integral 1.000e+00 0.0 3 .000e+00 2.620e+01
20554801 cntrlvar 547
*
* bpv steam flow in lb/sec
* multiplicative factor is equal to conversion factor from pa to psia times
* (1/978 psia) times 0.01 to convert from percentage flow at 978 psia. s =
* (1.45038e-4)*(1/978)* 0.01.
20555000 tbpvmflo  mult 5.512e-06 0.0
20555001 p 420030000 * ref. 349
20555002 cntrlvar 548
*
* convert tbpv mdot to velocity
*
20555200 tbpvvel  div 1.000e+00 0.0
20555201 cntrlvar 537  cntrlvar 550
*
*
* feedwater flow controller
*-----
*
* feedpumps above min speed (in auto)
*
* rfp a above min speed tripunit
20558000 rfpaauto tripunit 1.0  1.0  0
20558001 -691

```

```
*
* rfp b above min speed tripunit
20558100 rfpbauto tripunit 1.0    1.0    0
20558101 -692
*
* rfp c above min speed tripunit
20558200 rfpcauto tripunit 1.0    1.0    0
20558201 -512
*
* woodward governor a error term
* (in percent or error/100)
20558600 woodaerr  sum 0.02  0.0    0
20558601 0.0    1.0    cntrlvar 689
20558602    -9.549  pmpvel  570
*
* woodward governor b error term
20558700 woodberr  sum 0.02  0.0    0
20558701 0.0    1.0    cntrlvar 686
20558702    -9.549  pmpvel  571
*
* woodward governor c error term
20558800 woodcerr  sum 0.02  0.0    0
20558801 0.0    1.0    cntrlvar 683
20558802    -9.549  pmpvel  572
*
* fsubn a
20559500 fsubn_a  lag 1.0    0.0    0
20559501 0.1  cntrlvar 586
*
* fsubn b
20559600 fsubn_b  lag 1.0    0.0    0
20559601 0.1  cntrlvar 587
*
* fsubn c
20559700 fsubn_c  lag 1.0    0.0    0
20559701 0.1  cntrlvar 588
*
*
*
* level signal, level error
*
* level error in inches
20560200 lvlerror  sum 1.000e+00 -5.6445029e-02 0
20560201 0.0    1.0    cntrlvar 108
```

```

20506022    -1.0    cntrlvar 007    * use with labview
*
* bypass valve control
*
* bypass vlv control multiplier
20560400 byponoff constant 0. * equal 1.0 in bypass vlv auto control
*
* bypass proportional error
20560600 byprope    mult 1.000e+00 0. 0
20560601 cntrlvar 602    cntrlvar 604 * s = tuning parameter
*
* bypass integral term
20560800 bypinter integral 1.667e-02 0. 0 3 0. 100. * s=tuning parameter in 1/sec
20560801 cntrlvar 606
*
* bypass valve controller lc-3-53 output
20560900 lc-3-53    sum 1.000e-02 0. 0 * s converts 100% demand to 1.0 position dmd
20560901 0.0    1.0    cntrlvar 606
20560902    1.0    cntrlvar 608 * ref. 104, 363
*
* bypass valve controller lc-3-53 switch
20561000 lc353swh    mult 1.0    0.0    0
20561001 cntrlvar 604    cntrlvar 609 * used to simulate manual closing when not in
use
*
* bypass valve position (normalized)
20561100 bypposit    lag 1.000e+00 0. 0 3 .000e+00 1.000e+00
20561101 2.0    cntrlvar 610 * time constant is a guess
*
* variable feedwater pump controller gains
*
* tripunit for feedpump a
20561300 rfpatrip tripunit 1.    1.    0
20561301 -618
*
* tripunit for feedpump b
20561400 rfpbtrip tripunit 1.    1.    0
20561401 -619
*
* tripunit for feedpump c
20561500 rfpctrip tripunit 1.    1.    0
20561501 -620
*
* dependent variable for single element gain

```

20561600 e1vargnx sum 1. 313.405 0  
20561601 0.0 100. cntrlvar 580  
20561602 100. cntrlvar 581  
20561603 100. cntrlvar 582  
20506164 1. cntrlvar **631** \* use with Labview  
\*  
\* single element gain  
20561700 e1vargny function 1. 0.86957 0 \* tuning parameter  
20561701 cntrlvar 616 617  
\*  
\* three element gain, level controller  
20561800 e3vargny function 1. 0.86957 0 \* tuning parameter  
20506181 cntrlvar **631** 618 \* use with Labview  
\*  
\* three element gain, sf/fw mismatch controller  
20561900 e3misgan function 1. 0.86957 0 \* tuning parameter  
20561901 cntrlvar 616 619  
\*  
\* feedwater flow signal  
\*  
\* lagged feedwater mass flow in Mlbm/hr  
\* s= conversion factor from kg/sec to Mlb/hr; flow is sum of lagged flows  
\* through feedwater lines a and b. lag time constant is from ref. 349.  
20562200 lmflowfw lag 7.938e-03 1.3405000e+01 0  
20562201 0.5 mflowj 605040000  
\*  
\* return feedwater mass flow from LabVIEW  
20562300 labfwflo constant 1.34050000e+01  
\*  
\* steam flow signal  
\*  
\* steam mass flow for use without LabVIEW  
20563000 stmflow sum 1.000e+00 1.3400000e+01 0  
20563001 0.0 1.0 cntrlvar 900  
20563002 1.0 cntrlvar 901  
20563003 1.0 cntrlvar 902  
\*  
\* return steam mass flow from LabVIEW  
20563100 labstflo constant 1.34050000e+01  
\*  
\*  
\* single or three element control selection  
\*  
\* bypass valve not being controlled multiplier

\* = 1 when bypass valve is not used to control level, 0 when in use.  
 20563400 bypasnot sum 1.000e+00 1.0000000e+00 0  
 20563401 1.0 -1.0 cntrlvar 604  
 \*  
 \* operator selected single element feed pump control  
 \* = 1 when selected, 0 otherwise  
 20564600 e1selctd constant 0.  
 \*  
 \* single element feed pump control multiplier  
 \* = 1 when operator selected or tripped, 0 otherwise  
 20564800 sngelmlt tripunit 1.000e+00 0.0  
 20564801 671  
 \*  
 \* operator selected three element feed pump control  
 \* = 1 when operator selected, 0 otherwise  
 20565000 elem3sel constant 1.0000000e+00  
 \*  
 \* single element inverse tripunit  
 \* = 1 when single element feed pump control is not selected or tripped  
 20565200 notsingle tripunit 1.000e+00 1.0000000e+00 0  
 20565201 -671  
 \*  
 \* three element level controller  
 \*  
 \* level pi zeroing error for 1e operation  
 20563200 e3lvlzer mult -1.0 0.0 0  
 20563201 cntrlvar 655 cntrlvar 648  
 \*  
 \* level error term for three element control  
 20565300 e3lvlerr mult 1.0 0.0 0  
 20565301 cntrlvar 602 cntrlvar 652  
 20565302 cntrlvar 634  
 \*  
 \* proportional error term for three element control  
 20565400 e3proper mult 0.2 0.0 0 \* jam 11/10 s = 16M#/hr/80"  
 20565401 cntrlvar 653 cntrlvar 618  
 \*  
 \* three element level error signal (1e or 3e)  
 20565500 e3lvler1 sum 1.0 0.0 0  
 20565501 0.0 1.0 cntrlvar 632  
 20565502 1.0 cntrlvar 654  
 \*  
 \* three element level integrand  
 20565600 e3integd integral 9.5238e-03 0.0 0 3 -16. 16.

20565601 cntrlvar 655  
\*  
\* steam flow in 3e, 0 otherwise  
20565700 e3stmflo mult 1.0 13.407 0  
20506571 cntrlvar **631** cntrlvar 650 cntrlvar 652 \* use with Labview  
\*  
\* feed flow in 1e, 0 otherwise  
20565800 e1fdflo mult 1.0 0. 0  
20506581 cntrlvar 648 cntrlvar **623** \* use with labview  
\*  
\* three element controller when in 3e or tracking in 1e  
20565900 e3-e3cnt sum 1.0 13.407 0 3 0. 16.  
20565901 0.0 1.0 cntrlvar 654  
20565902 1.0 cntrlvar 656  
20565903 1.0 cntrlvar 657  
20565904 1.0 cntrlvar 658  
\*  
\*  
\* steam flow feedwater flow mismatch  
\*  
\* level controller + steam flow minus feed flow  
20566000 fwstmdel sum 1.000e+00 0.000 0 \* equals 0 when not in 3e  
20566001 0.0 1.0 cntrlvar 659 \* level pi + stm flow, ff in 1e  
20506602 -1.0 cntrlvar **623** \* feedflow (with Labview)  
\*  
\* feed flow proportional error  
20566100 ffproerr mult **6.250e+00** 0.0 0 \*jam 11/10 s = 100%/16M#/hr  
20566101 cntrlvar 660 cntrlvar 619  
\*  
\* track 1e error  
20566200 e1errtr sum 1.0 0.0 0  
20566201 0.0 1.0 cntrlvar 682  
20566202 -1.0 cntrlvar 665  
\*  
\* track 1e error times 1e multiplier  
20566300 e1ertrp mult 1.0 0.0 0  
20566301 cntrlvar 662 cntrlvar 648  
\*  
\* total error for sf\_fw integral  
20566400 sffwerr sum 1.0 0.0 0  
20566401 0.0 1.0 cntrlvar 663  
20566402 1.0 cntrlvar **661**  
\*  
\* three element sf\_fw integrand



```

20566500 sffwintg integral 2.3813-01 84.324 0 3 0. 100.
20566501 cntrlvar 664
*
* three element sf_fw controller output
20566600 sffwout sum 1.0 84.324 0 3 0. 100.
20566601 0.0 1.0 cntrlvar 665
20566602 1.0 cntrlvar 661
*
*
* single element controller
*
* level error term for single element control
20566700 e1vlerr mult 1.0 0.0 0
20566701 cntrlvar 602 cntrlvar 648
20566702 cntrlvar 634 cntrlvar 200
*
* proportional error term for single element control
20566800 e1proper mult 1.25 0.0 0 *jam 11/10 s= 100%/80"
20566801 cntrlvar 667 cntrlvar 617
*
* three element tracking error
20566900 e3trerr sum 1.0 0.0 0
20566901 0.0 1.0 cntrlvar 666
20566902 -1.0 cntrlvar 675
*
* three element tracking error when in 3e
20567000 e3trerrt mult 1.0 0.0 0
20567001 cntrlvar 669 cntrlvar 650 cntrlvar 652
*
* single element integral error term
20567100 e1err sum 1.0 0.0 0
20567101 0.0 1.0 cntrlvar 670
20567102 1.0 cntrlvar 668
20567103 1.0 cntrlvar 804
*
* single element integrand
20567400 e1integd integral 1.667e-2 84.324 0 3 0. 100.
20567401 cntrlvar 671
*
* single element controller
20567500 e1-e1cnt sum 1.0 84.324 0 3 0. 100.
20567501 0.0 1.0 cntrlvar 668
20567502 1.0 cntrlvar 674
*

```

\* track 3E selection

20567600 track3el mult 1.0 84.324 1

20567601 cntrlvar 652 cntrlvar 666

\*

\* track 1E selection

20567700 track1el mult 1.0 0. 0

20567701 cntrlvar 648 cntrlvar 675

\*

\* controller output in 1e or 3e

20567800 e1-e1e3o sum 1.0 84.324 0 3 0. 100.

20567801 0.0 1.0 cntrlvar 677

20567802 1.0 cntrlvar 676

\*

\* scram response tripunit

20567900 scrrespt tripunit 37.0 0. 0

20567901 679 \* = 37 when scram respnse in, 0 otherwise

\*

\* max controller output following a scram response

20568000 scrrspm sum 1.0 100. 0

20568001 100. -1.0 cntrlvar 679 \* 63. when response in

\*

\* single element controller out in 1e/3e w/ scram response

20568100 e1scram stdfctn 1.0 84.324 0

20568101 min cntrlvar 680 cntrlvar 678

\*

\* controller output with bypass zero feature

20568200 i\_apiout mult 1.0 84.324 0

20568201 cntrlvar 681 cntrlvar 634

\*

\* conversion of demand signal to speed demand

20568300 spddmd sum 1.0 4816.2 0

20568301 600. 50. cntrlvar 682

\*

\* individual pump responses

\*

\* pump b speed limiter tripunit

20568400 b600rpm tripunit 9400. 0.0 0

20568401 681 \* s = amt subtracted from large # to give limit

\*

\* pump b speed limit following scram response

20568500 b600limt sum 1.0 10000. 0

20568501 10000. -1.0 cntrlvar 684

\*

\* pump b speed controller output

20568600 bcontout stdfnctn 1.0 4816.2 0  
 20568601 min cntrlvar 685 cntrlvar 683 \* controller output to pump b  
 \*  
 \* pump a speed limiter tripunit  
 20568700 a600rpm tripunit 9400. 0.0 0  
 20568701 684 \* s = amt subtracted from large # to give limit  
 \*  
 \* pump a speed limit following scram response  
 20568800 a600limt sum 1.0 10000. 0  
 20568801 10000. -1.0 cntrlvar 687  
 \*  
 \* pump a speed controller output  
 20568900 acontout stdfnctn 1.0 4816.2 0  
 20568901 min cntrlvar 688 cntrlvar 683 \* controller output to pump a  
 \*  
 \*  
 \* mathematical models of governors  
 \*  
 \* **woodward a governor differential term**  
 20569000 woodadif diffreni 3.5 0.0 0  
 20569000 woodadif diffreni .35 0.0 0  
 20569001 cntrlvar 595  
 \*  
 \* **woodward b governor differential term**  
 20569100 woodbdif diffreni .35 0.0 0  
 20569101 cntrlvar 596  
 \*  
 \* **woodward c governor differential term**  
 20569200 woodcdif diffreni .35 0.0 0  
 20569201 cntrlvar 597  
 \*  
 \* woodward a governor integral term  
 20569600 woodaint integral 2.8e+00 37.983 0 3 0. 100.  
 20569601 cntrlvar 595  
 \*  
 \* woodward b governor integral term  
 20569700 woodbint integral 2.8e+00 37.983 0 3 0. 100.  
 20569701 cntrlvar 596  
 \*  
 \* woodward c governor integral term  
 20569800 woodcint integral 2.8e+00 37.983 0 3 0. 100.  
 20569801 cntrlvar 597  
 \*  
 \* woodward a output in valve poppet dmd (sec op cyl pos)

\* s= (6.37"/100%)  
20569900 woodaout sum 6.370e-02 2.4195099e+00 0 3 .000e+00 6.370e+00  
20569901 0.0 7.00 cntrlvar 595  
**20569902 1.0 cntrlvar 690**  
**20569903 1.0 cntrlvar 696**  
\*  
\* woodward b output in valve poppet dmd (sec op cyl pos)  
\* s= (6.37"/100%)  
20570000 woodbout sum 6.370e-02 2.4195099e+00 0 3 .000e+00 6.370e+00  
20570001 0.0 7.00 cntrlvar 596  
20570002 1.0 cntrlvar 697  
**20570003 1.0 cntrlvar 691**  
\*  
\* woodward c output in valve poppet dmd (sec op cyl pos)  
\* s= (6.37"/100%)  
20570100 woodcout sum 6.370e-02 2.4195099e+00 0 3 .000e+00 6.370e+00  
20570101 0.0 7.00 cntrlvar 597  
20570102 1.0 cntrlvar 698  
**20570103 1.0 cntrlvar 692**  
\*  
\* woodward a output w/ pump tripunit  
20570500 rfpasctr mult 1.0 2.4195700e+00 0  
20570501 cntrlvar 613 cntrlvar 699  
\*  
\* woodward b output w/ pump tripunit  
20570600 rfpbsctr mult 1.0 2.4195700e+00 0  
20570601 cntrlvar 614 cntrlvar 700  
\*  
\* woodward c output w/ pump tripunit  
20570700 rfpcscctr mult 1.0 2.4195700e+00 0  
20570701 cntrlvar 615 cntrlvar 701  
\*  
\* rfpt a secondary operating cylinder position (valve position)  
20570800 secopaps lag 1.000e+00 2.4195700e+00 0  
20570801 0.1 cntrlvar 705 \* lag time constant is a guess to acct for  
\* valve response to sec op cyl position  
\*  
\* rfpt b secondary operating cylinder position (valve position)  
20570900 secopbps lag 1.000e+00 2.4187300e+00 0  
20570901 0.2 cntrlvar 706 \* lag time constant is from governor tuning  
\*  
\* rfpt c secondary operating cylinder position (valve position)  
20571000 secopcps lag 1.000e+00 2.4187300e+00 0  
20571001 0.2 cntrlvar 707 \* lag time constant is from governor tuning

\*

\* steam inlet valve and turbine math models

\*

\* rfp a instantaneous lp steam mass flow in klbm/hr at 198.6 psia inlet p

\* flow at fully open lp poppets from ref. 378; secondary cylinder travel

\* from ref. 74

20571100 rfpamdot sum 2.911e+01 6.6794998e+01 0 3 .000e+00 8.020e+01

20571101 -.125 1.0 cntrlvar 708 \* cntrlvar 708 is sec cyl travel

\*

\* rfp b instantaneous lp steam mass flow in klbm/hr at 198.6 psia inlet p

\* flow at fully open lp poppets from ref. 378; secondary cylinder travel

\* from ref. 74

20571200 rfpbmdot sum 2.911e+01 6.6770401e+01 0 3 .000e+00 8.020e+01

20571201 -.125 1.0 cntrlvar 709 \* cntrlvar 709 is sec cyl travel

\*

\* rfp c instantaneous lp steam mass flow in klbm/hr at 198.6 psia inlet p

\* flow at fully open lp poppets from ref. 378; secondary cylinder travel

\* from ref. 74

20571300 rfpcmdot sum 2.911e+01 6.6770500e+01 0 3 .000e+00 8.020e+01

20571301 -.125 1.0 cntrlvar 710 \* cntrlvar 710 is sec cyl travel

\*

\* rfp a instantaneous hp steam mass flow in klbm/hr at 965.0 psia inlet p

\* flow at fully open hp poppets from ref. 378; secondary cylinder travel

\* from ref. 74

20571400 rfpahpfl sum 2.381e+01 0.0 1 .000e+00

20571401 -2.88 1.0 cntrlvar 708 \* cntrlvar 708 is sec cyl travel

\*

\* rfp b instantaneous hp steam mass flow in klbm/hr at 965.0 psia inlet p

\* flow at fully open hp poppets from ref. 378; secondary cylinder travel

\* from ref. 74

20571500 rfpbhpf fl sum 2.381e+01 0.0 1 .000e+00

20571501 -2.88 1.0 cntrlvar 709 \* cntrlvar 709 is sec cyl travel

\*

\* rfp c instantaneous hp steam mass flow in klbm/hr at 965.0 psia inlet p

\* flow at fully open hp poppets from ref. 378; secondary cylinder travel

\* from ref. 74

20571600 rfpchpfl sum 2.381e+01 0.0 1 .000e+00

20571601 -2.88 1.0 cntrlvar 710 \* cntrlvar 710 is sec cyl travel

\*

\* lp poppet inlet pressure, based on steam flow, see curves developed by saic

\* from heat balance information

20571700 lppopptp sum 1.427e+01 1.9357700e+02 0 1 1.470e+01

20571701 0.1510 1.0 cntrlvar 900

20571702 1.0 cntrlvar 901

20571703      1.0    cntrlvar 902  
\*  
\* multiplicative factor for low press flow based on inlet pressure  
\* assumed linear with p-inlet  
20571800 flowmult    mult 5.035e-03 9.7465998e-01 0  
20571801 cntrlvar 717  
\*  
\* multiplicative factor for high press flow based on inlet pressure  
\* assumed linear with p-inlet  
20571900 hflomult    mult 1.503e-07 1.0138201e+00 0  
20571901 p      420030000 \* s = (1/965psia)(1.450383-4 psi/pa)  
\*  
\* lp delta enthalpy across rfpt in btu/lbm vs. inlet pressure  
20572000 rfptenth function 1.000e+00 2.2703700e+02 0  
20572001 cntrlvar 717      663  
\*  
\* hp delta enthalpy across rfpt in btu/lbm vs. inlet pressure  
20572100 hpdlenh function 1.000e+00 2.6450000e+02 0  
20572101 p      420030000 663  
\*  
\* rfp a instantaneous turbine power output in hp from lp valves  
20572200 talpipwr    mult 3.930e-01 5.8087798e+03 0  
20572201 cntrlvar 720      cntrlvar 718  
20572202 cntrlvar 711  
\*  
\* rfp b instantaneous turbine power output in hp from lp valves  
20572300 tblpipwr    mult 3.930e-01 5.8066401e+03 0  
20572301 cntrlvar 720      cntrlvar 718  
20572302 cntrlvar 712  
\*  
\* rfp c instantaneous turbine power output in hp from lp valves  
20572400 tcldpipwr    mult 3.930e-01 5.8066499e+03 0  
20572401 cntrlvar 720      cntrlvar 718  
20572402 cntrlvar 713  
\*  
\* rfp a instantaneous turbine power output in hp from hp valves  
20572500 tahpipwr    mult 3.930e-01 0. 0  
20572501 cntrlvar 721      cntrlvar 719  
20572502 cntrlvar 714  
\*  
\* rfp b instantaneous turbine power output in hp from hp valves  
20572600 tbhpipwr    mult 3.930e-01 0. 0  
20572601 cntrlvar 721      cntrlvar 719  
20572602 cntrlvar 715

```

*
* rfp c instantaneous turbine power output in hp from hp valves
20572700 tchpipwr  mult 3.930e-01 0.0
20572701 cntrlvar 721  cntrlvar 719
20572702 cntrlvar 716
*
* rfp a instantaneous turbine power output in hp
20573000 rfptaipw  sum 1.000e+00 5.8087798e+03 0
20573001 0.0  1.0  cntrlvar 725
20573002  1.0  cntrlvar 722
*
* rfp b instantaneous turbine power output in hp
20573100 rfptbipw  sum 1.000e+00 5.8066401e+03 0
20573101 0.0  1.0  cntrlvar 726
20573102  1.0  cntrlvar 723
*
* rfp c instantaneous turbine power output in hp
20573200 rfptcipw  sum 1.000e+00 5.8066499e+03 0
20573201 0.0  1.0  cntrlvar 727
20573202  1.0  cntrlvar 724
*
* rfp a turbine power output in hp
20573500 rfptapwr  lag 1.000e+00 5.8088701e+03 0
20573501 0.05  cntrlvar 730
*
* rfp b turbine power output in hp
20573600 rfptbpwr  lag 1.000e+00 5.8067700e+03 0
20573601 0.05  cntrlvar 731
*
* rfp c turbine power output in hp
20573700 rfptcpwr  lag 1.000e+00 5.8067798e+03 0
20573701 0.05  cntrlvar 732
*
* rfpa load power,pl, in hp
20574000 rfpalpwr  mult 1.341e-03 -5.8111099e+03 0
20574001 pmpvel  570  pmptrq  570
*
* rfpb load power,pl, in hp
20574100 rfpblpwr  mult 1.341e-03 -5.8104702e+03 0
20574101 pmpvel  571  pmptrq  571
*
* rfpc load power,pl, in hp
20574200 rfpclpwr  mult 1.341e-03 -5.8104800e+03 0
20574201 pmpvel  572  pmptrq  572

```

\*

\* rfp a differential power

20574500 rfpadpwr sum 1.000e+00 -2.2463901e+00 0

20574501 0.0 1.0 cntrlvar 735

20574502 1.0 cntrlvar 740

\*

\* rfp b differential power

20574600 rfpbdpwr sum 1.000e+00 -3.7010801e+00 0

20574601 0.0 1.0 cntrlvar 736

20574602 1.0 cntrlvar 741

\*

\* rfp c differential power

20574700 rfpcdpwr sum 1.000e+00 -3.7016301e+00 0

20574701 0.0 1.0 cntrlvar 737

20574702 1.0 cntrlvar 742

\*

\* rfp a net angular acceleration, in rpm/sec

20575000 rfpaalfa div 3.806e+02 -1.7738999e-01 0 \* (550lbf-ft/hp-sec)(32.17lbm-ft\*\*2/

20575001 cntrlvar 756 cntrlvar 745 \* sec\*\*2)(60sec/min)\*\*2

\* /{(4239lbm-ft\*\*2)(2pi)\*\*2} = s

\*

\* rfp b net angular acceleration, in rpm/sec

20575100 rfpbalfa div 3.806e+02 -2.9226699e-01 0

20575101 cntrlvar 757 cntrlvar 746

\*

\* rfp c net angular acceleration, in rpm/sec

20575200 rfpcalfa div 3.806e+02 -2.9231101e-01 0

20575201 cntrlvar 758 cntrlvar 747

\*

\* rfp a delta rpm

20575300 rfpadrpm mult 1.000e+00 -8.8695129e-03 0

20575301 cntrlvar 750 dt 0

\*

\* rfp b delta rpm

20575400 rfpbdrpm mult 1.000e+00 -1.4613370e-02 0

20575401 cntrlvar 751 dt 0

\*

\* rfp c delta rpm

20575500 rfpcdrpm mult 1.000e+00 -1.4615540e-02 0

20575501 cntrlvar 752 dt 0

\*

\* rfp a current rpm

20575600 rfparpm sum 1.000e+00 4.8197402e+03 0

20575601 0.0 1.0 cntrlvar 753



```

20575602      1.0  cntrlvar 756
*
* rfp b current rpm
20575700 rfpbrpm  sum 1.000e+00 4.8196499e+03 0
20575701 0.0   1.0   cntrlvar 754
20575702      1.0  cntrlvar 757
*
* rfp c current rpm
20575800 rfpcrpm  sum 1.000e+00 4.8196499e+03 0
20575801 0.0   1.0   cntrlvar 755
20575802      1.0  cntrlvar 758
*
20580200 output01 tripunit 1.0   0.   0
20580201 520
*
20580300 scramerr  sum 7.5   0.   0
20580301 63.  -1.0  cntrlvar 675
*
20580400 scramer1  mult .027027 0.   0
20580401 cntrlvar 679 cntrlvar 802 cntrlvar 803
*
*
*-----
* additional rfwcs output control variables *
*-----
* mass flow rate, steam line a, in mlbm/hr
20590000 stmfloa  mult 7.938e-03 3.3373001e+00 0
20590001 mflowj 412000000 * constant = (2.205 lbm/kg)(3600sec/hr)(1.e-6)
*
* mass flow rate, steam line b, in mlbm/hr
20590100 stmflob  mult 7.938e-03 3.3373001e+00 0
20590101 mflowj 411000000 * constant = (2.205 lbm/kg)(3600sec/hr)(1.e-6)
*
* mass flow rate, steam line c/d, in mlbm/hr
20590200 stmflocd mult 7.938e-03 6.7396998e+00 0
20590201 mflowj 410000000 * constant = (2.205 lbm/kg)(3600sec/hr)(1.e-6)
*
* reactor scram signal
20590600 scramsig tripunit 1.000e+00 0. 0
20590601 649
*
* level 8 signal (trips all rfps)
20590700 lvl8_sig tripunit 1.000e+00 0. 0
20590701 406

```

```
*
* problem time
20590800 probtime  mult 1.000e+00 1.0000000e+03 0
20590801 time 0
*
*
20591000 rfparpm  mult 9.549e+00 4.8196001e+03 0
20591001 pmpvel 570
*
20591100 rfparpm  mult 9.549e+00 4.8195098e+03 0
20591101 pmpvel 571
*
20591200 rfparpm  mult 9.549e+00 4.8195098e+03 0
20591201 pmpvel 572
*
* cntrlvar 940: RFW HTRC1 collapsed liquid level (inches above lower tap)
20594000 'HTRC1LVL'  sum 12. 16.0 1
20594001 -2.6641 1.3307 voidf 922010000
20594002 2.6667 voidf 921030000
20594003 2.6667 voidf 921020000
*20509404 10.4596 voidf 921010000
*20509405 13.7904 voidf 920010000
*
* heater c1 level out to LabVIEW
20594100 c1lvlout lag 1.00 33.0 0 3 0. 44.
20594101 0.5 cntrlvar 940 *lag time const.
*
* auto vlv position demand, c1 drain vlv, in %
20594900 c1draut constant 32.
*
* drain vlv position, heater c1
20595000 c1drnpos lag 0.01 0.32 0
20595001 0.05 cntrlvar 949
*
* cntrlvar 0951: RFW HTRC2 collapsed liquid level (inches above lower tap)
20595100 'HTRC2LVL'  sum 12. 18.0 1
20595101 -6.9974 5.4974 voidf 933010000
20595102 3.0000 voidf 932020000
20595103 3.0000 voidf 932010000
*20509514 8.8763 voidf 931010000
*20509515 10.2904 voidf 930010000
*
* heater c2 level out to LabVIEW
20595200 c2lvlout lag 1.00 18.0 0 3 0. 36. *prb
```

```

20595201 0.5  cntrlvar 951 *lag time const.
*
* auto vlv position demand, c2 drain vlv, in %
20595700 c2draut  constant  44.
*
* drain vlv position, heater c2
20595800 c2drnpos  lag 0.01    0.44    0
20595801 0.05 cntrlvar 957
*
* auto vlv position demand, c2 bypass vlv, in %
20595900 c2byaut  constant  0.0
*
* bypass vlv position, heater c2, normalized to 1.0
20596000 c2byppos  lag 0.01    0.0    0
20596001 0.05 cntrlvar 959
*
* cntrlvar 0965: RFW HTRC3 collapsed liquid level (inches above lower tap)
20596500 'HTRC3LVL' sum 12.  18.0  0
20596501 -15.6068  7.0534 voidf 942040000
20596502      7.0534 voidf 942030000
20596503      3.0000 voidf 942020000
20596504      3.0000 voidf 942010000
*20509655      11.1133 voidf 941010000
*20509656      12.4284 voidf 940010000
*
* heater c3 level out to LabVIEW
20596600 c3lvlout  lag 1.00    18.0    0 3 0. 36.  *prb
20596601 0.5  cntrlvar 965 *lag time const.
*
* auto vlv position demand, c3 drain vlv, in %
20597100 c3draut  constant  34.
*
* drain vlv position, heater c3
20597200 c3drnpos  lag 0.01    0.34    0
20597201 0.05 cntrlvar 971
*
* cntrlvar 0975: RFW HTRC4 collapsed liquid level (inches above shell bottom)
20597500 'HTRC4LVL' sum 12.  16.9375 0
20597501 0.0  0.1667 voidf 951010000 * upper tap 2" above centerline
20597502  2.9375 voidf 952010000 * shell radius
*
* heater c4 level out to LabVIEW
20597600 c4lvlout  lag 1.00    16.9375  0 3 0. 37.25 *prb
20597601 0.05  cntrlvar 975 *lag time const.
*

```

\* auto vlv position demand, c4 drain vlv, in %  
20598100 c4draut constant 40.  
\*  
\* drain vlv position, heater c4, normalized to 1.0  
20598200 c4drnpos lag 0.01 0.40 0  
20598201 0.05 cntrlvar 981  
\*  
\* auto vlv position demand, c4 bypass vlv, in %  
20598300 c4byaut constant 0.0  
\*  
\* bypass vlv position, heater c4, normalized to 1.0  
20598400 c4byppos lag 0.01 0.0 0 \*prb 01-24-96 10:46am  
20598401 0.05 cntrlvar 983  
\*  
\* cntrlvar 0986: RFW HTRC5 collapsed liquid level (inches above shell bottom)  
20598600 'HTRC5LVL' sum 12. 15.0 0  
20598601 -5.2188 2.500 voidf 960030000 \* level taps are at top  
20598602 5.2188 voidf 960040000 \* & bottom of collector tank  
\*  
\* heater c5 level out to LabVIEW  
20598700 c5lvlout lag 1.00 15.0 0 3 0. 30. \*prb  
20598701 0.05 cntrlvar 986 \*lag time const.  
\*  
\* auto vlv position demand, c5 drain vlv, in %  
20599200 c5draut constant 40.  
\*  
\* drain vlv position, heater c5, normalized to 1.0  
20599300 c5drnpos lag 0.01 0.40 0  
20599301 0.05 cntrlvar 992  
\*  
\* auto vlv position demand, c5 bypass vlv, in %  
20599400 c5byaut constant 0.0  
\*  
\* bypass vlv position, heater c5, normalized to 1.0  
20599500 c5byppos lag 0.01 0.0 0 \*prb 01-25-96 09:22pm  
20599501 0.05 cntrlvar 994  
\*  
\*  
\*-----  
\* hydrodynamic components  
\*-----  
\*-----  
\* reactor vessel  
\*-----

```

* note: initial conditions are taken from the output
*   of a steady state calculation run for 1000 sec.
*
*   the brown's ferry retran input deck is
*   reference [349]
*-----
* (100) entrance volume to core
*-----
1000000  lplenum  branch
*card   jun     vel/flow
1000001      1     0
*
*card   vol flow area  vol length  vol of vol  az angle
1000101  0.0      17.534  2230.000  0.
*card   inc angle  elev change  roughness  hyd dia  pvbfe
1000102  90.     17.534   5.e-6  .8628  00000
*-----
* volume length, volume, elev change, hyd dia are from ref. [349].
*-----
*card   ebt  press  ul    ug    alpha
1000200  0 1.0450000e+03 5.1590997e+02 1.1091000e+03 0.
*
* jun (100-01) lower plenum to core inlet
*-----
*card   from    to    area  kf  kr  fvcahs
1001101  100010000 110000000 37.503 0.0000 9.1510 001000
*-----
* junction area is from ref. [349]
* kf: modelling assumption
* kr: ref. [349]
*-----
*card   int. liq flow  int. vap flow  int vel
1001201  1.5436000e+01 1.7542999e+01 0.
*
*-----
* (110) core inlet
*-----
*card   name     type
1100000  corein  branch
*
*card   jun     vel/flow
1100001      2     0
*
*card   vol flow area  vol length  vol of vol  az angle

```

```
1100101  0.0    0.492    37.710  0.
*card  inc angle  elev change roughness  hyd dia  pvbfe
1100102  90.    0.492    5.e-6    0.04461  00000
*-----
* volume length, volume, elev change, hyd dia are from ref. [349].
*-----
*card  ebt  press  ul  ug  alpha
1100200  0 1.0417000e+03 5.1590997e+02 1.1092000e+03 0.
*
* jun (110-01) core inlet to reactor core
*-----
*card  from  to  area  kf  kr  fvcahs
1101101  110010000  120000000  83.9636  0.615385  0.07692  001000
*-----
* junction area, kf, and kr are from ref. [349].
*-----
*card  int. liq flow  int. vap flow  inter. vel
1101201  6.0906000e+00 9.3687000e+00 0.
1102201  1.0246000e+02 1.0581000e+02 0.
*
* jun (110-02) core inlet to core bypass
*-----
*card  from  to  area  kf  kr  fvcahs
1102101  110010000  130000000  0.6590  0.084  0.648  001000
*-----
* junction area is from ref. [349].
* kf: modelling assumption used to achieve a 0.119 bypass ratio
* kr: ref. [349]
*-----
*
* -----
* (111) loca time dependent junction
* -----
*card  component name  type
1110000  locajun  tmdpjun
1110101  100000000  113000000  0.
1110200  1 468
1110201  -1.0 0.0 0.0 0.0
1110202  0.0 40.0 0.0 0.0
*
*
* -----
* (112) single junction: core region (120) - core exit (170)
* -----
```

```

*card  component name  type
1120000  singjun      sngljun
*
*card  from vol  to vol  jun area  f loss  r loss  fvcchs
1120101 120010000 170000000 84.9744 0.10000 7.11200 001000
*-----
* junction area, kf, and kr are from ref. [349].
*-----
*
*card  vel/flow int liq flow  int vapor flow  interface vel
1120201 0 1.6455999e+01 2.8388000e+01 0.
*
*-----
* (113) loca time dependent volume
*-----
*card  component name  type
1130000  locavol      tmdpvol
1130101 0. 1. 1. 0. 0. 0. 0. 00000
1130200 001
1130201 0.0 526. 0.
*
*-----
* (120) core region (pipe)
*-----
*card  component  type
1200000  core  pipe
*
*card  num vol
1200001  5
*card  vol flow area  vol
1200101  0.0  5
*card  jun flow area  jun
1200201  0.0  4
*card  vol length  vol
1200301  2.7386  5
*card  vol of vol  vol
1200401  232.7108  5
*card  azimuthal angle  vol
1200501  0.0  5
*card  inclination angle  vol
1200601  90.0  5
*card  elevation change  vol
1200701  2.7386  5
*card  wall roughness  hyd dia  vol

```

1200801 5.e-6 0.0446 5

\*-----  
\* vol length, vol, elev change are calculated in  
\* appendix a. hyd dia from ref. [349].  
\*-----

\*card f loss coeff r loss coeff jun  
1200901 2.0000 0.2500 4

\*-----  
\* kf and kr are calculated in appendix a  
\*-----

\*card pvbfe vol  
1201001 11100 5

\*-----  
\*card fvcchs jun  
1201101 001000 4  
\*-----

\*card ebt press ul ug alpha w5 vol  
1201201 0 1.0410000e+03 5.3301001e+02 1.1092000e+03 1.1264000e-01 .0 1  
1201202 0 1.0395000e+03 5.4077002e+02 1.1093000e+03 3.7233001e-01 .0 2  
1201203 0 1.0377000e+03 5.4346002e+02 1.1093000e+03 4.7633001e-01 .0 3  
1201204 0 1.0356000e+03 5.4379999e+02 1.1094000e+03 5.1504999e-01 .0 4  
1201205 0 1.0334000e+03 5.4351001e+02 1.1095000e+03 6.8190002e-01 .0 5

\*-----  
\*card vel/flow  
1201300 0  
\*-----

\*card int liq flow int vap flow inter vel jun  
1201301 6.8456001e+00 1.0574000e+01 0. 1  
1201302 9.4076996e+00 1.5172000e+01 0. 2  
1201303 1.0775000e+01 2.3551001e+01 0. 3  
1201304 1.1115000e+01 3.1582001e+01 0. 4

\*-----  
\* (130) core bypass (branch)  
\*-----

\*card component name type  
1300000 coreby branch

\*-----  
\*card num jun vel/flow  
1300001 1 0  
\*-----

\*card vol flow area vol length vol of vol az angle  
1300101 0.0 13.693 952.140 0.0

\*card inc angle elev change roughness hyd dia pvbfe



```

1300102  90.0  13.693  5.0e-6  0.1867  00000
*-----
* vol length, vol, elev change, hyd dia are from ref. [349].
*-----
*card  ebt  press  ul    ug    alpha
1300200  0 1.0351000e+03 5.1590997e+02 1.1094000e+03 0.
*
* jun (130-01)  core bypass - core exit
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcahs
1301101 130010000 170000000 46.5040  0.747  0.374  001000
*-----
* junction area, kf, kr are from the ref. [349].
*-----
*card  int liq flow  int vap flow  inter vel
1301201  1.4520000e+00 6.1647000e+00 0.
*
*-----
* (140) lower downcomer (branch)
*-----
*card  component name  type
1400000  lowerdc  branch
*card  num jun  vel/flow
1400001  2  0
*
*card  vol flow area  vol length  vol of vol  az angle
1400101  0.0  21.330  2004.467  0.0
*card  inc angle  elev change  rough  hyd dia  pvbfe
1400102  -90.0  -21.330  5.e-6  1.9452  00000
*-----
* vol length, vol, elev change are calculated in app a
* hyd dia from ref. [349]
*-----
*card  ebt  press  ul    ug    alpha
1400200  0 1.0323000e+03 5.1578003e+02 1.1095000e+03 0.
*
* jun (140-01)  lower downcomer to recirculation pump suction(a)
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcahs
1401101 140010000 220000000 3.5410  0.005  1.00  001000
*-----
* junction area from ref. [349], kf modelling assumption,
* kr from ref. [349]
*-----

```

```
*card  int liquid flow  int vapor flow  inter vel
1401201  2.8816000e+01  3.0966000e+01  0.
1402201  2.8816000e+01  3.0966000e+01  0.
*
* jun (140-02) lower downcomer to recirculation pump suction(b)
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcahs
1402101 140010000 270000000 3.5410  0.005  1.00 001000
*-----
* junction area from ref. [349], kf modelling assumption,
* kr from ref. [349]
*-----
*
*-----
* (150) middle downcomer (branch)
*-----
*card  component name  type
1500000  middledc  branch
*card  num jun  vel/flow
1500001  1  0
*
*card  vol flow area  vol length  vol of vol  az angle
1500101  0.0  12.739  1411.466  0.0
*card  inc angle  elev change  roughness  hyd dia  pvbfe
1500102  -90.0  -12.739  5.e-6  2.716  00000
*-----
* see note with card 1400101
*-----
*card  ebt  press  ul  ug  alpha
1500200  0 1.0266000e+03 5.1595001e+02 1.1097000e+03 0.
*
* jun (150-01) middle downcomer to lower downcomer
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcahs
1501101 150010000 140000000 87.0380 0.00 0.00 001000
*-----
* junction area, kf, kr from ref. [349]
*-----
*card  int liquid flow  int vapor flow  inter vel
1501201  2.3452001e+00 2.9754000e+00 0.
*
*-----
* (160) upper downcomer
*-----
```

```

*card  name      type
1600000  uppdc     branch
*
*card  jun      vel/flow
1600001    1      0
*
*card  area length of vol  vol of vol  az angle
1600101  0.    6.167    965.359    0.0
*card  inc angle elev change roughness  hyd dia  pvbfe
1600102  -90.  -6.167    5.e-6    0.8132  00000
*-----
* see note with card 1400101
*-----
*card  ebt press  ul    ug    alpha
1600200  0 1.0242000e+03 5.2938000e+02 1.1099000e+03 6.2769002e-01
*
* jun (160-01) upper downcomer to middle downcomer
*-----
*card  from    to    area  kf  kr  fvcahs
1601101 160010000 150000000 156.536 0.00 0.00 001000
*-----
* junction area, kf, kr from ref. [349]
*-----
*card  int liq flow  int vap flow  inter. vel.
1601201 -1.8235701e-04 -1.7219000e+00 0.
*
*-----
* (170) core exit (branch)
*-----
*card  component name  type
1700000  uplenum  branch
*card  num jun  vel/flow
1700001    0    0
*
*card  vol flow area  vol length  vol of vol  az angle
1700101  0.0    12.739    1330.250    0.0
*card  inc angle elev change roughness  hyd dia  pvbfe
1700102  90.0    12.739    5.e-6    0.5054  10000
*-----
* vol length, vol, elev change, hyd dia from ref. [349]
*-----
*card  ebt press  ul    ug    alpha
1700200  0 1.0315000e+03 5.4301001e+02 1.1095000e+03 5.4667002e-01
*

```

```
*-----
* (180) steam separator (branch:separator)
*-----
*card  component name      type
1800000  seprt              separatr
*
*card  num jun      vel/flow
1800001      3      0
*
*card  vol flow area  vol length  vol of vol  az angle
1800101      0.0      6.167      461.676      0.0
*card  inc angle  elev change  roughness  hyd dia  pvbfe
1800102  90.0      6.167      5.e-6      0.7658  00010
*-----
* vol length, vol, elev change, hyd dia from ref. [349]
*-----
*card  ebt pres  ul      ug  vapor void fraction
1800200  0 1.0251000e+03 5.4235999e+02 1.1096000e+03 6.9423002e-01
*
* jun (180-01) separator - steam dome
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcahs  void
1801101 180010000 190000000 280.478 150. 150. 001000 0.5 * kwr
*-----
* junction area is set equal to the volume flow area of the steam dome
* kf, kr from ref. [349]
*-----
*card  int liq flow  int vap flow  inter vel
1801201  3.4347999e-01 5.7609000e+00 0.
1802201  8.6007996e+00 8.6309996e+00 0.
1803201  1.0917000e+01 2.7964001e+01 0.
*
* jun (180-02) separator to middle downcomer
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcahs  void
1802101 180000000 150000000 60.0000 3. 3. 001000 0.15 * kwr
*-----
* junction area from ref. [349] (50.6358) was too small and restricted
* flow to the middle downcomer, so a new value was used that would allow
* the required mass flow to the middle downcomer. kf and kr from ref.
* [349]
*-----
* jun (180-03) core exit to steam separator
```

```

*-----
*card from vol to vol jun area f loss r loss fvcchs
1803101 170010000 180000000 104.423 13.4 13.4 001000 * kwr
*-----
* junction area from ref. [349]. kf and kr: modelling assumption
* used to acheive the required flow
*-----
*
*-----
* (190) steam dome (branch)
*-----
*card component name type
1900000 stdome branch
*
*card num jun vel/flow
1900001 2 0
*1900001 3 0
*
*card vol flow area vol length vol of vol az angle
1900101 0.0 22.318 6259.714 0.0
*card inc angle elev change roughness hyd dia pvbfe
1900102 90.0 22.318 5.e-6 17.932 11000
*-----
* vol length, vol, elev change, hyd dia from the retran input deck
*-----
*card ebt press ul ug alpha
1900200 0 1.0236000e+03 5.4206000e+02 1.1097000e+03 9.9997002e-01
*
* jun (190-01) steam dome to main steamline
*-----
*card from to area kf kr fvcchs
1901101 190010000 400000000 12.6713 1.6937 1.6937 001000
*1901101 190010000 400000000 12.6713 1.2000 1.0000 001000
*-----
* junction area from retran input deck. kf and kr: modelling
* assumption used to achieve the required flow
*-----
*card int. liq flow int vap flow inter. vel
1901201 1.2182000e+02 1.2764000e+02 0.
1902201 2.6910000e+00 -2.8625701e-04 0.
*1903201 3.4839001e+00 -3.3684799e-05 0.0000000e+00
*
* jun (190-02) steam dome to upper downcomer
*-----

```

\*card from to area kf kr fvcchs  
1902101 190000000 160000000 136.0630 0.00 0.00 001000

\* junction area, kf, kr from ref. [349]

\* jet pumps and recirculation loops

\* loop a

\*\*\*\*(200) jet pump (a) (branch:\*\*\*\*)jetmixer)

\*card component name type

2000000 jetpa jetmixer

\*card num jun vel/flow

2000001 3 0

\*card vol flow area vol length vol of vol az angle

2000101 0.0 7.0000 27.840 0.0

\*card inc angle elev change roughness hyd dia pvbfe

2000102 -90.0 -7.0000 5.e-6 5.0 00000

\* see calculations in appendix c for vol length, vol, elev change.

\* hyd dia from ref. [349]

\*card ebt press ul ug alpha

2000200 0 1.0118000e+03 5.1594000e+02 1.1101000e+03 0.

\* jun (200-01) recirculation discharge (a) to jetpump (a)

\*card from vol to vol jun area f loss r loss fvcchs

2001101 240010000 200000000 0.8226 1.1 1.100 001000

\* junction area, kf and kr used to achieve required flow.

\*card int liq flow int vapor flow inter vel

2001201 1.2392000e+02 1.2392000e+02 0.

2002201 6.7608002e+01 7.0873001e+01 0.

2003201 7.8358002e+01 8.2028000e+01 0.

\* jun (200-02) middle downcomer to jet pump (a)

```

*card from vol to vol jun area f loss r loss fvcahs
2002101 150010000 200000000 2.7724 0.24 5.000 001000
*-----
* junction area, kf and kr used to achieve required flow.
*-----
* jun (200-03) jet pump (a) to jet pump diffuser
*-----
*card from vol to vol jun area f loss r loss fvcahs
2003101 200010000 210000000 3.6950 0.0 0.0 001000
*-----
* junction area from ref. [349], kf and kr used to achieve required flow.
*-----
*
*-----
* (210) jet pump diffuser (a)
*-----
*card      name      type
2100000    diffa      branch
*
*card      jun      vel/flow
2100001      1      0
*card      area  length  volume  az angle
2100101  0.0    7.1851  83.520  0.0
*card      incl angle dz  rough  dh  pvbfe
2100102  -90.0  -7.1851  5.e-6  0.0  00000
*-----
* see calculations in appendix c
*-----
*card      ebt  press  ul  ug  alpha
2100200  0 1.0379000e+03 5.1594000e+02 1.1093000e+03 0.
*
* jun (210-01) jet pump diffuser (a) to lower plenum
*-----
*card from to area kf kr fvcahs
2101101 210010000 100010000 19.689 0.15 0.15 001000
*-----
* junction area from ref. [349]. kf and kr: modelling
* assumption used to achieve the required pressure and flow.
*-----
*card      init liq flow  init vap flow  inter vel
2101201  1.4702000e+01 1.6590000e+01 0.
*
*-----
* (220) recirculation suction (a)

```

```
*-----
*card      component      type
2200000    recira        snglvol
*
*card      vol flow area  vol length  vol of vol  az angle
2200101    0.0           47.427    167.939    0.0
*card      inc angle     elev change  roughness  hyd dia  pvbfe
2200102    -28.95        -41.499   5.e-6      1.0617   01000
*-----
* see calculations in appendix c.
*-----
*card ebt  press      ul      ug      alpha
2200200  0 1.0375000e+03 5.1578998e+02 1.1093000e+03 0. 0.
*
*-----
* (230) recirculation pump (a)
*-----
*card      component      type
2300000    pumpa        pump
*
*card      vol flow area  vol length  vol of vol  az angle
2300101    0.0           28.235    76.344    0.0
*card      inc angle     elev change  pvbfe
2300102    13.22         6.457     00000
*-----
* see calculations in appendix c.
*-----
*
*pump junction geometry cards:
*card      from vol  jun area  f loss cof  r loss cof  vcahs
2300108    220010000  0.0       1.000      1.000      00000
*card      to vol   jun area  f loss cof  r loss cof  vcahs
2300109    240000000  0.0       10.00     10.00     00000
*-----
* kf and kr from ref. [349]
*-----
*pump initial condition cards:
*card      ebt  press      ul      ug      alpha
2300200  0 1.1499000e+03 5.1589001e+02 1.1059000e+03 0. 0.
*card      vel/flow  int liquid flow  int vapor flow  inter
2300201  0 3.7737000e+01 3.7737000e+01 0.
2300202  0 3.9660000e+01 3.9660000e+01 0.
*
*pump index and option card
```



```

*card  indic 2p 2pd motor pump torq tdp vel pump trip rev
2300301 280 -1 -3 -1 0 408 0
*
*pump description card (from ref. [1] pg 6i)
*card  pump vel ratio flow head torque inertia
2300302 1.620000e+03 9.7660494e-01 4.5200000e+04 7.6325000e+02 2.1326699e+04
2300303 1.9174500e+04
*card  density motor torw w1 w2 w3 w4
2300304 47.167 0.0 1122.5 0.0 0.0 0.0
*-----
* since this model has two loops the flow, torque, and inertia values
* from ref. [349] were divided in half.
*-----
*
* speed table
2306100 501 cntrlvar 264
2306101 0. 0.
2306102 1.e4 1.e4
*
*
*-----
* (240) recirculation discharge (a)
*-----
*card  component type
2400000 discha snglvol
*
*card  vol flow area vol length vol of vol az angle
2400101 0.0 115.912 297.963 0.0
*card  inc angle elev change roughness hyd dia pvbfe
2400102 29.10 56.372 5.e-6 0.949 01000
*-----
* see calculations in appendix c.
*-----
*card  ebt press ul ug alpha
2400200 0 1.1711000e+03 5.1591998e+02 1.1053000e+03 0. 0.
*
*-----
* !jet pumps and recirculation loops
*-----
* loop b
*-----
*
* (250) jet pump (b) (branch:jet mixer)
*-----

```

\* see card 200 for reference.

\*-----

\*card component name type

2500000 jetpb jetmixer

\*card num jun vel/flow

2500001 3 0

\*

\*card vol flow area vol length vol of vol az angle

2500101 0.0 7.0000 27.840 0.0

\*card inc angle elev change roughness hyd dia pvbfe

2500102 -90.0 -7.0000 5.0e-6 5.0 00000

\*

\*card ebt press ul ug alpha

2500200 0 1.0118000e+03 5.1594000e+02 1.1101000e+03 0.

\*

\* jun (250-01) recirculation discharge (b) to jetpump (b)

\*-----

\*card from vol to vol jun area f loss r loss fvcahs

2501101 290010000 250000000 0.8226 1.1 1.100 001000

\*

\*card int liquid flow int vapor flow inter vel

2501201 1.2392000e+02 1.2392000e+02 0.

2502201 6.7608002e+01 7.0873001e+01 0.

2503201 7.8358002e+01 8.2028000e+01 0.

\*

\* jun (250-02) middle downcomer to jet pump (b)

\*-----

\*card from vol to vol jun area f loss r loss fvcahs

2502101 150010000 250000000 2.7724 0.24 5.000 001000

\*-----

\*

\* jun (250-03) jet pump (b) to jet pump diffuser

\*-----

\*card from vol to vol jun area f loss r loss fvcahs

2503101 250010000 260000000 3.695 0.0 0.0 001000

\*

\*-----

\* (260) jet pump diffuser (b)

\*-----

\* see card 210 for references.

\*-----

\*card name type

2600000 diffb branch

\*

```

*card   jun   vel/flow
2600001   1   0
*card   area  length  volume  az angle
2600101   0.0  7.1851  83.520  0.0
*card   incl angle  dz  rough  dh  pvbfe
2600102 -90.0  -7.1851  5.e-6  0.0  00000
*
*card   ebt  press  ul  ug  alpha
2600200  0 1.0379000e+03 5.1594000e+02 1.1093000e+03 0.
*
* jun (260-01) jet pump diffuser (b) to lower plenum
*-----
*card   from  to  area  kf  kr  fvcahs
2601101 260010000 100010000 19.689 0.15 0.15 001000
*
*card   init liq flow  init vap flow  inter vel
2601201 1.4702000e+01 1.6590000e+01 0.
*
*-----
* (270) recirculation suction (b)
*-----
* see card 220 for references.
*-----
*card   component  type
2700000   recirb    snglvol
*
*card   vol flow area  vol length  vol of vol  az angle
2700101   0.0    47.427    167.939    0.0
*card   inc angle  elev change  roughness  hyd dia  pvbfe
2700102 -28.95  -41.499  5.0e-6  1.0617  01000
*card   ebt  press  ul  ug  alpha
2700200  0 1.0375000e+03 5.1578998e+02 1.1093000e+03 0. 0.
*
*-----
* (280) recirculation pump (b) (pump)
*-----
*see card 230 for references, unless otherwise noted.
*-----
*card   component  type
2800000   pumpb    pump
*
*card   vol flow area  vol length  vol of vol  az angle
2800101   0.0    28.235    76.344    0.0
*card   inc angle  elev change  pvbfe

```

2800102 13.22 6.457 00000

\*

\*pump junction geometry cards:

\*card from vol jun area f loss cof r loss cof vcahs

2800108 270010000 0.0 1.000 1.000 00000

\*card to vol jun area f loss cof r loss cof vcahs

2800109 290000000 0.0 10.00 10.00 00000

\*

\*pump initial condition cards:

\*card ebt press ul ug alpha

2800200 0 1.1499000e+03 5.1589001e+02 1.1059000e+03 0. 0.

\*

\*card vel/flow int liquid flow int vapor flow inter vel

2800201 0 3.7737000e+01 3.7737000e+01 0.

2800202 0 3.9660000e+01 3.9660000e+01 0.

\*

\*pump index and option card

\*card indic 2p 2pd m pump torq tdp vel pump trip rev

2800301 0 -1 -3 -1 0 408 0

\*

\*pump description card

\*card pump vel ratio flow head torque iner

2800302 1.6200000e+03 9.7660494e-01 4.5200000e+04 7.6325000e+02 2.1326699e+04

2800303 1.9174500e+04

\*card density motor torw w1 w2 w3 w4

2800304 47.167 0.0 1122.5 0.0 0.0 0.0

\*

\* single phase homologous curves (from ref. [349])

\*

\* pump head curves

\*card type regime phead1 phead2 phead1 phead2

2801100 1 1 0.0 1.41 0.25 1.365

2801101 0.33 1.345 0.50 1.280

2801102 0.67 1.195 0.75 1.150

2801103 1.00 1.00

\*

2801200 1 2 0.2 -0.32 0.25 -0.290

2801201 0.33 -0.230 0.40 -0.170

2801202 0.50 -0.05 0.60 0.100

2801203 0.67 0.230 0.75 0.390

2801204 0.80 0.500 1.00 1.000

\*

2801300 1 3 -1. 1.920 -0.80 1.725

2801301 -0.67 1.625 -0.50 1.540

2801302			-0.33	1.480	-0.25	1.465
2801303			-0.01	1.420	0.00	1.410
*						
2801400	1	4	-1.00	2.24	-0.66	1.180
2801401			-0.50	0.800	-0.24	0.64
*						
2801500	1	5	0.00	0.926	0.25	0.882
2801501			0.33	0.884	0.50	0.908
2801502			0.67	0.948	0.75	0.960
2801503			1.00	1.00		
*						
2801600	1	6	0.20	-0.314	0.25	-0.250
2801601			0.33	-0.140	0.40	-0.051
2801602			0.50	0.100	0.60	0.275
2801603			0.67	0.387	0.75	0.530
2801604			0.80	0.627	1.00	1.00
*						
2801700	1	7	-1.00	-1.880	-0.67	1.450
2801701			-0.50	1.270	-0.33	1.140
2801702			-0.25	1.070	-0.01	0.930
2801703			0.00	0.926		
*						
2801800	1	8	-1.00	1.760	0.66	1.080
2801801			-0.50	0.920	-0.24	0.720
*						
* pump torque curves						
*card	type	regime	ptork1	ptork2	ptork1	ptork2
2801900	2	1	0.0	0.930	0.25	0.870
2801901			0.33	0.890	0.50	0.900
2801902			0.67	0.960	0.75	0.950
2801903			1.00	1.000		
*						
2802000	2	2	0.20	-7.84	0.25	-4.000
2802001			0.33	-1.16	0.40	-0.320
2802002			0.50	0.40	0.60	0.820
2802003			0.67	0.87	0.75	1.000
2802004			0.80	0.98	0.99	0.999
*						
2802100	2	3	-1.00	1.88	-0.67	1.450
2802101			-0.50	1.27	-0.33	1.140
2802102			-0.25	1.07	-0.01	0.930
*						
2802200	2	4	-0.99	1.760	-0.66	2.400
2802201			-0.50	3.840	-0.24	12.500

```

*
2802300  2    5    0.00  -0.720  0.30  -0.600
2802301           0.42  -0.400  0.50  -0.050
2802302           0.75   0.250  1.00   0.57
*
2802400  2    6    0.00   1.44   0.10   1.400
2802401           0.22   1.20   0.33   1.100
2802402           0.55   1.00   0.80   0.80
2802403           1.00   0.57
*
2802500  2    7   -1.00  -2.00  -0.30  -1.500
2802501           -0.18  -1.35  -0.07  -1.000
2802502           0.00  -0.92
*
2802600  2    8   -1.00  -2.00  -0.25  -1.800
2802601           -0.12  -1.50  -0.08  -1.400
2802602           0.00  -1.00
*
* speed table
2806100 502 cntrlvar 265
2806101 0. 0.
2806102 1.e4 1.e4
*
* tmp - use simple target-core-flow controller
*2806100 408 cntrlvar 831
*
* tmp - ramp pump speed from somewhere to somewhere else and hold
*2806100 408
*2806101 0. 1581.48 60. 982.
*
*-----
* (290) recirculation discharge piping (b)
*-----
* see card 240 for references.
*-----
*card      component      type
2900000    dischb          snglvol
*card      vol flow area  vol length  vol of vol  az angle
2900101    0.00             115.912    297.963    0.0
*card      inc angle  elev change  roughness  hyd dia  pvbfe
2900102    29.10            56.372     5.0e-6     0.949    01000
*
*card      ebt      press      ul      ug      alpha
2900200    0 1.1711000e+03 5.1591998e+02 1.1053000e+03 0. 0.

```

```

*
*-----
* hpci and rcic systems
*-----
*-----
*(300) hpci and rcic supply
*-----
*card  name      type
3000000  rcicvola  tmdpvol
*
*card  flow area  length of vol  vol of vol  az angle
3000101  5.0    10.0    0.0    0.0
*card  incl. angle  elev change  roughness  hyd dia  pvbfe
3000102  90.    10.0    0.00015  1.0    00010
*-----
* length, vol, elev change, hyd dia values are assumed.
*-----
*card  ebt      trip no.
3000200  001      408
*card  search variable  temp  quality
3000201  0.      99.99  0.0
*-----
* the thermodynamic values are based on nominal pool temperature
*-----
*
*-----
*(301) hpci and rcic supply
*-----
*card  name      type
3010000  rcicvolb  tmdpvol
*
*card  flow area  length of vol  vol of vol  az angle
3010101  5.0    10.0    0.0    0.0
*card  incl. angle  elev change  roughness  hyd dia  pvbfe
3010102  90.    10.0    0.00015  1.0    00010
*-----
* length, vol, elev change, hyd dia values are assumed.
*-----
*card  ebt      trip no.
3010200  001      408
*card  search variable  temp  quality
3010201  0.      99.99  0.0
*-----
* the thermodynamic values are based on nominal pool temperature

```

```
*-----  
*  
*  
*-----  
*(310) hpci supply valve  
*-----  
*card   name      type  
3100000 hpcijun  tmdpjun  
*  
*card   from      to      jun area  
3100101 301000000 150000000 1.  
*card   control word  table trip  
3100200 1      631  
*card   search var.  liq vel/flow  vap vel/flow  inter. vel  
3100201 -1.    0.    0.    0.  
3100202 0.    0.    0.    0.  
3100203 20.   694.  0.    0.  
*  
*-----  
*(320) rcic supply valve  
*-----  
*card   name      type  
3200000 rcicjun  tmdpjun  
*  
*card   from      to      jun area  
3200101 300000000 150000000 1.  
*card   control word  table trip  
3200200 1      637  
*card   search var.  liq vel/flow  vap vel/flow  inter. vel  
3200201 -1.    0.    0.    0.  
3200202 0.    0.    0.    0.  
3200203 20.   82.4  0.    0.  
*  
*-----  
*(350) hpci and rcic exhaust  
*-----  
*card   name      type  
3500000 exhausta  tmdpvol  
*  
*card   flow area  length of vol  vol of vol  az angle  
3500101 5.0  10.0  0.0  0.0  
*card   incl. angle  elev change  roughness  hyd dia  pvbfe  
3500102 90.   10.0  0.00015  1.0  00010  
*-----
```



\* length, vol, elev change, hyd dia values are assumed.

\*-----

\*card ebt trip no.

3500200 001 408

\*card search variable temp quality

3500201 0. 212.0 1.0

\*-----

\* the thermodynamic values are for steam at atmospheric conditions

\*-----

\*

\*-----

\*(351) hpci and rcic exhaust

\*-----

\*card name type

3510000 exhaustb tmdpvol

\*

\*card flow area length of vol vol of vol az angle

3510101 5.0 10.0 0.0 0.0

\*card incl. angle elev change roughness hyd dia pvbfe

3510102 90. 10.0 0.00015 1.0 00010

\*-----

\* length, vol, elev change, hyd dia values are assumed.

\*-----

\*card ebt trip no.

3510200 001 408

\*card search variable temp quality

3510201 0. 212.0 1.0

\*-----

\* the thermodynamic values are for steam at atmospheric conditions

\*-----

\*

\*-----

\*(360) hpci turbine supply

\*-----

\*card name type

3600000 hpciturb tmdpjun

\*

\*card from to jun area

3600101 190000000 351000000 1.

\*card control word table trip

3600200 1 631

\*card search var. liq vel/flow vap vel/flow inter. vel

3600201 -1. 0. 0. 0.

3600202 0. 0. 58.3 0.

```
*
*-----
*(370) rcic turbine supply
*-----
*card   name      type
3700000 rcicturb  tmdpjun
*
*card   from      to      jun area
3700101 190000000 350000000 1.
*card   control word table trip
3700200 1      636
*card   search var.  liq vel/flow  vap vel/flow  inter. vel
3700201 -1.    0.    0.    0.
3700202 0.    0.    9.17  0.
*
*-----
* main steam system
*-----
*-----
* (400) main steam line
*-----
*card   component  type
4000000 steamln  snglvol
*
*card   vol flow area  length  vol of vol  az angle
4000101 0.0    116.770 1507.501 0.0
*card   incl angle  elev change  roughness  hyd dia  pvbfe
4000102 33.777 64.720 5.e-6 8.108 11000
*-----
* see calculations in appendix c.
*-----
*card   ebt  press  ul  ug  alpha
4000200 0 1.0120000e+03 5.4041998e+02 1.1095000e+03 9.9992001e-01 0.
*
*-----
* main steam valve double (representative of 2 msivs)
*-----
*
4100000 msiv_d  valve
*
*card   from vol  to vol  jun area  f loss  r loss  fvcchs
4100101 400010000 420000000 6.4550 4.0 4.5 001020
*-----
* junction flow area is representative of 2 msiv's. see calculations
```

```

* in appendix c. kf and kr are assumed.
*-----
*card  flag  int liq flow  int vap flow  inter vel
4100201  0 1.2715000e+02 1.2715000e+02  0.
*
*card  valve type
4100300  mtrvlv
*
*card  open trip  close trip  vel change rate  init pos  table
4100301  409      666      0.25          1.    545
* valve closes in 4 sec. -- initial position = 1.0; fully open
*
* table defined to give negligible form loss
4100401 0. 1.e6 1.e6
4100402 1. 1.e6 1.e6
*
*-----
* main steam valve single 1 (representative of 1 msiv)
*-----
*
4110000  msiv_s1  valve
*
*card  from vol to vol  jun area  f loss  r loss  fvcchs
4110101 400010000 420000000  3.227  4.10  4.5  001020
*-----
* junction flow area is representative of 1 msiv. see calculations
* in appendix c. kf and kr are assumed.
*-----
*
*card  flag  int liq flow  int vap flow  inter vel
4110201  0 1.2594000e+02 1.2594000e+02  0.
*
*card  valve type
4110300  mtrvlv
*
*card  open trip  close trip  vel change rate  init pos  table
4110301  409      665      0.25          1.    545
* valve closes in 4 sec. -- initial position = 1.0; fully open
*
* table defined to give negligible form loss
4110401 0. 1.e6 1.e6
4110402 1. 1.e6 1.e6
*
*-----

```

```
* main steam valve single 2 (representative of 1 msiv)
*-----
*
4120000  msiv_s2  valve
*
*card from vol to vol  jun area f loss  r loss  fvcahs
4120101 400010000 420000000  3.227  4.10  4.5  001020
*-----
* junction flow area is representative of 1 msiv. see calculations
* in appendix c. kf and kr are assumed.
*-----
*
*card  flag  int liq flow  int vap flow  inter vel
4120201  0 1.2594000e+02 1.2594000e+02  0.
*
*card  valve type
4120300  mtrvlv
*
*card  open trip  close trip  vel change rate  init pos  table
4120301  409      605      0.25      1.      545
* valve closes in 4 sec. -- initial position = 1.0; fully open
*
* table defined to give negligible form loss
4120401 0. 1.e6 1.e6
4120402 1. 1.e6 1.e6
*
*-----
* (420) main steam header to turbine -- 4 line
*-----
*      name      type
4200000 turbine      pipe
*
*card  number of vols
4200001  3
*
*card  vol area  vol number
4200101  0.0      3
*
*card  init jun flow area  jun number
4200201  10.875    2
*
*card  pipe vol length  vol number
4200301  58.271    1
4200302  35.670    2
```

```

4200303  12.000  3
*
*card  vol of vol  vol number
4200401  633.529  1
4200402  387.911  2
4200403  130.494  3
*
*card  az angle  vol number
4200501  0.0  3
*
*card  incl. angle  vol number
4200601  0.0  1
4200602  90.00  3
*
*card  elev change  vol number
4200701  0.0  1
4200702  35.670  2
4200703  12.000  3
*
*card  roughness  hyd dia  vol number
4200801  5.0e-6  7.442  3
*-----
* see calculations in appendix c for vol length, vol, elev change
* and hyd dia.
*-----
*card  kf  kr  jun number
4200901  2.500  2.500  1
4200902  0.000  1.710  2
*-----
* kf and kr values were used that would maintain the pressure in
* volume 420-03 equal to 970 psi.
*-----
*card  pvbfe  vol number
4201001  11000  3
*card  fvcchs  jun number
4201101  001020  2
*card  ebt  press  ul  ug  alpha
4201201  0 9.9373999e+02 5.3834998e+02 1.1090000e+03 9.9984998e-01 .0 1
4201202  0 9.7894000e+02 5.3546997e+02 1.1101000e+03 9.9967003e-01 .0 2
4201203  0 9.7832001e+02 5.3535999e+02 1.1103000e+03 9.9963999e-01 .0 3
*
*card  pipe vol control word
4201300  0
*card  init liq flow  init vap flow  inter vel  jun number

```

4201301 1.5260001e+02 1.5260001e+02 0. 1  
4201302 1.5496001e+02 1.5496001e+02 0. 2

\*

\*

\*-----

\*(430) turbine control and stop valve

\*-----

\*card name type

4300000 tcs-valv tmdpjun

\*card from to area

4300101 420010000 450000000 10.875

\*-----

\* area set equal to area of volume 420-03.

\*-----

\*card vel/flow table trip # var req num var req

4300200 0 408 cntrlvar 538

\*card search var init liq vel init vap vel inter vel

4300201 -1. 152.99 152.99 0.

4300203 0. 0. 0. 0.

4300204 1.e+4 1.e+4 1.e+4 0.

\*

\*-----

\*(440) turbine bypass valve

\*-----

4400000 bypsvlv tmdpjun

4400101 420010000 451000000 0.

4400200 0 408 cntrlvar 552

\*

4400201 -1. 0. 0. 0.

4400202 0. 0. 0. 0.

4400203 1.e+4 1.e+4 1.e+4 0.

\*

\*-----

\* (450) main condenser (steam exhaust)

\*-----

\*card name type

4500000 condns1a tmdpvol

\*card vol flow area length vol of vol az angle

4500101 1.0+6 0.0 1.0+6 0.0

\*card incl angle elev change roughness hyd dia pvbfe

4500102 0.0 0.0 0.0 0.0 00010

\*-----

\* vol flow area, vol, elev change, hyd dia are assumed.

\*-----

```

*card  ebt    trip #
4500200 003    401
*card  search var  press  temp
4500201  0.0    916.0  544.
*-----
* thermodynamic values are assumed.
*-----
*
*
*-----
* (451) main condenser (steam exhaust)
*-----
*card  name  type
4510000 condns1b  tmdpvol
*card  vol flow area  length  vol of vol  az angle
4510101 1.0+6    0.0    1.0+6    0.0
*card  incl angle  elev change  roughness  hyd dia  pvbfe
4510102  0.0    0.0    0.0    0.0  00010
*-----
* vol flow area, vol, elev change, hyd dia are assumed.
*-----
*card  ebt    trip #
4510200 003    408
*card  search var  press  temp
4510201  0.0    14.7  212.
*-----
* thermodynamic values are for steam at atmospheric conditions.
*-----
*
*-----
* (460) suppression pool
*-----
*card  name  type
4600000 spool1a  tmdpvol
*card  area  length  vol of vol  az angle
4600101 1.0e+6  0.0    1.0e+6    0.0
*card  incl angle  elev change  roughness  hyd dia  pvbfe
4600102  0.0    0.0    0.0    0.0  00010
*-----
* vol flow area, vol, elev change, hyd dia are assumed.
*-----
*card  ebt    trip #
4600200 003    408
*card  search var.  press  temp

```

4600201 0.0 14.7 212.

\*-----  
\* thermodynamic values are for steam at atmospheric conditions.  
\*-----

\*  
\*

\*-----

\*(461) suppression pool

\*-----

\*card name type

4610000 spool1b tmdpvol

\*card area length vol of vol az angle

4610101 1.0e+6 0.0 1.0e+6 0.0

\*card incl angle elev change roughness hyd dia pvbfe

4610102 0.0 0.0 0.0 0.0 00010

\*-----

\* vol flow area, vol, elev change, hyd dia are assumed.

\*-----

\*card ebt trip #

4610200 003 408

\*card search var. press temp

4610201 0.0 14.7 212.

\*-----

\* thermodynamic values are for steam at atmospheric conditions.

\*-----

\*

\*-----

\* s/rv valves

\*-----

\*-----

\*(470) safety relief valve #1

\*-----

4700000 srv1 valve

4700101 400000000 460000000 0.4300 1.0 1.0 000100

\* valve area required to achieve correct mass flow through

\* each valve. valves max flow = 950,000 lb/hr each.

\* mass flow through bank #1 should be equal to 1056 lb/s.

4700201 0 0. 0. 0.

4700300 trpvlv

4700301 656

\*

\*-----

\*(480) safety relief valve #2

\*-----



```

4800000 srv2 valve
4800101 400000000 461000000 0.9800 1.0 1.0 000100
4800201 0 0. 0. 0.
* valve area required to achieve correct mass flow through
* each valve. valves max flow = 950,000 lb/hr each.
* mass flow through bank #2 should be equal to 2375 lb/s.
4800300 trpvlv
4800301 661
*
*
*
*-----|
* heat structures |
*-----|
*-----|
* (1) nuclear heat structures (core region)
*-----|
*card  num hs  mesh pts  geom type  int flag  left coord
11201000  5  4  2  0  .00000e+00
*
*card  loc flag  format flag
11201100  0  1
*
*card  num intervals  right coordinate
11201101  1  .01708  * uo-2 pellet
11201102  1  .01745  * he-gap
11201103  1  .020117  * zircaloy-2 clad
*-----|
* coordinates from ref. [349]
*-----|
*card  comp num  interval num
11201201  1  1
11201202  -2  2 * neg sign added - kwr
11201203  -3  3 * neg sign added - kwr
*
*card  source value  interval num (ref [1] pg 18)
11201301  1.00  1
11201302  0.00  3
*
11201400 -1
11201401 1.8951e+03 1.1451e+03 6.1207e+02 5.6766e+02
11201402 2.4940e+03 1.3402e+03 6.3223e+02 5.7362e+02
11201403 2.5437e+03 1.3544e+03 6.3439e+02 5.7483e+02
11201404 2.1243e+03 1.2240e+03 6.2057e+02 5.7044e+02

```

11201405 1.3737e+03 9.4812e+02 5.9176e+02 5.6189e+02

\*  
\*  
\*

\*card        temperature    mesh pt num

\*-----

\* initial temperatures taken from the output of the steady state  
\* calculation after 1000 seconds.

\*-----  
\*

\*card    left vol    incr    b.cond    sa code    area/factor    hs

11201501    0    0    0    0    0.0    5

\*

\*card    right vol    incr    b.cond    sa code    area/factor    hs

11201601 120010000 10000 1    0    14974.10    5

\*-----

\* see calculations in appendix c for area/factor.

\*-----

\*card    source type    mult    heat left    heat right    hs

11201701    1000    .1825    0.0    0.0    1

11201702    1000    .2424    0.0    0.0    2

11201703    1000    .2465    0.0    0.0    3

11201704    1000    .2066    0.0    0.0    4

11201705    1000    .1220    0.0    0.0    5

\*-----

\* see calculations in appendix c for axial mult.

\*

\* note -- 1000 in card 701-703 specifies total reactor power from  
\* the reactor kinetics calculation

\*-----

\*

\*card    source type    mult    heat left    heat right    hs

\*11201701    10099    .1825    0.0    0.0    1

\*11201702    10099    .2424    0.0    0.0    2

\*11201703    10099    .2465    0.0    0.0    3

\*11201704    10099    .2066    0.0    0.0    4

\*11201705    10099    .1220    0.0    0.0    5

\*

\* card    eqv dia    length    hlr    gslf    gslr    glcf    glcr    lbf    hs

11201801 0.0    10.0    10.0    0.0    0.0    0.0    0.0    1.0    5

11201901 0.0    10.0    10.0    0.0    0.0    0.0    0.0    1.0    5

\*

\*-----

\* additional reactor vessel heat structures

```

* see calculations in appendix c
*-----
*-----
* (1001) vessel bottom head
*-----
*card  num hs  mesh pts  geom type  int flag  left coord
11001000  1  2  2  0  1.04583e+01
*
*card  loc flag  format flag
11001100  0      1
*
*card  num intervals  right coordinate
11001101  1      10.9948
*
*card  comp num  interval num
11001201  5      1
*
*card  source value  interval num
11001301  0.00      1
*
11001400 -1
11001401 5.2595e+02 5.2293e+02
*
*
*card  left vol  incr  b.cond  sa code  area/factor  hs
11001501 100010000 0  1  1  687.23  1
*
*card  right vol  incr  b.cond  sa code  area/factor  hs
11001601 -100  0  3101  1  687.23  1
*
*card  source type
11001701  0  0  0  0  1
*
*card  qv dia  length  hlr  gslf  gslr  glcf  glcr  lbf  hs
11001801 0.0  10.0  10.0  0.0  0.0  0.0  0.0  1.0  1
11001901 0.0  10.0  10.0  0.0  0.0  0.0  0.0  1.0  1
*
*
*-----
* (1401) lower downcomer
*-----
*card  num hs  mesh pts  geom type  int flag  left coord
11401000  1  2  2  0  1.04583e+01
*

```

```
*card  loc flag  format flag
11401100  0      1
*
*card  num intervals  right coordinate
11401101  1      10.9948
*
*card  comp num  interval num
11401201  5      1
*
*card  source value  interval num
11401301  0.00      1
*
11401400 -1
11401401 5.2640e+02 5.2322e+02
*
*
*card  left vol  incr  b.cond  sa code  area/factor  hs
11401501 140010000 0  1  1      1401.625  1
*
*card  right vol  incr  b.cond  sa code  area/factor  hs
11401601 -100  0  3101  1      1401.625  1
*
*card  source type
11401701  0 0 0 0 0 1
*
* card  eqv dia  length  hlr  gslf  gslr  glcf  glcr  lbf  hs
11401801 0.0  10.0  10.0 0.0 0.0 0.0 0.0 1.0 1
11401901 0.0  10.0  10.0 0.0 0.0 0.0 0.0 1.0 1
*
*-----
* (1501) middle downcomer vessel barrel
*-----
*card  num hs  mesh pts  geom type  int flag  left coord
11501000 1 2 2 0 1.04583e+01
*
*card  loc flag  format flag
11501100  0      1
*
*card  num intervals  right coordinate
11501101  1      10.9948
*
*card  comp num  interval num
11501201  5      1
*
```

```

*card  source value  interval num
11501301  0.00      1
*
11501400 -1
11501401 5.2655e+02 5.2330e+02
*
*
*card  left vol  incr  b.cond  sa code  area/factor  hs
11501501 150010000 0   1   1      837.098   1
*
*card  right vol  incr  b.cond  sa code  area/factor  hs
11501601 -100   0   3101  1      837.098   1
*
*card  source type
11501701  0 0 0 0 1
*
* card  eqv dia  length  hlr  gslf  gslr  glcf  glcr  lbf  hs
11501801 0.0   10.0  10.0 0.0 0.0 0.0 0.0 1.0 1
11501901 0.0   10.0  10.0 0.0 0.0 0.0 0.0 1.0 1
*
*-----
* (1601) upper downcomer vessel barrel
*-----
*card  num hs  mesh pts  geom type  int flag  left coord
11601000 1 2 2 0 1.04583e+01
*
*card  loc flag  format flag
11601100  0      1
*
*card  num intervals  right coordinate
11601101  1      10.9948
*
*card  comp num  interval num
11601201  5      1
*
*card  source value  interval num
11601301  0.00      1
*
11601400 -1
11601401 5.3686e+02 5.3481e+02
*
*
*card  left vol  incr  b.cond  sa code  area/factor  hs
11601501 160010000 0   1   1      405.242   1

```

```
*
*card  right vol incr b.cond sa code area/factor hs
11601601 -100  0  3101  1    405.242  1
*
*card  source type
11601701  0  0  0  0  1
*
* card  eqv dia    length hlr  gslf  gslr  glcf  glcr  lbf  hs
11601801  0.0    10.0  10.0  0.0  0.0  0.0  0.0  1.0  1
11601901  0.0    10.0  10.0  0.0  0.0  0.0  0.0  1.0  1
*
*-----
* (1901) steam dome
*-----
*card  num hs mesh pts geom type int flag left coord
11901000  1  2  2  0  1.04583e+01
*
*card  loc flag format flag
11901100  0    1
*
*card  num intervals right coordinate
11901101  1    10.9948
*
*card  comp num interval num
11901201  5    1
*
*card  source value interval num
11901301  0.00    1
*
11901400 -1
11901401 5.4718e+02 5.4300e+02
*
*
*card  left vol incr b.cond sa code area/factor hs
11901501 190010000 0  1  1    687.230  1
*
*card  right vol incr b.cond sa code area/factor hs
11901601 -100  0  3101  1    687.230  1
*
*card  source type
11901701  0  0  0  0  1
*
* card  eqv dia    length hlr  gslf  gslr  glcf  glcr  lbf  hs
11901801  0.0    10.0  10.0  0.0  0.0  0.0  0.0  1.0  1
```

11901901 0.0 10.0 10.0 0.0 0.0 0.0 0.0 1.0 1

\*

\* temperature

\*-----

20210000 temp

20210001 0. 135.

\*-----

\* from section 4.2.4.9 of the fsar (bfnp-7)

\* outside air temperature

\*-----

\*

\* heat transfer coefficient

\*-----

20210100 htc-t

20210101 -1.0 5.3458e-5

20210102 0.0 5.3458e-5

20210103 1.0e6 5.3458e-5

\*-----

\* see calculations in app. c

\* from section 4.2.4.9 of the fsar (bfnp-7)

\*-----

\*

\*-----

\* point kinetics

\*-----

30000000 point separabl

\*

\* total init. delay/ f.p. u238

\* power react. prompt yield yield

30000001 gamma 3293.e+6 0. 165.000 1. 1.

\*-----

\* above values are from ref. [349]

\*-----

\*

\* scram

30000011 200

\*

\* rod insertion

30000012 10300 \*jam steady-state

\*

\* density reactivity feedback

\* density reactivity

\* (lb/ft3) (dollars)

\*-----

\* see calculations in app. c

\*-----

30000501 0. -9.

30000502 47.2 0.

\* density feedback adjusted to give good power response to changes

\* in core flow

\*

\* doppler reactivity feedback

\* temperature reactivity

\* (deg f) (dollars)

30000601 500. 0.

30000602 4172. -1.6

\*-----

\* see calculations in app. c

\*-----

\* doppler feedback adjusted to give good power response to changes

\* in core flow

\*

\* volume weighting factors

\*30000701 120010000 0 .1583 0.

\*30000702 120020000 0 .2795 0.

\*30000703 120030000 0 .2887 0.

\*30000704 120040000 0 .2028 0.

\*30000705 120050000 0 .0707 0.

30000701 120020000 0 1. 0.

\*

\* heat structure weighting factors

\*30000801 1201001 0 .1583 0.

\*30000802 1201002 0 .2795 0.

\*30000803 1201003 0 .2887 0.

\*30000804 1201004 0 .2028 0.

\*30000805 1201005 0 .0707 0.

30000801 1201002 0 1. 0.

\*-----

\* see calculations in appendix c for vol weighting factors and

\* heat structure weighting factors.

\*-----

\* weighting tied to the most dynamic hydro cell and fuel segment

\* to give good power response to changes in core flow

\*

\* reactor scram curve

\*

\*card table type trip no.

20220000 reac-t 649



```

*
*card   argument   function
20220001  -1.0       0.
20220002   .270       0.
20220003   .620      -0.7859
20220004   .970      -1.3479
20220005  1.337      -2.2928
20220006  1.703      -4.0022
20220007  2.070      -6.7163
20220008  2.445     -10.7728
20220009  2.820     -17.0824
20220010  3.195     -24.6860
20220011  3.570     -28.4429
20220012  3.945     -28.9308
20220013  1.0e+6     -28.9308
*-----
* scram curve is from fig 3.6-13 of the fsar (bfnp-7).
*-----
*
*
*
*-----
*-----
* heat structure thermal property data
*-----
*-----
* u0-2 fuel table (1)
* -----
* card   material type   format flag   vol heat cap flag
20100100  tbl/fctn       1           1
*
* thermal conductivity data
*-----
*card   temp  thermal cond   temp  thermal cond
20100101  500.0  9.281e-4   650.0  8.253e-4
20100102  800.0  7.436e-4   950.0  6.775e-4
20100103  1100.0  6.228e-4  1250.0  5.772e-4
20100104  1400.0  5.389e-4  1550.0  5.064e-4
20100105  1700.0  4.789e-4  1850.0  4.553e-4
20100106  2000.0  4.272e-4  2150.0  4.186e-4
20100107  2300.0  4.047e-4  2450.0  3.931e-4
20100108  2600.0  3.839e-4  3100.0  3.675e-4
20100109  3600.0  3.703e-4  4100.0  3.906e-4
20100110  4600.0  4.272e-4  5100.0  4.806e-4

```

20100111 1.0e+6 4.806e-4

\*-----

\* data from ref. [349]

\*-----

\*

\*volumetric heat capacity data

\*-----

\*card temp vol heat cap temp vol heat cap

20100151 32.0 34.45 122.0 38.35

20100152 212.0 40.95 392.0 43.55

20100153 752.0 46.80 2012.0 51.35

20100154 2732.0 52.65 3092.0 56.55

20100155 3452.0 63.05 3812.0 72.80

20100156 4352.0 89.70 4532.0 94.25

20100157 4532.1 98.15 4892.0 100.10

20100158 5144.0 101.40 1.0e+6 101.40

\*-----

\* data from ref. [349]

\*-----

\*

\*

\*

\* he-gap table (2)

\*-----

\* card material type format flag vol heat cap flag

20100200 tbl/fctn 1 1

\*

\* thermal conductivity data

\*-----

\*card thermal cond

20100201 3.09410e-5

\*-----

\* data from ref. [349]

\*-----

\*

\*volumetric heat capacity data

\*-----

\*card vol heat cap

20100251 0.010

\*-----

\* data from ref. [349]

\*-----

\*

\*

\* zircaloy table (3)

\* -----

\* card material type format flag vol heat cap flag

20100300 tbl/fctn 1 1

\*

\* thermal conductivity data

\*-----

\*card temp thermal cond temp thermal cond

20100301 32.0 2.170e-3 212.0 2.220e-3

20100302 392.0 2.280e-3 572.0 2.440e-3

20100303 752.0 2.650e-3 932.0 2.889e-3

20100304 1112.0 3.119e-3 1292.0 3.469e-3

20100305 1472.0 3.661e-3 1652.0 3.881e-3

20100306 1832.0 4.111e-3 2012.0 4.481e-3

20100307 2192.0 4.939e-3 2372.0 5.461e-3

20100308 2552.0 6.050e-3 2732.0 6.681e-3

20100309 3092.0 8.031e-3 3360.0 9.200e-3

20100310 1.0e+6 9.200e-3

\*-----

\* data from ref. [349]

\*-----

\*

\*volumetric heat capacity data

\*-----

\*card temp vol heat cap temp vol heat cap

20100351 0.0 28.39 1480.3 34.48

20100352 1675.0 85.18 1787.5 34.48

20100353 1.0e+6 34.48

\*-----

\* data from ref. [349]

\*-----

\*

\* steel table (5)

\* -----

\* card material type format flag vol heat cap flag

20100500 tbl/fctn 1 1

\*

\* thermal conductivity data

\*-----

\*card temp thermal cond temp thermal cond

20100501 0.0 2.500e-3 200.0 2.500e-3

20100502 1600.0 4.167e-3 1.0e+6 4.167e-3

\*-----

\* data from ref. [349]

```
*-----
*
*volumetric heat capacity data
*-----
*card    temp  vol heat cap    temp  vol heat cap
20100551 200.0  60.00          2200.0  80.00
20100552 1.0e+6  80.00
*-----
* data from ref. [349]
*-----
*
*
*****
* table for normal valve area vs. stem position
*****
*
* the following table gives valve flow area vs stem position
* valve area = ( stem position )**3.
*
20254500  normarea
20254501  .0      .0
20254502  .16675  .059
20254503  .3334   .089
20254504  .43339  .098
20254505  .5      .457
20254506  .583375 .667
20254507  .6666   .819
20254508  .79435  1.
20254509  1.      1.
*
*
*-----
* feedwater train
*-----
*
* feedwater train hydro components
*-----
*
*** condensate supply (at the base of the condensers) ***
* press. and temp. per refs. [368] and [188], respectively
*
5000000 condensr tmdpvol
5000101 0. 100. 1.e6 0. 0. 0.
5000102 0. 0. 00010
```

```

5000200 003
5000201 0. 0.9824 101.1
*
*** piping from condensers to condensate pumps ***
* 3 36" dia. sch. 40 pipes 100' long are represented here. see app. d
* for reasoning elev. change per ref. [285 & 368].
*
5020000 cnd_pmp branch
5020001      1      0
5020101 19.4754 100. 0. 0. -5.3 -9.20 0.00015 2.8750 01000
5020200 0 2.8822999e+00 6.9094002e+01 1.0562000e+03 0.
5021101 500000000 502000000 0. 0. 0. 001000
5021201 3.0864000e+00 3.0864000e+00 0.
*
*** condensate pump (single) ***
* geometry and performance from ref. [90] as per calculations of app. d.
*
5050000 cndpmp_s pump
5050101 0. 50.2 277. 0. 0. 0. 000000
5050108 502010000 7.069 0. 0. 001000
5050109 508000000 3.142 262. 1.e99 001000
5050200 0 7.2176003e+01 6.9154999e+01 1.1005000e+03 0. 0.
5050201 0 2.8364000e+00 2.8364000e+00 0.
5050202 0 6.3801999e+00 6.3801999e+00 0.
5050301 0 -1 -3 -1 0 460 0
5050302 1.1700000e+03 1.0000000e+00 1.0830000e+04 2.8400000e+02
* need correct inertia
5050303 3983. 1355. 62.4 0.
5050304 0. 0. 0. 0.
* han
5051100 1 1
5051101 0. 1.276421
5051102 0.05 1.270980
5051103 0.1 1.262995
5051104 0.15 1.253315
5051105 0.2 1.242654
5051106 0.25 1.231591
5051107 0.3 1.220570
5051108 0.35 1.209902
5051109 0.4 1.199759
5051110 0.45 1.190182
5051111 0.5 1.181074
5051112 0.55 1.172205
5051113 0.6 1.163208

```

5051114 0.65 1.153582  
5051115 0.7 1.142693  
5051116 0.75 1.129767  
5051117 0.8 1.113900  
5051118 0.85 1.094051  
5051119 0.9 1.069043  
5051120 0.95 1.037564  
5051121 1. 1.

\* hvn

5051200 1 2  
5051201 0.52 0. \*jam  
5051202 0.75 0.434464  
5051203 0.775 0.489052  
5051204 0.8 0.541027  
5051205 0.825 0.592472  
5051206 0.85 0.644935  
5051207 0.875 0.699426  
5051208 0.9 0.756421  
5051209 0.925 0.815858  
5051210 0.95 0.877137  
5051211 0.975 0.939126  
5051212 1. 1.

\* had and hvd (incomplete but sufficient - only normal modes of pump

\* operation are of concern)

5051300 1 3 0. 1.276421  
5051400 1 4 0. 1.276421

\* ban

5051500 2 1  
5051501 0. 0.658983  
5051502 0.05 0.657930  
5051503 0.1 0.660392  
5051504 0.15 0.666062  
5051505 0.2 0.674639  
5051506 0.25 0.685835  
5051507 0.3 0.699368  
5051508 0.35 0.714969  
5051509 0.4 0.732377  
5051510 0.45 0.751340  
5051511 0.5 0.771615  
5051512 0.55 0.792970  
5051513 0.6 0.815183  
5051514 0.65 0.838039  
5051515 0.7 0.861334  
5051516 0.75 0.884874

5051517 0.8 0.908474  
5051518 0.85 0.931959  
5051519 0.9 0.955161  
5051520 0.95 0.977925  
5051521 1. 1.  
\* bvn  
5051600 2 2  
5051601 0.35 0. \* extrapolated value  
5051602 0.75 0.617190  
5051603 0.775 0.659431  
5051604 0.8 0.697266  
5051605 0.825 0.733179  
5051606 0.85 0.768990  
5051607 0.875 0.805856  
5051608 0.9 0.844273  
5051609 0.925 0.884074  
5051610 0.95 0.924429  
5051611 0.975 0.963845  
5051612 1. 1.  
\* bad and bvd (incomplete but sufficient - only normal modes of pump  
\* operation are of concern)  
5051700 2 3 0. 0.658983  
5051800 2 4 0. 0.658983  
\*  
\* velocity table  
5056100 506  
5056101 0. 1170.  
\*  
\*\*\* condensate pump (double) \*\*\*  
\* geometry and performance from ref. [90] as per calculations of app. d.  
\*  
5060000 cndpmp\_d pump  
5060101 0. 50.2 554. 0. 0. 0. 00000  
5060108 502010000 14.138 0. 0. 001000  
5060109 508000000 6.284 262. 1.e99 001000  
5060200 0 7.2193001e+01 6.9154999e+01 1.1005000e+03 0. 0.  
5060201 0 2.8334000e+00 2.8334000e+00 0.  
5060202 0 6.3734002e+00 6.3734002e+00 0.  
5060301 505 -1 -3 -1 0 461 0  
5060302 1.1700000e+03 1.0000000e+00 2.1660000e+04 2.8400000e+02  
5060303 7966. 2710. 62.4 0.  
5060304 0. 0. 0. 0.  
\*  
\* velocity table

5066100 507

5066101 0. 1170.

\*

\*\*\* piping from condensate pumps to condensate booster pumps \*\*\*

\* 3 18" dia. sch. 40 pipes 100' long are represented here. see app. d

\* for explanation. elev. change per ref. [285 & 327].

\*

5080000 pmp\_pmp branch

5080001 0 0

5080101 4.6599 100. 0. 0. 3.3 5.75 0.00015 1.4063 01000

5080200 0 6.5344002e+01 6.9155998e+01 1.0992000e+03 0.

\*

\*\*\* condensate booster pump (single) \*\*\*

\* pump performance from "turbine cycle performance monitoring instruction

\* unit 2", 2-ti-266 rev. 0004 as per calculations of app. d.

\*

5100000 bstpmp\_s pump

\* need true length/volume

5100101 1.5533 0. 20. 0. 0. 0. 00000

5100108 508010000 1.5533 0. 0. 001000

5100109 515000000 1.5533 0. 1.e99 001000

5100200 0 1.8571001e+02 6.9267998e+01 1.1128000e+03 0. 0.

5100201 0 1.2955000e+01 1.2955000e+01 0.

5100202 0 1.2951000e+01 1.2951000e+01 0.

5100301 0 -1 -3 -1 0 465 0

\* need true inertia

5100302 1.7800000e+03 1.0000000e+00 1.0800000e+04 5.3500000e+02 4.8920000e+03

5100303 9.0000000e+02 6.2099998e+01

5100304 0. 0. 0. 0. 0.

\* han

5101100 1 1

5101101 0. 1.192908

5101102 0.05 1.186873

5101103 0.1 1.181114

5101104 0.15 1.175519

5101105 0.2 1.169975

5101106 0.25 1.164371

5101107 0.3 1.158596

5101108 0.35 1.152542

5101109 0.4 1.146100

5101110 0.45 1.139163

5101111 0.5 1.131625

5101112 0.55 1.123380

5101113 0.6 1.114325



5101114 0.65 1.104356  
5101115 0.7 1.093370  
5101116 0.75 1.081268  
5101117 0.8 1.067948  
5101118 0.85 1.053312  
5101119 0.9 1.037261  
5101120 0.95 1.019698  
5101121 1. 1.

\* hvn

5101200 1 2  
5101201 0.60 0. \*jam  
5101202 0.75 0.432022  
5101203 0.775 0.496009  
5101204 0.8 0.555960  
5101205 0.825 0.612788  
5101206 0.85 0.667405  
5101207 0.875 0.720723  
5101208 0.9 0.773656  
5101209 0.925 0.827115  
5101210 0.95 0.882014  
5101211 0.975 0.939264  
5101212 1. 1.

\* had and hvd (incomplete but sufficient - only normal modes of pump

\* operation are of concern)

5101300 1 3 0. 1.192908  
5101400 1 4 0. 1.192908

\* ban

5101500 2 1  
5101501 0. 0.557646  
5101502 0.05 0.572111  
5101503 0.1 0.586739  
5101504 0.15 0.601668  
5101505 0.2 0.617028  
5101506 0.25 0.632941  
5101507 0.3 0.649524  
5101508 0.35 0.666885  
5101509 0.4 0.685126  
5101510 0.45 0.704341  
5101511 0.5 0.724618  
5101512 0.55 0.746038  
5101513 0.6 0.768675  
5101514 0.65 0.792593  
5101515 0.7 0.817854  
5101516 0.75 0.844509

5101517 0.8 0.872603

5101518 0.85 0.902176

5101519 0.9 0.933257

5101520 0.95 0.965871

5101521 1. 1.

\* bvn

5101600 2 2

5101601 0.05 0. \*jam

5101602 0.85 0.833692

5101603 0.875 0.858738

5101604 0.9 0.883908

5101605 0.925 0.909902

5101606 0.95 0.937417

5101607 0.975 0.967152

5101608 1. 1.

\* bad and bvd (incomplete but sufficient - only normal modes of pump

\* operation are of concern)

5101700 2 3 0. 0.557646

5101800 2 4 0. 0.557646

\*

\* velocity table

5106100 508

5106101 0. 1780.

\*

\*\*\* condensate booster pump (double) \*\*\*

\* pump performance from "turbine cycle performance monitoring instruction

\* unit 2", 2-ti-266 rev. 0004 as per calculations of app. d.

\*

5110000 bstpmp\_d pump

\* need true length/volume

5110101 3.1066 0. 40. 0. 0. 0. 00000

5110108 508010000 3.1066 0. 0. 001000

5110109 515000000 3.1066 0. 1.e99 001000

5110200 0 1.8573000e+02 6.9268997e+01 1.1128000e+03 0. 0.

5110201 0 1.2868000e+01 1.2868000e+01 0.

5110202 0 1.2864000e+01 1.2864000e+01 0.

5110301 510 -1 -3 -1 0 466 0

\* need true inertia

5110302 1.7800000e+03 1.0000000e+00 2.1600000e+04 5.3500000e+02 9.7840000e+03

5110303 1.8000000e+03 6.2099998e+01

5110304 0. 0. 0. 0. 0.

\*

\* velocity table

5116100 509

5116101 0. 1780.

\*

\*\*\* piping from condensate booster pumps to drain coolers \*\*\*

\* 3 18" dia. sch. 40 pipes 100' long are represented here. see app. d

\* for explanation. elev. change per ref. [327].

\*

5150000 pmp\_dc branch

5150001 3 0

5150101 4.6599 100. 0. 0. 0.3 30. 0.00015 1.4063 01000

5150200 0 3.0087000e+02 6.9269997e+01 1.1172000e+03 0.

5151101 515010000 520000000 0. 0. 0. 001000

5152101 515010000 521000000 0. 0. 0. 001000

5153101 515010000 522000000 0. 0. 0. 001000

5151201 5.5050998e+00 5.5050998e+00 0.

5152201 5.5050998e+00 5.5050998e+00 0.

5153201 5.5050998e+00 5.5050998e+00 0.

\*

\*\*\* drain cooler A \*\*\*

\* geometry per vendor spec shts. included with app. d

5200000 'drcool-A' snglvol

5200101 3.65 92. 0. 0. 0.

5200102 0. 5.e-6 0.0567 01000

5200200 0 2.9114999e+02 9.8335999e+01 1.1170000e+03 0. 0.

\*

\*\*\* drain cooler B \*\*\*

\* geometry per vendor spec shts. included with app. d

5210000 'drcool-B' snglvol

5210101 3.65 92. 0. 0. 0.

5210102 0. 5.e-6 0.0567 01000

5210200 0 2.9114999e+02 9.8335999e+01 1.1170000e+03 0. 0.

\*

\*\*\* drain cooler C \*\*\*

\* geometry per vendor spec shts. included with app. d

5220000 'drcool-C' snglvol

5220101 3.65 92. 0. 0. 0.

5220102 0. 5.e-6 0.0567 01000

5220200 0 2.9114999e+02 9.8335999e+01 1.1170000e+03 0. 0.

\*

\*\*\* piping from drain cooler A to heater A5 \*\*\*

\* geometry per refs. [324, 326, 327, & 328]

5250000 'DC-HTRA5' pipe

5250001 1

5250101 1.5533 1

5250301 14. 1

5250401 0. 1  
5250501 0. 1  
5250601 42.7 1  
5250701 9.5 1  
5250801 0.00015 1.4063 1  
5251001 01000 1  
5251201 0 2.8410001e+02 9.8336998e+01 1.1168000e+03 0. .0 1  
\*

\*\*\* piping from drain cooler B to heater B5 \*\*\*

\* geometry per refs. [324, 326, 327, & 328]

5260000 'DC-HTRB5' pipe  
5260001 1  
5260101 1.5533 1  
5260301 14. 1  
5260401 0. 1  
5260501 0. 1  
5260601 42.7 1  
5260701 9.5 1  
5260801 0.00015 1.4063 1  
5261001 01000 1  
5261201 0 2.8410001e+02 9.8336998e+01 1.1168000e+03 0. .0 1  
\*

\*\*\* piping from drain cooler C to heater C5 \*\*\*

\* geometry per refs. [324, 326, 327, & 328]

5270000 'DC-HTRC5' pipe  
5270001 1  
5270101 1.5533 1  
5270301 14. 1  
5270401 0. 1  
5270501 0. 1  
5270601 42.7 1  
5270701 9.5 1  
5270801 0.00015 1.4063 1  
5271001 01000 1  
5271201 0 2.8410001e+02 9.8336998e+01 1.1168000e+03 0. .0 1  
\*

\*

\* component 530 - RFW Heater A5 Tubes

5300000 'HTRA5-p' pipe

\*

\* nv

5300001 8

\*

\* varea vn

5300101 3.0778 8 \*1832 tubes, 5/8" OD, .035" wall, 20BWG

\*

\* jarea jn

5300201 3.0778 7

\*

\* vlength vn

5300301 9.7917 8 \* total tube length = (2)(39' 2")

\*

\* volume vn

5300401 0.0 8

\*

\* incl vn

5300601 0.0 8

\*

\* roughness dhyd vn

5300801 1.5e-4 0.0462 8

\*

\* kf kr jn

5300901 0.0 0.0 7

\*

\* pvbfe vn

5301001 00000 8

\*

\* fvcchs jn

5301101 001000 7

\*

\* ebt press. temp. vn

5301201 3 281.31 147.046 0. 0. 0. 1

5301202 3 279.96 160.125 0. 0. 0. 2

5301203 3 278.61 169.237 0. 0. 0. 3

5301204 3 277.26 174.520 0. 0. 0. 4

5301205 3 275.92 180.835 0. 0. 0. 5

5301206 3 274.57 184.710 0. 0. 0. 6

5301207 3 273.22 186.605 0. 0. 0. 7

5301208 3 271.87 187.884 0. 0. 0. 8

\*

\* vel/flow

5301300 0

\*

\* liq-flo vap-flo int jn

5301301 6.5111 6.5111 0. 1

5301302 6.5184 6.5184 0. 2

5301303 6.5268 6.5268 0. 3

5301304 6.5343 6.5343 0. 4

5301305 6.5723 6.5723 0. 5

```

5301306 6.5960    6.5960    0.  6
5301307 6.6071    6.6071    0.  7
*
*
* component 531 - RFW Heater B5 Tubes
5310000 'HTRB5-p'  pipe
*
*   nv
5310001 8
*
*   varea   vn
5310101 3.0778    8   *1832 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea   jn
5310201 3.0778    7
*
*   vlength vn
5310301 9.7917    8   * total tube length = (2)(39' 2")
*
*   volume   vn
5310401 0.0        8
*
*   incl     vn
5310601 0.0        8
*
*   roughness dhyd vn
5310801 1.5e-4    0.0462 8
*
*   kf  kr  jn
5310901 0.0  0.0  7
*
*   pvbfe   vn
5311001 00000    8
*
*   fvcchs   jn
5311101 001000    7
*
*   ebt press. temp.           vn
5311201 3  281.31 147.046 0.  0.  0.  1
5311202 3  279.96 160.125 0.  0.  0.  2
5311203 3  278.61 169.237 0.  0.  0.  3
5311204 3  277.26 174.520 0.  0.  0.  4
5311205 3  275.92 180.835 0.  0.  0.  5
5311206 3  274.57 184.710 0.  0.  0.  6
5311207 3  273.22 186.605 0.  0.  0.  7

```

```

5311208 3 271.87 187.884 0. 0. 0. 8
*
*   vel/flow
5311300 0
*
*   liq-flo   vap-flo   int   jn
5311301 6.5111   6.5111   0.   1
5311302 6.5184   6.5184   0.   2
5311303 6.5268   6.5268   0.   3
5311304 6.5343   6.5343   0.   4
5311305 6.5723   6.5723   0.   5
5311306 6.5960   6.5960   0.   6
5311307 6.6071   6.6071   0.   7
*
*
* component 532 - RFW Heater C5 Tubes
5320000 'HTRC5-p'   pipe
*
*   nv
5320001 8
*
*   varea   vn
5320101 3.0778   8   *1832 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea   jn
5320201 3.0778   7
*
*   vlength   vn
5320301 9.7917   8   * total tube length = (2)(39' 2")
*
*   volume   vn
5320401 0.0   8
*
*   incl   vn
5320601 0.0   8
*
*   roughness   dhyd   vn
5320801 1.5e-4   0.0462 8
*
*   kf   kr   jn
5320901 0.0 0.0 7
*
*   pvbfe   vn
5321001 00000   8
*

```

```
*   fvcahs   jn
5321101 001000   7
*
*   ebt press. temp.           vn
5321201 3   281.31 147.046 0.  0.  0.  1
5321202 3   279.96 160.125 0.  0.  0.  2
5321203 3   278.61 169.237 0.  0.  0.  3
5321204 3   277.26 174.520 0.  0.  0.  4
5321205 3   275.92 180.835 0.  0.  0.  5
5321206 3   274.57 184.710 0.  0.  0.  6
5321207 3   273.22 186.605 0.  0.  0.  7
5321208 3   271.87 187.884 0.  0.  0.  8
*
*   vel/flow
5321300 0
*
*   liq-flo   vap-flo   int   jn
5321301 6.5111   6.5111   0.   1
5321302 6.5184   6.5184   0.   2
5321303 6.5268   6.5268   0.   3
5321304 6.5343   6.5343   0.   4
5321305 6.5723   6.5723   0.   5
5321306 6.5960   6.5960   0.   6
5321307 6.6071   6.6071   0.   7
*
*** piping from heater A5 to heater A4 ***
* geometry per refs. [324, 326, 327, & 328]
5350000 'htrA5_4'   pipe
5350001 1
5350101 1.5533 1
5350301 21. 1
5350401 0. 1
5350501 0. 1
5350601 0. 1
5350701 0. 1
5350801 0.00015 1.4063 1
5351001 01000 1
5351201 0 2.7210001e+02 1.5058000e+02 1.1165000e+03 0. .0 1
*
*** piping from heater B5 to heater B4 ***
* geometry per refs. [324, 326, 327, & 328]
5360000 'htrB5_4'   pipe
5360001 1
5360101 1.5533 1
```



```

5360301 21. 1
5360401 0. 1
5360501 0. 1
5360601 0. 1
5360701 0. 1
5360801 0.00015 1.4063 1
5361001 01000 1
5361201 0 2.7210001e+02 1.5058000e+02 1.1165000e+03 0. .0 1
*
*** piping from heater C5 to heater C4 ***
* geometry per refs. [324, 326, 327, & 328]
5370000 'htrC5_4' pipe
5370001 1
5370101 1.5533 1
5370301 21. 1
5370401 0. 1
5370501 0. 1
5370601 0. 1
5370701 0. 1
5370801 0.00015 1.4063 1
5371001 01000 1
5371201 0 2.7210001e+02 1.5058000e+02 1.1165000e+03 0. .0 1
*
*
* component 540 - RFW Heater A4 Tubes
*
5400000 'HTRA4-p' pipe
*
* nv
5400001 10
*
* varea vn
5400101 2.9736 10 *1770 tubes, 5/8" OD, .035" wall, 20BWG
*
* jarea jn
5400201 2.9736 9
*
* vlength vn
5400301 7.8333 10 * total tube length = (2)(39' 2")
*
* volume vn
5400401 0.0 10
*
* incl vn
5400601 0.0 10

```

```
*
*   roughness   dhyd   vn
5400801 1.5e-4   0.0462 10
*
*   kf   kr   jn
5400901 0.0  0.0  9
*
*   pvbfe      vn
5401001 00000   10
*
*   fvcchs     jn
5401101 001000  9
*
*   ebt press. temp.          vn
5401201 3  273.96 189.940 0.  0.  1
5401202 3  272.49 195.815 0.  0.  2
5401203 3  271.03 212.726 0.  0.  3
5401204 3  269.56 224.282 0.  0.  4
5401205 3  268.09 231.955 0.  0.  5
5401206 3  266.61 237.355 0.  0.  6
5401207 3  265.13 240.458 0.  0.  7
5401208 3  263.66 242.113 0.  0.  8
5401209 3  262.18 242.934 0.  0.  9
5401210 3  260.70 243.473 0.  0. 10
*
*   vel/flow
5401300 1
*
*   liq-flo   vap-flo   int   jn
5401301 1232.9   0.0   0.   9
*
*
* component 541 - RFW Heater B4 Tubes
*
5410000 'HTRB4-p'   pipe
*
*   nv
5410001 10
*
*   varea      vn
5410101 2.9736   10   *1770 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea      jn
5410201 2.9736   9
*
```

```

*   vlength   vn
5410301 7.8333   10   * total tube length = (2)(39' 2")
*
*   volume    vn
5410401 0.0      10
*
*   incl      vn
5410601 0.0      10
*
*   roughness dhyd vn
5410801 1.5e-4   0.0462 10
*
*   kf  kr  jn
5410901 0.0 0.0 9
*
*   pvbfe    vn
5411001 00000   10
*
*   fvcchs   jn
5411101 001000   9
*
*   ebt press. temp.          vn
5411201 3  273.96 189.940 0. 0. 0. 1
5411202 3  272.49 195.815 0. 0. 0. 2
5411203 3  271.03 212.726 0. 0. 0. 3
5411204 3  269.56 224.282 0. 0. 0. 4
5411205 3  268.09 231.955 0. 0. 0. 5
5411206 3  266.61 237.355 0. 0. 0. 6
5411207 3  265.13 240.458 0. 0. 0. 7
5411208 3  263.66 242.113 0. 0. 0. 8
5411209 3  262.18 242.934 0. 0. 0. 9
5411210 3  260.70 243.473 0. 0. 0. 10
*
*   vel/flow
5411300 1
*
*   liq-flo  vap-flo  int  jn
5411301 1232.9   0.0   0. 9
*
*
* component 542 - RFW Heater C4 Tubes
*
5420000 'HTRC4-p'  pipe
*
*   nv

```

```

5420001 10
*
*   varea      vn
5420101 2.9736   10   *1770 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea      jn
5420201 2.9736    9
*
*   vlength    vn
5420301 7.8333   10   * total tube length = (2)(39' 2")
*
*   volume     vn
5420401 0.0       10
*
*   incl        vn
5420601 0.0       10
*
*   roughness  dhyd vn
5420801 1.5e-4    0.0462 10
*
*   kf  kr  jn
5420901 0.0  0.0  9
*
*   pvbfe      vn
5421001 00000    10
*
*   fvcchs     jn
5421101 001000   9
*
*   ebt press. temp.          vn
5421201 3  273.96 189.940 0.  0.  0.  1
5421202 3  272.49 195.815 0.  0.  0.  2
5421203 3  271.03 212.726 0.  0.  0.  3
5421204 3  269.56 224.282 0.  0.  0.  4
5421205 3  268.09 231.955 0.  0.  0.  5
5421206 3  266.61 237.355 0.  0.  0.  6
5421207 3  265.13 240.458 0.  0.  0.  7
5421208 3  263.66 242.113 0.  0.  0.  8
5421209 3  262.18 242.934 0.  0.  0.  9
5421210 3  260.70 243.473 0.  0.  0.  10
*
*   vel/flow
5421300 1
*
*   liq-flo    vap-flo    int  jn

```

```

5421301 1232.9    0.0    0.    9
*
*
*** piping from heater A4 to heater A3 ***
* geometry per refs. [324, 326, 327, & 328]
5450000 'htrA4_3'  pipe
5450001 1
5450101 1.5533 1
5450301 116. 1
5450401 0. 1
5450501 0. 1
5450601 -3.6 1
5450701 -7.25 1
5450801 0.00015 1.4063 1
5451001 01000 1
5451201 0 2.6126001e+02 2.0678999e+02 1.1162000e+03 0. .0 1
*
*** piping from heater B4 to heater B3 ***
* geometry per refs. [324, 326, 327, & 328]
5460000 'htrB4_3'  pipe
5460001 1
5460101 1.5533 1
5460301 116. 1
5460401 0. 1
5460501 0. 1
5460601 -3.6 1
5460701 -7.25 1
5460801 0.00015 1.4063 1
5461001 01000 1
5461201 0 2.6126001e+02 2.0678999e+02 1.1162000e+03 0. .0 1
*
*** piping from heater C4 to heater C3 ***
* geometry per refs. [324, 326, 327, & 328]
5470000 'htrC4_3'  pipe
5470001 1
5470101 1.5533 1
5470301 116. 1
5470401 0. 1
5470501 0. 1
5470601 -3.6 1
5470701 -7.25 1
5470801 0.00015 1.4063 1
5471001 01000 1
5471201 0 2.6126001e+02 2.0678999e+02 1.1162000e+03 0. .0 1

```

```
*
*
* component 550 - RFW Heater A3 Tubes
5500000 'HTRA3-p' pipe
*
*   nv
5500001 12
*
*   varea   vn
5500101 3.1315   12   *1864 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea   jn
5500201 3.1315   11
*
*   vlength vn
5500301 7.0534   1   *
5500302 7.0534   2   *
5500303 3.0000   3   *volume center = lower level tap
5500304 3.0000   4   *volume center = upper level tap
5500305 11.1133  5   *remaining 35.5' total tube length
5500306 11.1133  6   *remaining 35.5' total tube length
5500307 11.1133  7   *remaining 35.5' total tube length
5500308 11.1133  8   *remaining 35.5' total tube length
5500309 3.0000   9   *volume center = lower level tap
5500310 3.0000  10   *volume center = upper level tap
5500311 7.0534  11   *
5500312 7.0534  12   *
*
*   volume   vn
5500401 0.0     12
*
*   incl     vn
5500601 90.0    6
5500602 -90.0   12
*
*   roughness dhyd vn
5500801 1.5e-4  0.0462 12
*
*   kf  kr  jn
5500901 0.0  0.0  11
*
*   pvbfe   vn
5501001 00000   12
*
*   fvcahs   jn
```

```

5501101 001000    11
*
*   ebt press. temp.          vn
5501201 3   259.34 244.415 0.  0.  0.  1
5501202 3   255.25 246.066 0.  0.  0.  2
5501203 3   252.33 247.155 0.  0.  0.  3
5501204 3   250.59 254.653 0.  0.  0.  4
5501205 3   246.53 272.296 0.  0.  0.  5
5501206 3   240.14 283.712 0.  0.  0.  6
5501207 3   238.21 291.042 0.  0.  0.  7
5501208 3   240.73 295.669 0.  0.  0.  8
5501209 3   242.32 296.721 0.  0.  0.  9
5501210 3   242.99 297.405 0.  0.  0. 10
5501211 3   244.12 297.600 0.  0.  0. 11
5501212 3   245.70 297.363 0.  0.  0. 12
*
*   vel/flow
5501300 1
*
*   liq-flo  vap-flo  int  jn
5501301 1232.9    0.0    0.  11
*
*
* component 551 - RFW Heater B3 Tubes
5510000 'HTRB3-p'  pipe
*
*   nv
5510001 12
*
*   varea    vn
5510101 3.1315    12  *1864 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea    jn
5510201 3.1315    11
*
*   vlength  vn
5510301 7.0534    1  *
5510302 7.0534    2  *
5510303 3.0000    3  *volume center = lower level tap
5510304 3.0000    4  *volume center = upper level tap
5510305 11.1133   5  *remaining 35.5' total tube length
5510306 11.1133   6  *remaining 35.5' total tube length
5510307 11.1133   7  *remaining 35.5' total tube length
5510308 11.1133   8  *remaining 35.5' total tube length
5510309 3.0000    9  *volume center = lower level tap

```

```

5510310 3.0000    10  *volume center = upper level tap
5510311 7.0534    11  *
5510312 7.0534    12  *
*
*   volume      vn
5510401 0.0       12
*
*   incl        vn
5510601 90.0      6
5510602 -90.0     12
*
*   roughness   dhyd vn
5510801 1.5e-4    0.0462 12
*
*   kf  kr  jn
5510901 0.0  0.0  11
*
*   pvbfe      vn
5511001 00000   12
*
*   fvcchs     jn
5511101 001000   11
*
*   ebt press. temp.          vn
5511201 3  259.34 244.415 0.  0.  0.  1
5511202 3  255.25 246.066 0.  0.  0.  2
5511203 3  252.33 247.155 0.  0.  0.  3
5511204 3  250.59 254.653 0.  0.  0.  4
5511205 3  246.53 272.296 0.  0.  0.  5
5511206 3  240.14 283.712 0.  0.  0.  6
5511207 3  238.21 291.042 0.  0.  0.  7
5511208 3  240.73 295.669 0.  0.  0.  8
5511209 3  242.32 296.721 0.  0.  0.  9
5511210 3  242.99 297.405 0.  0.  0.  10
5511211 3  244.12 297.600 0.  0.  0.  11
5511212 3  245.70 297.363 0.  0.  0.  12
*
*   vel/flow
5511300 1
*
*   liq-flo  vap-flo  int  jn
5511301 1232.9  0.0  0.  11
*
*
* component 552 - RFW Heater C3 Tubes

```



```

5520000 'HTRC3-p'  pipe
*
*   nv
5520001 12
*
*   varea   vn
5520101 3.1315   12  *1864 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea   jn
5520201 3.1315   11
*
*   vlength vn
5520301 7.0534   1  *
5520302 7.0534   2  *
5520303 3.0000   3  *volume center = lower level tap
5520304 3.0000   4  *volume center = upper level tap
5520305 11.1133  5  *remaining 35.5' total tube length
5520306 11.1133  6  *remaining 35.5' total tube length
5520307 11.1133  7  *remaining 35.5' total tube length
5520308 11.1133  8  *remaining 35.5' total tube length
5520309 3.0000   9  *volume center = lower level tap
5520310 3.0000  10  *volume center = upper level tap
5520311 7.0534  11  *
5520312 7.0534  12  *
*
*   volume   vn
5520401 0.0     12
*
*   incl     vn
5520601 90.0    6
5520602 -90.0   12
*
*   roughness dhyd vn
5520801 1.5e-4  0.0462 12
*
*   kf  kr  jn
5520901 0.0 0.0 11
*
*   pvbfe   vn
5521001 00000 12
*
*   fvcchs  jn
5521101 001000 11
*
*   ebt press. temp.          vn

```

5521201 3 259.34 244.415 0. 0. 0. 1  
5521202 3 255.25 246.066 0. 0. 0. 2  
5521203 3 252.33 247.155 0. 0. 0. 3  
5521204 3 250.59 254.653 0. 0. 0. 4  
5521205 3 246.53 272.296 0. 0. 0. 5  
5521206 3 240.14 283.712 0. 0. 0. 6  
5521207 3 238.21 291.042 0. 0. 0. 7  
5521208 3 240.73 295.669 0. 0. 0. 8  
5521209 3 242.32 296.721 0. 0. 0. 9  
5521210 3 242.99 297.405 0. 0. 0. 10  
5521211 3 244.12 297.600 0. 0. 0. 11  
5521212 3 245.70 297.363 0. 0. 0. 12

\*

\* vel/flow

5521300 1

\*

\* liq-flo vap-flo int jn

5521301 1232.9 0.0 0. 11

\*

\*

\*\*\* piping from heaters 3 to feed pumps \*\*\*

\* geometry per refs. [216, 324, 326, 327, 328]

5550000 htr3\_pmp branch

5550001 4 0

5550101 4.6599 12. 0. 0. 0. 0. 0.00015 1.4063 01000

5550200 0 2.5089999e+02 2.6672000e+02 1.1158000e+03 0.

5551101 555010000 555000000 0. 0. 0. 001000

5552101 551010000 555000000 0. 0. 0. 001000

5553101 552010000 555000000 0. 0. 0. 001000

5554101 555010000 557000000 0.3491 7.301 7.417 001000

5551201 6.9323001e+00 6.9323001e+00 0.

5552201 6.9323001e+00 6.9323001e+00 0.

5553201 6.9323001e+00 6.9323001e+00 0.

5554201 6.0248899e-06 6.0249299e-06 0.

\*

\* feedwater bypass valve inlet

5570000 bypinlet snglvol

5570101 0.3491 40. 0. 0. 20.55 14.04 .00015 0. 01000

5570200 0 2.4930000e+02 2.6673999e+02 1.1158000e+03 0. 0.

\*

\* feedwater bypass valve

5580000 bypvalve valve

5580101 557010000 559000000 0.3491 4.76 9.99e+99 000100

5580201 0 0. 0. 0.

```

5580300 srvvlv
5580301 611
*
* feedwater bypass valve outlet
5590000 bypotlet snglvol
5590101 0.3491 40. 0. 0. 20.55 14.04 .00015 0. 01000
5590200 0 1.0997000e+03 2.6729001e+02 1.1074000e+03 0. 0.
*
*** feed pump (a) inlet volume
5600000 apmpin branch
5600001 1 0
5600101 1.5533 67. 0. 0. 24.78 28.08 0.00015 1.4063 01000
5600200 0 2.4492000e+02 2.6673001e+02 1.1156000e+03 0.
5601101 555010000 560000000 1.5533 0. 0. 001000
5601201 1.3924000e+01 1.3924000e+01 0.
*
*** feed pump (b) inlet volume
5610000 bpmpin branch
5610001 1 0
5610101 1.5533 67. 0. 0. 24.78 28.08 0.00015 1.4063 01000
5610200 0 2.4492000e+02 2.6673001e+02 1.1156000e+03 0.
5611101 555010000 561000000 1.5533 0. 0. 001000
5611201 1.3923000e+01 1.3923000e+01 0.
*
*** feed pump (c) inlet volume
5620000 cpmpin branch
5620001 1 0
5620101 1.5533 67. 0. 0. 24.78 28.08 0.00015 1.4063 01000
5620200 0 2.4492000e+02 2.6673001e+02 1.1156000e+03 0.
5621101 555010000 562000000 1.5533 0. 0. 001000
5621201 1.3923000e+01 1.3923000e+01 0.
*
*** reactor feed pump (a) ***
* performance from ref. [bfn-vtd-p025-0050] as per calcs. of app. d.
5700000 fdpmp_a pump
* need true volume
5700101 1.5533 0. 30. 0. 0. 0. 00000
5700108 560010000 1.5533 0. 0. 001000
5700109 575000000 1.5533 4. 0. 001000
5700200 0 6.7017999e+02 2.6726001e+02 1.1173000e+03 0. 0.
5700201 0 1.3924000e+01 1.3924000e+01 0.
5700202 0 1.3907000e+01 1.3907000e+01 0.
5700301 0 -1 -3 -1 0 408 0
5700302 5.5000000e+03 8.7630910e-01 1.1200000e+04 2.8000000e+03

```

5700303 8279. 4239. 57.2 0.

5700304 0. 0. 0. 0.

\* han

5701100 1 1

5701101 0. 1.197067

5701102 0.05 1.184067

5701103 0.1 1.173948

5701104 0.15 1.166099

5701105 0.2 1.159951

5701106 0.25 1.154979

5701107 0.3 1.150703

5701108 0.35 1.146687

5701109 0.4 1.142538

5701110 0.45 1.137910

5701111 0.5 1.132499

5701112 0.55 1.126046

5701113 0.6 1.118334

5701114 0.65 1.109195

5701115 0.7 1.098501

5701116 0.75 1.086169

5701117 0.8 1.072161

5701118 0.85 1.056483

5701119 0.9 1.039186

5701120 0.95 1.020363

5701121 1. 1.

\* hvn

5701200 1 2

5701201 0.618 0. \* extrapolated value

5701202 0.725 0.384958

5701203 0.75 0.447154

5701204 0.775 0.504118

5701205 0.8 0.557846

5701206 0.825 0.609998

5701207 0.85 0.661900

5701208 0.875 0.714540

5701209 0.9 0.768575

5701210 0.925 0.824324

5701211 0.95 0.881772

5701212 0.975 0.940568

5701213 1. 1.

\* had and hvd (incomplete but sufficient - only normal modes of pump

\* operation are of concern)

5701300 1 3 0. 1.197067

5701400 1 4 0. 0.7 \* jam

\* ban

5701500 2 1

5701501 0. 0.482838  
5701502 0.05 0.500041  
5701503 0.1 0.520557  
5701504 0.15 0.543522  
5701505 0.2 0.568180  
5701506 0.25 0.593886  
5701507 0.3 0.620100  
5701508 0.35 0.646396  
5701509 0.4 0.672452  
5701510 0.45 0.698057  
5701511 0.5 0.723108  
5701512 0.55 0.747612  
5701513 0.6 0.771684  
5701514 0.65 0.795547  
5701515 0.7 0.819534  
5701516 0.75 0.844086  
5701517 0.8 0.869753  
5701518 0.85 0.897194  
5701519 0.9 0.927177  
5701520 0.95 0.960578  
5701521 1. 1.

\* bvn

5701600 2 2

5701601 0.27 0. \*jam  
5701602 0.725 0.579497  
5701603 0.75 0.613313  
5701604 0.775 0.646402  
5701605 0.8 0.679301  
5701606 0.825 0.712545  
5701607 0.85 0.746670  
5701608 0.875 0.782212  
5701609 0.9 0.819708  
5701610 0.925 0.859692  
5701611 0.95 0.902700  
5701612 0.975 0.949269  
5701613 1. 1.

\* bad and bvd (incomplete but sufficient - only normal modes of pump

\* operation are of concern)

5701700 2 3 0. 0.482838

5701800 2 4 0. 0.8 \* jam

\*

\* velocity table

5706100 408 cntrlvar 756

5706101 0. 0. 10000. 10000.

\*

\*\*\* reactor feed pump (b) \*\*\*

\* performance from ref. [bfm-vtd-p025-0050] as per calcs. of app. d.

5710000 fdpmp\_b pump

\* need true volume

5710101 1.5533 0. 30. 0. 0. 0. 00000

5710108 561010000 1.5533 0. 0. 001000

5710109 576000000 1.5533 4. 0. 001000

5710200 0 6.7017999e+02 2.6726001e+02 1.1173000e+03 0. 0.

5710201 0 1.3923000e+01 1.3923000e+01 0.

5710202 0 1.3906000e+01 1.3906000e+01 0.

5710301 570 -1 -3 -1 0 408 0

5710302 5.5000000e+03 8.7630910e-01 1.1200000e+04 2.8000000e+03

5710303 8279. 4239. 57.2 0.

5710304 0. 0. 0. 0.

\*

\* velocity table

5716100 408 cntrlvar 757

5716101 0. 0. 10000. 10000.

\*

\*\*\* reactor feed pump (c) \*\*\*

\* performance from ref. [bfm-vtd-p025-0050] as per calcs. of app. d.

5720000 fdpmp\_c pump

\* need true flow area and length

5720101 1.5533 0. 30. 0. 0. 0. 00000

5720108 562010000 1.5533 0. 0. 001000

5720109 577000000 1.5533 4. 0. 001000

5720200 0 6.7017999e+02 2.6726001e+02 1.1173000e+03 0. 0.

5720201 0 1.3923000e+01 1.3923000e+01 0.

5720202 0 1.3906000e+01 1.3906000e+01 0.

5720301 570 -1 -3 -1 0 408 0

5720302 5.5000000e+03 8.7630910e-01 1.1200000e+04 2.8000000e+03

\* moment of inertia per Bill Babb, GE

5720303 8279. 4239. 57.2 0.

5720304 0. 0. 0. 0.

\*

\* velocity table

5726100 408 cntrlvar 758

5726101 0. 0. 10000. 10000.

\*

\*\*\* feed pump (a) outlet volume (with check valve function) \*\*\*

\* large loss coef. in reverse direction serves check valve function

5750000 apmpout branch

5750001 1 0

5750101 1.5533 5. 0. 0. 0. 0. 0.00015 1.4063 01000

5750200 0 1.0966000e+03 2.6726999e+02 1.1075000e+03 0.

5751101 575010000 588000000 1.5533 0. 1.e99 001000

5751201 1.3886000e+01 1.3886000e+01 0.

\*

\*\*\* feed pump (b) outlet volume (with check valve function) \*\*\*

\* large loss coef. in reverse direction serves check valve function

5760000 bpmpout branch

5760001 1 0

5760101 1.5533 5. 0. 0. 0. 0. 0.00015 1.4063 01000

5760200 0 1.0966000e+03 2.6726999e+02 1.1075000e+03 0.

5761101 576010000 588000000 1.5533 0. 1.e99 001000

5761201 1.3885000e+01 1.3885000e+01 0.

\*

\*\*\* feed pump (c) outlet volume (with check valve function) \*\*\*

\* large loss coef. in reverse direction serves check valve function

5770000 cpmput branch

5770001 1 0

5770101 1.5533 5. 0. 0. 0. 0. 0.00015 1.4063 01000

5770200 0 1.0966000e+03 2.6726999e+02 1.1075000e+03 0.

5771101 577010000 588000000 1.5533 0. 1.e99 001000

5771201 1.3885000e+01 1.3885000e+01 0.

\*

\*\*\* min. recirc. valve (a) \*\*\*

\* this is a trip type valve with choked flow logic enabled, and

\* abrupt area change logic invoked. the area of this valve is

\* best defined as the area of the orifice placed in min. recirc.

\* piping. this area has been estimated from consideration of

\* ref. [178]. it corresponds to a diameter of 2".

5800000 recirc\_a valve

5800101 575010000 581000000 0.0014 6.4764 6.4764 000100

5800201 0 0. 0. 0.

5800300 mtrvlv \*jam

5800301 475 478 1. 0. \*jam

\*

\*\*\* min. recirc. (a) sink \*\*\*

\* fluid conditions of condensers (see comp. 500)

5810000 sink\_a tmdpvol

5810101 0. 100. 1.e6 0. 0. 0.

5810102 0. 0. 00010

5810200 003

5810201 0. 0.9824 101.1

\*

\*\*\* min. recirc. valve (b) \*\*\*

\* (see note of component 580)

**5820000** recirc\_b valve

**5820101** 576010000 **583000000** 0.0014 6.4764 6.4764 000100

**5820201** 0 0. 0. 0.

**5820300** mtrvlv \*jam

**5820301** 476 479 1. 0. \*jam

\*

\*\*\* min. recirc. (b) sink \*\*\*

\* fluid conditions of condensers (see comp. 500)

**5830000** sink\_b tmdpv01

**5830101** 0. 100. 1.e6 0. 0. 0.

**5830102** 0. 0. 00010

**5830200** 003

**5830201** 0. 0.9824 101.1

\*

\*\*\* min. recirc. valve (c) \*\*\*

\* (see note of component 580)

**5840000** recirc\_c valve

**5840101** 577010000 **585000000** 0.0014 6.4764 6.4764 000100

**5840201** 0 0. 0. 0.

**5840300** mtrvlv \*jam

**5840301** 477 480 1. 0. \*jam

\*

\*

\*\*\* min. recirc. (c) sink \*\*\*

\* fluid conditions of condensers (see comp. 500)

**5850000** sink\_c tmdpv01

**5850101** 0. 100. 1.e6 0. 0. 0.

**5850102** 0. 0. 00010

**5850200** 003

**5850201** 0. 0.9824 101.1

\*

\*\*\* piping from feed pumps to heaters 2 \*\*\*

\* geometry per ref. [216]

\*

**5880000** pmp\_htr2 branch

**5880001** 4 0

**5880101** 4.6599 220.14 0. 0. -7.2 -27.75 0.00015 1.4063 01000

**5880200** 0 1.1017000e+03 2.6726999e+02 1.1074000e+03 0.

**5881101** 588010000 **590000000** 0. 0. 0. 001000

**5882101** 588010000 **591000000** 0. 0. 0. 001000

**5883101** 588010000 **592000000** 0. 0. 0. 001000



```

5884101 559010000 588000000 0.3491 8.229 1.e+99 001000
5881201 7.5832000e+00 7.5832000e+00 0.
5882201 7.5832000e+00 7.5832000e+00 0.
5883201 7.5832000e+00 7.5832000e+00 0.
5884201 0. 0. 0.
*
*
* component 590 - RFW Heater A2 Tubes
5900000 'HTRA2-p' pipe
*
* nv
5900001 10
*
* varea vn
5900101 2.8872 10 *1906 tubes, 5/8" OD, .049" wall, 18BWG
*
* jarea jn
5900201 2.8872 9
*
* vlength vn
5900301 5.4974 1 *
5900302 3.0000 2 *volume center = lower level tap
5900303 3.0000 3 *volume center = upper level tap
5900304 8.8763 7 *remaining 35.5' total tube length
5900305 3.0000 8 *volume center = lower level tap
5900306 3.0000 9 *volume center = upper level tap
5900307 5.4974 10 *
*
* volume vn
5900401 0.0 10
*
* incl vn
5900601 90.0 5
5900602 -90.0 10
*
* roughness dhyd vn
5900801 1.5e-4 0.0439 10 *.527" ID
*
* kf kr jn
5900901 0.0 0.0 9
*
* pvbfe vn
5901001 00000 10
*

```

```

*   fvcahs   jn
5901101 001000   9
*
*   ebt press. temp.           vn
5901201 3   1110.0 301.969 0.  0.  0.  1
5901202 3   1107.4 303.527 0.  0.  0.  2
5901203 3   1105.5 309.131 0.  0.  0.  3
5901204 3   1101.9 319.624 0.  0.  0.  4
5901205 3   1096.4 325.800 0.  0.  0.  5
5901206 3   1094.5 329.305 0.  0.  0.  6
5901207 3   1096.0 331.281 0.  0.  0.  7
5901208 3   1097.0 331.801 0.  0.  0.  8
5901209 3   1097.5 331.601 0.  0.  0.  9
5901210 3   1098.3 330.416 0.  0.  0. 10
*
*   vel/flow
5901300 1
*
*   liq-flo   vap-flo   int   jn
5901301 1232.9   0.0   0.   9
*
*
* component 591 - RFW Heater B2 Tubes
5910000 'HTRB2-p'   pipe
*
*   nv
5910001 10
*
*   varea     vn
5910101 2.8872   10   *1906 tubes, 5/8" OD, .049" wall, 18BWG
*
*   jarea     jn
5910201 2.8872   9
*
*   vlength   vn
5910301 5.4974   1   *
5910302 3.0000   2   *volume center = lower level tap
5910303 3.0000   3   *volume center = upper level tap
5910304 8.8763   7   *remaining 35.5' total tube length
5910305 3.0000   8   *volume center = lower level tap
5910306 3.0000   9   *volume center = upper level tap
5910307 5.4974   10  *
*
*   volume     vn
5910401 0.0     10

```

```

*
*   incl      vn
5910601 90.0    5
5910602 -90.0   10
*
*   roughness  dhyd  vn
5910801 1.5e-4  0.0439 10  *.527" ID
*
*   kf  kr  jn
5910901 0.0  0.0  9
*
*   pvbfe      vn
5911001 00000    10
*
*   fvcahs      jn
5911101 001000    9
*
*   ebt  press.  temp.                vn
5911201 3  1110.0 301.969 0.  0.  0.  1
5911202 3  1107.4 303.527 0.  0.  0.  2
5911203 3  1105.5 309.131 0.  0.  0.  3
5911204 3  1101.9 319.624 0.  0.  0.  4
5911205 3  1096.4 325.800 0.  0.  0.  5
5911206 3  1094.5 329.305 0.  0.  0.  6
5911207 3  1096.0 331.281 0.  0.  0.  7
5911208 3  1097.0 331.801 0.  0.  0.  8
5911209 3  1097.5 331.601 0.  0.  0.  9
5911210 3  1098.3 330.416 0.  0.  0.  10
*
*   vel/flow
5911300 1
*
*   liq-flo  vap-flo  int  jn
5911301 1232.9    0.0    0.  9
*
*
* component 592 - RFW Heater C2 Tubes
*
5920000 'HTRC2-p'  pipe
*
*   nv
5920001 10
*
*   varea      vn
5920101 2.8872    10  *1906 tubes, 5/8" OD, .049" wall, 18BWG

```

```

*
*   jarea   jn
5920201 2.8872   9
*
*   vlength vn
5920301 5.4974   1   *
5920302 3.0000   2   *volume center = lower level tap
5920303 3.0000   3   *volume center = upper level tap
5920304 8.8763   7   *remaining 35.5' total tube length
5920305 3.0000   8   *volume center = lower level tap
5920306 3.0000   9   *volume center = upper level tap
5920307 5.4974  10   *
*
*   volume   vn
5920401 0.0    10
*
*   incl     vn
5920601 90.0   5
5920602 -90.0  10
*
*   roughness dhyd vn
5920801 1.5e-4 0.0439 10  *.527" ID
*
*   kf  kr  jn
5920901 0.0 0.0 9
*
*   pvbfe   vn
5921001 00000 10
*
*   fvcchs   jn
5921101 001000 9
*
*   ebt press. temp.           vn
5921201 3  1110.0 301.969 0. 0. 0. 1
5921202 3  1107.4 303.527 0. 0. 0. 2
5921203 3  1105.5 309.131 0. 0. 0. 3
5921204 3  1101.9 319.624 0. 0. 0. 4
5921205 3  1096.4 325.800 0. 0. 0. 5
5921206 3  1094.5 329.305 0. 0. 0. 6
5921207 3  1096.0 331.281 0. 0. 0. 7
5921208 3  1097.0 331.801 0. 0. 0. 8
5921209 3  1097.5 331.601 0. 0. 0. 9
5921210 3  1098.3 330.416 0. 0. 0. 10
*
*   vel/flow

```

```
5921300 1
*
*   liq-flo   vap-flo   int   jn
5921301 1232.9   0.0    0.    9
*
*
*** piping from heater A2 to heater A1 ***
* geometry per ref. [215 & 216]
5950000 'htrA2_1' pipe
5950001 1
5950101 1.755 1
5950301 2. 1
5950401 0. 1
5950501 0. 1
5950601 0. 1
5950701 0. 1
5950801 0.00015 1.4948 1
5951001 01000 1
5951201 0 1.0973000e+03 2.9884000e+02 1.1075000e+03 0. .0 1
*
*** piping from heater B2 to heater B1 ***
* geometry per ref. [215 & 216]
5960000 'htrB2_1' pipe
5960001 1
5960101 1.755 1
5960301 2. 1
5960401 0. 1
5960501 0. 1
5960601 0. 1
5960701 0. 1
5960801 0.00015 1.4948 1
5961001 01000 1
5961201 0 1.0973000e+03 2.9884000e+02 1.1075000e+03 0. .0 1
*
*** piping from heater C2 to heater C1 ***
* geometry per ref. [215 & 216]
5970000 'htrC2_1' pipe
5970001 1
5970101 1.755 1
5970301 2. 1
5970401 0. 1
5970501 0. 1
5970601 0. 1
5970701 0. 1
```

```
5970801 0.00015 1.4948 1
5971001 01000 1
5971201 0 1.0973000e+03 2.9884000e+02 1.1075000e+03 0. .0 1
*
*
* component 600 - RFW Heater A1 Tubes
6000000 'HTRA1-p' pipe
*
*   nv
6000001 10
*
*   varea   vn
6000101 2.8872   10   *1906 tubes, 5/8" OD, .049" wall, 18BWG
*
*   jarea   jn
6000201 2.8872   9
*
*   vlength vn
6000301 1.3307   1   *
6000302 2.6667   2   *volume center = lower level tap
6000303 2.6667   3   *volume center = upper level tap
6000304 10.4596  7   *remaining 41.8' total tube length
6000305 2.6667   8   *volume center = lower level tap
6000306 2.6667   9   *volume center = upper level tap
6000307 1.3307   10  *
*
*   volume   vn
6000401 0.0      10
*
*   incl     vn
6000601 90.0     5
6000602 -90.0    10
*
*   roughness dhyd vn
6000801 1.0e-7   0.0439 10   *.527" ID
*
*   kf  kr  jn
6000901 0.0 0.0 9
*
*   pvbfe   vn
6001001 00000   10
*
*   fvcchs  jn
6001101 001000 9
*
```

```

*   ebt press. temp.           vn
6001201 3  1089.5 331.600 0.  0.  0.  1
6001202 3  1088.5 335.810 0.  0.  0.  2
6001203 3  1087.1 340.290 0.  0.  0.  3
6001204 3  1083.6 352.648 0.  0.  0.  4
6001205 3  1078.1 362.143 0.  0.  0.  5
6001206 3  1076.6 368.635 0.  0.  0.  6
6001207 3  1079.1 372.725 0.  0.  0.  7
6001208 3  1080.7 373.688 0.  0.  0.  8
6001209 3  1081.4 373.683 0.  0.  0.  9
6001210 3  1081.9 373.013 0.  0.  0. 10
*
*   vel/flow
6001300 1
*
*   liq-flo  vap-flo  int  jn
6001301 1232.9  0.0  0.  9
*
*
* component 601 - RFW Heater B1 Tubes
6010000 'HTRB1-p'  pipe
*
*   nv
6010001 10
*
*   varea  vn
6010101 2.8872  10  *1906 tubes, 5/8" OD, .049" wall, 18BWG
*
*   jarea  jn
6010201 2.8872  9
*
*   vlength  vn
6010301 1.3307  1  *
6010302 2.6667  2  *volume center = lower level tap
6010303 2.6667  3  *volume center = upper level tap
6010304 10.4596 7  *remaining 41.8' total tube length
6010305 2.6667  8  *volume center = lower level tap
6010306 2.6667  9  *volume center = upper level tap
6010307 1.3307 10  *
*
*   volume  vn
6010401 0.0  10
*
*   incl  vn
6010601 90.0  5

```

```
6010602 -90.0    10
*
*   roughness    dhyd    vn
6010801 1.0e-7    0.0439 10    *.527" ID
*
*   kf    kr    jn
6010901 0.0    0.0    9
*
*   pvbfe        vn
6011001 00000    10
*
*   fvcchs        jn
6011101 001000    9
*
*   ebt press. temp.                vn
6011201 3    1089.5 331.600 0.    0.    1
6011202 3    1088.5 335.815 0.    0.    2
6011203 3    1087.1 340.290 0.    0.    3
6011204 3    1083.6 352.648 0.    0.    4
6011205 3    1078.1 362.143 0.    0.    5
6011206 3    1076.6 368.635 0.    0.    6
6011207 3    1079.1 372.725 0.    0.    7
6011208 3    1080.7 373.688 0.    0.    8
6011209 3    1081.4 373.683 0.    0.    9
6011210 3    1081.9 373.013 0.    0.    10
*
*   vel/flow
6011300 1
*
*   liq-flo    vap-flo    int    jn
6011301 1232.9    0.0    0.    9
*
*
* component 602 - RFW Heater C1 Tubes
6020000 'HTRC1-p'    pipe
*
*   nv
6020001 10
*
*   varea        vn
6020101 2.8872    10    *1906 tubes, 5/8" OD, .049" wall, 18BWG
*
*   jarea        jn
6020201 2.8872    9
*
```



```

*   vlength   vn
6020301 1.3307   1   *
6020302 2.6667   2   *volume center = lower level tap
6020303 2.6667   3   *volume center = upper level tap
6020304 10.4596  7   *remaining 41.8' total tube length
6020305 2.6667   8   *volume center = lower level tap
6020306 2.6667   9   *volume center = upper level tap
6020307 1.3307  10   *
*
*   volume    vn
6020401 0.0      10
*
*   incl      vn
6020601 90.0     5
6020602 -90.0    10
*
*   roughness  dhyd  vn
6020801 1.0e-7  0.0439 10  *.527" ID
*
*   kf  kr  jn
6020901 0.0  0.0  9
*
*   pvbfe    vn
6021001 00000  10
*
*   fvcahs   jn
6021101 001000  9
*
*   ebt press. temp.          vn
6021201 3  1089.5 331.600 0.  0.  0.  1
6021202 3  1088.5 335.815 0.  0.  0.  2
6021203 3  1087.1 340.290 0.  0.  0.  3
6021204 3  1083.6 352.648 0.  0.  0.  4
6021205 3  1078.1 362.143 0.  0.  0.  5
6021206 3  1076.6 368.635 0.  0.  0.  6
6021207 3  1079.1 372.725 0.  0.  0.  7
6021208 3  1080.7 373.688 0.  0.  0.  8
6021209 3  1081.4 373.683 0.  0.  0.  9
6021210 3  1081.9 373.013 0.  0.  0.  10
*
*   vel/flow
6021300 1
*
*   liq-flo  vap-flo  int  jn
6021301 1232.9  0.0  0.  9

```

```

*
*
*** piping from heaters 1 to reactor ***
* geometry per ref. [215]
6050000 htr1_rx branch
6050001 4      0
6050101 5.0724 255.58 0. 0. 6.1 27.21 0.00015 1.7970 01000
6050200 0 1.0818000e+03 3.4728000e+02 1.1080000e+03 0.
6051101 600010000 605000000 0. 0. 0. 001000
6052101 601010000 605000000 0. 0. 0. 001000
6053101 602010000 605000000 0. 0. 0. 001000
6054101 605010000 150000000 5.0724 49. 0. 001000
*
*      /      \
*      loss coef. specified to effect the flow losses attributable to
*      the feedwater sparger - see calc. of app. d.
*
6051201 7.9503999e+00 7.9503999e+00 0.
6052201 7.9503999e+00 7.9503999e+00 0.
6053201 7.9503999e+00 7.9503999e+00 0.
6054201 1.3383000e+01 1.3383000e+01 0.
*
*** miscellaneous junctures ***
* no flow losses or area restrictions
6100000 misc_jun mtpljun
6100001 24 1
*
* from to juna kf kr fvcahs incr1 incr2 jn
6100011 520010000 525000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 1
6100021 521010000 526000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 2
6100031 522010000 527000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 3
6100041 525010000 530000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 4
6100051 526010000 531000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 5
6100061 527010000 532000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 6
6100071 530010000 535000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 7
6100081 531010000 536000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 8
6100091 532010000 537000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 9
6100101 535010000 540000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 10
6100111 536010000 541000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 11
6100121 537010000 542000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 12
6100131 540010000 545000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 13
6100141 541010000 546000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 14
6100151 542010000 547000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 15
6100161 545010000 550000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 16
6100171 546010000 551000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 17

```

```

6100181 547010000 552000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 18
6100191 590010000 595000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 19
6100201 591010000 596000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 20
6100211 592010000 597000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 21
6100221 595010000 600000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 22
6100231 596010000 601000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 23
6100241 597010000 602000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 24

```

\*

\* liq-flo vap-flo jn

```

6101011 1244.8 0. 1
6101021 1244.8 0. 2
6101031 1244.8 0. 3
6101041 1244.8 0. 4
6101051 1244.8 0. 5
6101061 1244.8 0. 6
6101071 1244.8 0. 7
6101081 1244.8 0. 8
6101091 1244.8 0. 9
6101101 1244.8 0. 10
6101111 1244.8 0. 11
6101121 1244.8 0. 12
6101131 1244.8 0. 13
6101141 1244.8 0. 14
6101151 1244.8 0. 15
6101161 1244.8 0. 16
6101171 1244.8 0. 17
6101181 1244.8 0. 18
6101191 1244.8 0. 19
6101201 1244.8 0. 20
6101211 1244.8 0. 21
6101221 1244.8 0. 22
6101231 1244.8 0. 23
6101241 1244.8 0. 24

```

\*

\*

-----

\* Train A Feedwater Heaters - Shellside

-----

\*

\* component 701 - RFW HTR A1 Steam Supply

7010000 'STM-src1' tmdpvol

\*

```

* area length vol azmth incl elev rough hyd fe
7010101 5.0 10.0 0.0 0.0 90.0 10.0 0.0 0.0 10

```

```

*
*   ebt trip variable
7010200 002 0   cntrlvar 010 *RX Power, %                *prb 01-26-96 11:55pm
*
*   %pwr press qual.
7010201 0.0 7.545 0.9107   *extrapolated                *prb 01-26-96 10:38pm
7010202 25.0 55.019 0.9022                *prb 01-26-96 10:38pm
7010203 50.0 110.02 0.8907                *prb 01-26-96 10:38pm
7010204 75.0 153.73 0.8837                *prb 01-26-96 10:38pm
7010205 90.0 186.86 0.8791                *prb 01-26-96 10:38pm
7010206 100.0 209.01 0.8765                *prb 01-26-96 10:38pm
*
*
* component 702 - RFW HTR A2 Steam Supply
7020000 'STM-src2'   tmdpvol
*
*   area length vol  azmth incl elev rough hyd  fe
7020101 5.0  10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt trip variable
7020200 002 0   cntrlvar 010 *RX Power, %                *prb 01-26-96 11:55pm
*
*   %pwr press qual.
7020201 0.0  3.43  0.9607   *extrapolated                *prb 01-26-96 11:55pm
7020202 25.0  31.30  0.9587                *prb 01-26-96 11:55pm
7020203 50.0  61.70  0.9533                *prb 01-26-96 11:55pm
7020204 75.0  88.31  0.9530                *prb 01-26-96 11:55pm
7020205 90.0 107.20  0.9508                *prb 01-26-96 11:55pm
7020206 100.0 119.81  0.9495                *prb 01-26-96 11:55pm
*
*
* component 703 - RFW HTR A3 Steam Supply
7030000 'STM-src3'   tmdpvol
*
*   area length vol  azmth incl elev rough hyd  fe
7030101 5.0  10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt trip variable
7030200 002 0   cntrlvar 010 *RX Power, %                *prb 01-26-96 11:55pm
*
*   %pwr press qual.
7030201 0.0  1.99  0.9421   *extrapolated                *prb 01-26-96 11:55pm
7030202 25.0  19.80  0.9389                *prb 01-26-96 11:55pm
7030203 50.0  38.70  0.9316                *prb 01-26-96 11:55pm
7030204 75.0  55.97  0.9305                *prb 01-26-96 11:55pm

```

```

7030205 90.0 67.71 0.9276 *prb 01-26-96 11:55pm
7030206 100.0 75.51 0.9259 *prb 01-26-96 11:55pm
*
*
* component 704 - RFW HTR A4 Steam Supply #1
7040000 'STMsrc4A' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
7040101 2.8229 10.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable
7040200 002 0 cntrlvar 010 *RX Power, % *prb 01-27-96 10:08am
* *prb 01-27-96 10:08am
* %pwr press qual. *prb 01-27-96 10:08am
7040201 0.0 0.75 0.6576 *extrapolated *prb 01-27-96 10:08am
7040202 25.0 7.66 0.7094 *prb 01-27-96 10:08am
7040203 50.0 14.80 0.8077 *prb 01-27-96 10:08am
7040204 75.0 21.59 0.8363 *prb 01-27-96 10:08am
7040205 90.0 26.05 0.8437 *prb 01-27-96 10:08am
7040206 100.0 29.00 0.8482 *prb 01-27-96 10:08am
*
*
* component 705 - RFW HTR A4 Steam Supply #2
7050000 'STMsrc4B' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
7050101 2.8229 10.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable
7050200 002 0 cntrlvar 010 *RX Power, % *prb 01-27-96 10:08am
* *prb 01-27-96 10:08am
* %pwr press qual. *prb 01-27-96 10:08am
7050201 0.0 1.127 0.3577 *extrapolated *prb 01-27-96 10:08am
7050202 25.0 12.30 0.4394 *prb 01-27-96 10:08am
7050203 50.0 24.00 0.5701 *prb 01-27-96 10:08am
7050204 75.0 34.91 0.6273 *prb 01-27-96 10:08am
7050205 90.0 42.24 0.6434 *prb 01-27-96 10:08am
7050206 100.0 47.12 0.6485 *prb 01-27-96 10:08am
*
*
* component 706 - RFW HTR A5 Steam Supply #1 (From "B" LP Turbine, point MR5)
7060000 'STMsrc5A' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
7060101 9.0164 10.0 0.0 0.0 0.0 0.0 0.0 10

```

```

*
*   ebt trip variable
7060200 002 0   cntrlvar 010 *RX Power, %           *prb 01-27-96 12:31pm
*
*           *prb 01-27-96 12:31pm
*   %pwr  press  qual.           *prb 01-27-96 12:31pm
7060201 0.0 0.30 0.064   *extrapolated           *prb 01-27-96 12:31pm
7060202 25.0 4.59 0.1630           *prb 01-27-96 12:31pm
7060203 50.0 8.88 0.2620           *prb 01-27-96 12:31pm
7060204 75.0 13.01 0.5389           *prb 01-27-96 12:31pm
7060205 90.0 15.71 0.5008           *prb 01-27-96 12:31pm
7060206 100.0 17.49 0.4806           *prb 01-27-96 12:31pm

```

```

*
* component 707 - RFW HTR A5 Steam Supply #2 (From "C" LP Turbine, point #5)
7070000 'STMsrc5B'   tmdpvol

```

```

*   area length vol  azmth incl elev rough hyd  fe
7070101 9.0164 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10

```

```

*   ebt trip variable
7070200 002 0   cntrlvar 010 *RX Power, %           *prb 01-27-96 12:31pm
*
*           *prb 01-27-96 12:31pm
*   %pwr  press  qual.           *prb 01-27-96 12:31pm
7070201 0.0 0.45 0.2807   *extrapolated           *prb 01-27-96 12:31pm
7070202 25.0 2.69 0.4153           *prb 01-27-96 12:31pm
7070203 50.0 5.05 0.5633           *prb 01-27-96 12:31pm
7070204 75.0 7.23 0.6912           *prb 01-27-96 12:31pm
7070205 90.0 8.66 0.7368           *prb 01-27-96 12:31pm
7070206 100.0 9.60 0.7545           *prb 01-27-96 12:31pm

```

```

* component 708 - Moisture Separator
7080000 'Mois-Sep'   tmdpvol

```

```

*   area length vol  azmth incl elev rough hyd  fe
7080101 5.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10

```

```

*   ebt trip variable           *prb 01-26-96 11:47pm
7080200 001 0   cntrlvar 010 *RX Power, %           *prb 01-26-96 11:47pm
*
*           *prb 01-26-96 11:47pm
*   %pwr  temp  qual.           *prb 01-26-96 11:47pm
7080201 0.0 253.12 0.0   *extrapolated           *prb 01-26-96 11:47pm
7080202 25.0 286.00 0.0           *prb 01-26-96 11:47pm
7080203 50.0 333.40 0.0           *prb 01-26-96 11:47pm
7080204 75.0 359.02 0.0           *prb 01-26-96 11:47pm

```

```

7080205 90.0 374.74 0.0 *prb 01-26-96 11:47pm
7080206 100.0 384.07 0.0 *prb 01-26-96 11:47pm
*
*
* component 709: Moisture Separator Drain to HTR A2
7090000 'MS-drain' tmdpjun
7090101 708000000 731000000 1.3963
*
*      trip variable *prb 01-26-96 11:47pm
*7090200 1 0 cntrlvar 010 *RX Power, % *prb 01-26-96 11:47pm
7090200 1 632 cntrlvar 010 *RX Power, % *jam 7-27-96
*
*      %pwr liq.flow . *prb 01-26-96 11:47pm
7090201 0.0 0.0 0.0 0.0 *prb 01-26-96 11:47pm
7090202 25.0 22.4352 0.0 0.0 *242,300/3 lb/hr *prb 01-26-96 11:47pm
7090203 50.0 54.9444 0.0 0.0 *593,400/3 lb/hr *prb 01-26-96 11:47pm
7090204 75.0 82.8714 0.0 0.0 *895,011/3 lb/hr *prb 01-26-96 11:47pm
7090205 90.0 105.3094 0.0 0.0 *1,137,342/3 lb/hr *prb 01-26-96 11:47pm
7090206 100.0 120.7569 0.0 0.0 *1,304,175/3 lb/hr *prb 01-26-96
*
* component 710 - RFW Heater A1 steam supply vlv - jam 7-27-96
7100000 a1stmvlv valve *jam 7-27-96
* from to juna kf kr fvcahs
7100101 701000000 720000000 1.3417 15.7355 15.7355 000000 *jam 7-27-96
*      liq_vel vap_vel vel.int.
7100201 0 60.166 118.13 0.0 *jam 7-26-96
7100300 trpvlv *jam 7-26-96
7100301 632 *jam 7-26-96
*
* component 720 - RFW Heater A1 Steam Dome (top of vertical shell)
7200000 'HTRA1-s1' branch
*
*      #juns vel/flow
*7200001 2 0
7200001 1 0 *jam 7-27-96
*
*      area length vol theta phi elev rough hyd pvbfe
7200101 12.34 13.7904 0. 0. -90.0 -13.7904 1.5e-4 0.0772 00100
*
*      ebt press Uf Uv voidv
7200200 000 198.29 354.09 1113.5 0.99410
*
*      from to juna kf kr fvcahs
*7201101 701000000 720000000 1.3417 15.7355 15.7355 000000 *jam 7-27-96
*7202101 720010000 721000000 0. 0. 0. 101000 *jam 7-27-96

```

```

7201101 720010000 721000000 0. 0. 0. 101000 *jam 7-27-96
*
* jun_Dh flood gas-int slope
*7201110 0.0 0.0 1.0 1.0 *jam 7-27-96
*7202110 0.0772 0.0 1.0 1.0 *jam 7-27-96
7201110 0.0772 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
*7201201 60.166 118.13 0. *jam 7-27-96
*7202201 7.3903 8.4137 0. *jam 7-27-96
7201201 7.3903 8.4137 0. *jam 7-27-96
*
*
* component 721 - RFW Heater A1 Shellside middle volumes
7210000 'HTRA1-s2' pipe
*
* nv
7210001 3
*
* flowa vn
7210101 12.34 3 *Shell area (60.75" ID) minus tube area (5/8"OD)
* *tube area = (2)(1906 tubes)(tube area)
*
* flowl vn
7210301 10.4596 1
7210302 2.6667 3 *same as corresponding primary tube length
*
* volume vn
7210401 0.0 3
*
* incl vn
7210601 -90.0 3
*
* roughness dhyd vn
7210801 1.5e-4 0.0772 3
*
* kf kr jn
7210901 0.0 0.0 2
*
* pvbfe vn
7211001 00100 3
*
* fvcahs jn
7211101 101000 2
*

```



```

*   ebt  press.  Uf      Uv      voidv      VN
7211201 0    198.33 354.09  1113.5  0.99189  0.  1
7211202 0    198.36 354.05  1113.5  0.96348  0.  2
7211203 0    198.89 336.85  1113.6  2.33801e-02  0.  3
*
*   vel/flow
7211300 0
*
*   liq-flo  vap-flo  vel.int  jn
7211301 11.168  2.4853  0.  1
7211302 3.0088  5.32454e-02  0.  2
*
*   jun_Dh  flood  gas-int  slope  jn
7211401 0.0772  0.0  1.0  1.0  2
*
*
* component 722 - RFW Heater A1 Tubesheet Shellside (bottom of vertical shell)
7220000 'HTRA1-s3'  branch
*
*   #juns  vel/flow
7220001 1  0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
7220101 12.34  1.3307  0.  0.  -90.0 -1.3307  1.5e-4  0.0772  00100
*
*   ebt  press.  Uf      Uv      voidv
7220200 000  199.30 338.19  1113.6  0.0
*
*   from  to  juna  kf  kr  fvcahs
7221101 721010000  722000000  0.  0.0  0.  101000
*
*   jun_Dh  flood  gas-int  slope
7221110 0.0772  0.0  1.0  1.0
*
*   liq_vel  vap_vel  vel.int.
7221201 0.11251  -1.1900  0.
*
*
* component 723 - RFW Heater A1 Drain Piping
7230000 'HTRA1drn'  branch
*
*   #juns  vel/flow
7230001 1  0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe

```

```

7230101 0.3474 10.0 0. 0. 82.6 9.9167 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
7230200 000 199.30 338.19 1113.6 0.0
*
* from to juna kf kr fvcahs
7231101 722010000 723000000 0.3474 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
7231201 3.7345 3.7345 0.
*
*
* component 725 - RFW HTRA1 Drain Valve
7250000 'LCV6-1' valve
*
* from to juna kf kr fvcahs
7250101 723010000 731000000 0.0873 39.0223 39.0223 000000
*
7250201 0 15.463 15.465 0. * 819,483/3 lb/hr
*
7250300 srvvlv
*
7250301 0324 * valve position demand from htr A1 level control system
*
7250400 1.0 288.0 * max Cv = 288.0 per BFN-VTD-K125-0060 for
* 4" linear double-seated full-port
7250401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe
7250402 1.0 1.0 1.0 * valve
*
* component 711 - RFW Heater A2 steam supply vlv - jam 7-27-96
7110000 a2stmvlv valve *jam 7-27-96
* from to juna kf kr fvcahs
7110101 702000000 730000000 0.7854 14.1087 14.1087 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.
7110201 0 74.200 202.58 0.0 *jam 7-26-96
7110300 trpvlv *jam 7-26-96
7110301 632 *jam 7-26-96
*
* component 730 - RFW Heater A2 Steam Dome (top of vertical shell)
7300000 'HTRA2-s1' branch
*
* #juns vel/flow
*7300001 2 0 *jam 9-27-96
7300001 1 0 *jam 9-27-96
*

```

```

*   area length vol  theta phi elev  rough hyd  pvbfe
7300101 12.34 10.2904 0.  0.  -90.0 -10.2904 1.5e-4 0.0772 00100
*
*   ebt  press  Uf      Uv      voidv
7300200 000   109.21 304.89   1106.3  0.99832
*
*   from      to      juna  kf   kr   fvcahs
*7301101 702000000   730000000   0.7854 14.1087 14.1087 000001   *jam 9-27-96
*7302101 730010000   731000000   12.34 0.   0.   101000   *jam 9-27-96
7301101 730010000   731000000   12.34 0.   0.   101000   *jam 9-27-96
*
*   jun_Dh      flood  gas-int slope
*7301110 0.0      0.0  1.0  1.0      *jam 9-27-96
*7302110 0.0772   0.0  1.0  1.0      *jam 9-27-96
7301110 0.0772   0.0  1.0  1.0      *jam 9-27-96
*
*   liq_vel  vap_vel      vel.int.
*7301201 74.200   202.58      0.      *jam 9-27-96
*7302201 12.027   7.9267      0.      *jam 9-27-96
7301201 12.027   7.9267      0.      *jam 9-27-96
*
*
* component 731 - RFW Heater A2 drain junction volume
7310000 'HTRA2-s2'  branch
*
*   #juns  vel/flow
7310001 1   0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
7310101 12.34 8.8763 0.  0.  -90.0 -8.8763 1.5e-4 0.0772 00100
*
*   ebt  press  Uf      Uv      voidv
7310200 000   109.23 305.04   1106.4  0.97393
*
*   from      to      juna  kf   kr   fvcahs
7311101 731010000   732000000   12.34 0.   0.   101000
*
*   jun_Dh      flood  gas-int slope
7311110 0.0772   0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
7311201 10.895   3.4280      0.
*
*
* component 732 - RFW Heater A2 Shellside middle volumes

```

```

7320000 'HTRA2-s2'  pipe
*
*   nv
7320001 2
*
*   flowa      vn
7320101 12.34    2    *Shell area (60.75" ID) minus tube area (5/8"OD)
*                  *tube area = (2)(1906 tubes)(tube area)
*
*   flowl      vn
7320301 3.0000    2    *same as corresponding primary tube length
*
*   volume     vn
7320401 0.0       2
*
*   incl       vn
7320601 -90.0     2
*
*   roughness  dhyd vn
7320801 1.5e-4    0.0772 2
*
*   kf  kr  jn
7320901 0.0  0.0  1
*
*   pvbfe     vn
7321001 00100  2
*
*   fvcahs    jn
7321101 101000 1
*
*   ebt  press.  Uf      Uv      voidv      VN
7321201 000  109.25 304.86  1106.4  0.91724  0.  1
7321202 000  109.87 298.86  1106.4  5.89169e-02  0.  2
*
*   vel/flow
7321300 0
*
*   liq-flo  vap-flo  vel.int  jn
7321301 4.2183  0.30784  0.  1
*
*   jun_Dh  flood  gas-int  slope  jn
7321401 0.0772  0.0  1.0  1.0  1
*
*
* component 733 - RFW Heater A2 Tubesheet Shellside (bottom of vertical shell)

```

```

7330000 'HTRA2-s3'  branch
*
* #juns vel/flow
7330001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
7330101 12.34 5.4974 0. 0. -90.0 -5.4974 1.5e-4 0.0772 00100
*
* ebt press. Uf Uv voidv
7330200 000 111.52 291.80 1106.6 0.0
*
* from to juna kf kr fvcahs
7331101 732010000 733000000 12.34 0.0 0. 101000
*
* jun_Dh flood gas-int slope
7331110 0.0772 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
7331201 0.42029 -0.82167 0.
*
*
* component 734 - RFW Heater A2 Drain Piping
7340000 'HTRA2drn'  branch
*
* #juns vel/flow
7340001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
7340101 0.5475 25.0 0. 0. 65.0 22.6667 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
7340200 000 199.30 338.19 1113.6 0.0
*
* from to juna kf kr fvcahs
7341101 733010000 734000000 0.5475 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
7341201 8.2628 7.7109 0.
*
*
* component 735 - RFW HTRA2 Drain Valve
7350000 'LCV6-4A'  valve
*
* from to juna kf kr fvcahs
7350101 734010000 741000000 0.3491 22.8653 22.8653 000000

```

```

*
7350201 1      228.5294  0.0  0.  *2,468,117/3 lb/hr
*
7350300 srvvlv
*
7350301 0349 * valve position demand based from htr A2 level control
*
7350400 1.0    950.0    * max Cv = 950.0 per BFN-VTD-K125-0060 for
*                8" linear double-seated full-port
7350401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe
7350402 1.0    1.0      1.0    * valve
*
*
* component 737 - RFW HTRA2 Bypass Valve                                *prb 01-18-96
10:16am
7370000 'LCV6-4B'  valve                                                *prb 01-18-96 10:16am
*
*                *prb 01-18-96 10:16am
*   from  to   juna  kf   kr   fvcahs   *prb 01-18-96 10:16am
*7370101 734010000 738000000 0.3491  0.0   0.0   000000   *prb 01-18-96
10:16am
7370101 734010000 738000000 0.3491  22.8653 22.8653 000000   *jam 7-26-96
*
*                *prb 01-18-96 10:16am
7370201 1      0.0    0.0    0.0                                *prb 01-18-96 10:16am
*
*                *prb 01-18-96 10:16am
7370300 srvvlv                                                *prb 01-18-96 10:16am
*
*                *prb 01-18-96 10:16am
7370301 0355 * valve position demand                                *prb 01-18-96 10:16am
*
*                *prb 01-18-96 10:16am
7370400 1.0    950.0    * max Cv = 950.0 per BFN-VTD-K125-0060 for *prb
01-18-96 10:16am
*
*                8" linear double-seated full-port *prb 01-18-96 10:16am
7370401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe *prb 01-18-96
10:16am
7370402 1.0    1.0      1.0    * valve                                *prb 01-18-96 10:16am

* component 738 - RFW bank 2 bypass drain piping to condenser          *prb
01-18-96 10:28am
7380000 'HTR2byp'  branch                                                *prb 01-18-96 10:28am
*
*                *prb 01-18-96 10:28am
*   #juns vel/flow                                *prb 01-18-96 10:28am
7380001 1      0
*
*                *prb 01-18-96 10:28am
*   area length vol  theta phi elev  rough hyd  pvbfe *prb 01-18-96
10:28am

```

```

*7380101 1.0472 50.0 0. 0. -17.72 -37.887 1.5e-4 0.6667 00000 *prb 01-23-96
01:02pm
7380101 1.0472 10.0 0. 0. -90.00 -10.000 1.5e-4 0.6667 00000 *jam 7-28-96
*
*prb 01-18-96 10:28am
* ebt press. temp *prb 01-18-96 10:28am
7380200 003 1.0 101.14 *prb 01-18-96 10:28am
*
*prb 01-18-96 10:28am
* from to juna kf kr fvcahs *prb 01-18-96 10:28am
*7381101 738010000 969010000 1.0472 0.0 0.0 000000 *prb 01-18-96
10:28am
7381101 738010000 971000000 1.0472 0.0 0.0 001000 *jam 7-28-96
*
*prb 01-18-96 10:28am
* liq_vel vap_vel vel.int. *prb 01-18-96 10:28am
7381201 0.0 0.0 0. *prb 01-18-96 10:28am
*
* component 712 - RFW Heater A3 steam supply vlv - jam 7-27-96
7120000 a3stmvlv valve *jam 7-27-96
* from to juna kf kr fvcahs
7120101 703000000 740000000 3.1416 23.4899 23.4899 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.
7120201 0 7.7263 124.84 0.0 *jam 7-26-96
7120300 trpvlv *jam 7-26-96
7120301 632 *jam 7-26-96
*
* component 740 - RFW Heater A3 Steam Dome (top of vertical shell)
7400000 'HTRA3-s1' branch
*
* #juns vel/flow
*7400001 2 0 *jam 7-26-96
7400001 1 0 *jam 7-26-96
*
* area length vol theta phi elev rough hyd pvbfe
7400101 13.5335 12.4284 0. 0. -90.0 -12.4284 1.5e-4 0.0864 00100
*
* ebt press Uf Uv voidv
7400200 000 69.300 271.84 1099.9 0.99613
*
* from to juna kf kr fvcahs
*7401101 703000000 740000000 3.1416 23.4899 23.4899 000000 *jam 7-26-96
*7402101 740010000 741000000 13.5335 0. 0. 101000 *jam 7-26-96
7401101 740010000 741000000 13.5335 0. 0. 101000 *jam 7-26-96
*
* jun_Dh flood gas-int slope
*7401110 0.0 0.0 1.0 1.0 *jam 7-26-96
*7402110 0.0864 0.0 1.0 1.0 *jam 7-26-96

```

```

7401110 0.0864    0.0  1.0  1.0                *jam 7-26-96
*
*   liq_vel  vap_vel    vel.int.
*7401201 7.7263    124.84    0.                *jam 7-26-96
*7402201 8.9171    19.266    0.                *jam 7-26-96
7401201 8.9171    19.266    0.                *jam 7-26-96
*
*
* component 741 - RFW Heater A3 drain junction volume
7410000 'HTRA3-s2'  branch
*
*   #juns  vel/flow
7410001 1    0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
7410101 13.5335 11.1133 0.    0.    -90.0 -11.1133 1.5e-4 0.0864 00100
*
*   ebt  press  Uf    Uv    voidv
7410200 000    69.309 271.88    1100.0 0.96083
*
*   from    to      juna  kf    kr    fvcahs
7411101 741010000    742000000    13.5335 0.    0.    101000
*
*   jun_Dh    flood  gas-int slope
7411110 0.0864    0.0  1.0  1.0
*
*   liq_vel  vap_vel    vel.int.
7411201 9.3922    5.8524    0.
*
*
* component 742 - RFW Heater A3 Shellside middle & lower volumes
7420000 'HTRA3-s3'  pipe
*
*   nv
7420001 4
*
*   flowa    vn
7420101 13.5335    1
7420102 6.7667    4    *volumes 2-4 share space with subcooling zone
*
*   flowl    vn
7420301 3.0000    2    *same as corresponding primary tube length
7420302 7.0534    4    *same as corresponding primary tube length
*
*   volume    vn

```



```

7420401 0.0      4
*
*   incl      vn
7420601 -90.0    4
*
*   roughness dhyd vn
7420801 1.5e-4   0.0864 4
*
*   kf   kr   jn
7420901 0.0   0.0   3
*
*   pvbfe      vn
7421001 00100   4
*
*   fvcchs      jn
7421101 101000   3
*
*   ebt  press. Uf      Uv      voidv      VN
7421201 000  69.322 271.84  1100.0  0.98918  0.  1
7421202 000  69.529 271.38  1099.9  0.16248  0.  2
7421203 000  72.030 269.21  1100.5  2.68060e-06  0.  3
7421204 000  74.835 267.04  1101.0  8.83757e-06  0.  4
*
*   vel/flow
7421300 0
*
*   liq-flo  vap-flo      vel.int  jn
7421301 70.794  0.44862      0.      1
7421302 0.75643 -0.90429      0.      2
7421303 0.63162  0.77799      0.      3
*
*   jun_Dh      flood      gas-int  slope  jn
7421401 0.0864  0.0      1.0      1.0  3
*
*
* component 743 - RFW Heater A3 Subcooling Zone
7430000 'HTRA3-s4'  pipe
*
*   nv
7430001 3
*
*   flowa      vn
7430101 6.7667   3
*
*   flowl      vn

```

```

7430301 3.0000      1  *same as corresponding primary tube length
7430302 7.0534      3  *same as corresponding primary tube length
*
*   volume      vn
7430401 0.0         3
*
*   incl        vn
7430601 -90.0       3
*
*   roughness   dhyd vn
7430801 1.5e-4      0.0864 3
*
*   kf   kr   jn
7430901 0.0   0.0  2
*
*   pvbfe      vn
7431001 00100    3
*
*   fvcchs     jn
7431101 101000   2
*
*   ebt  press.  Uf      Uv      voidv      VN
7431201 000    69.415 233.60  1100.1  8.99481e-02  0.  1
7431202 000    71.404 226.39  1100.4  1.57683e-07  0.  2
7431203 000    74.264 242.61  1100.9  3.17648e-06  0.  3
*
*   vel/flow
7431300 0
*
*   liq-flo  vap-flo      vel.int      jn
7431301 3.53376e-02 -1.6814      0.      1
7431302 3.03089e-02 3.099473e-02  0.      2
*
*   jun_Dh      flood      gas-int      slope  jn
7431401 0.0864      0.0      1.0      1.0  2
*
*
* component 744 - RFW Heater A3 Drain Piping
7440000 'HTRA3drn'  branch
*
*   #juns  vel/flow
7440001 1  1
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
7440101 0.5475 5.0  0.  0.  0.  0.  1.5e-4 0.0  00000

```

```

*
*   ebt  press.  Uf      Uv      voidv
7440200 000   199.30 338.19   1113.6 0.0
*
*   from      to      juna  kf   kr   fvcahs
7441101 743010000   744000000   0.5475 0.0  0.   000100
*
*   liq_vel  vap_vel      vel.int.
7441201 228.5294   0.0      0.
*
*
* component 745 - RFW HTRA3 Drain Valve
7450000 'LCV6-7'   valve
*
*   from      to      juna  kf   kr   fvcahs
7450101 744010000 752000000 0.3491 7.4816 7.4816 000000
*
7450201 0      12.689   44.886 0.   *2,468,117/3 lb/hr target
*
7450300 srvvlv
*
7450301 0379 * valve position demand based on htr A3 level error
*
7450400 1.0      950.0   * max Cv = 950.0 per BFN-VTD-K125-0060 for
*              8" linear double-seated full-port
7450401 0.0      0.0001  0.0001 * Assume linear Cv vs stroke for globe
7450402 1.0      1.0      1.0   * valve
*
*
7470000 'HTRA3jun' mtpljun
7470001 2      0
*
*   from      to      juna  kf  kr  fvcahs      incr1  incr2  jn
7470011 742020004 743010003 .1   5. 5. 001000 1. 1. 1. 0   0  0 1
7470021 742040004 743030003 1.   5. 5. 001000 1. 1. 1. 0   0  0 2
*
*   liq-flo  vap-flo  jn
7471011 4.0946   4.0946  1
7471021 0.0      0.0      2
*
* component 713 - RFW Heater A4 steam supply vlv - jam 7-27-96
7130000 a4stvlv1   valve *jam 7-27-96
*   from      to      juna  kf   kr   fvcahs
7130101 705000000   750000000   2.8229 6197.85 6197.85 000000 *jam 7-27-96
*   liq_vel  vap_vel      vel.int.

```

```

7130201 0 0.83437 24.814 0.0 *jam 7-26-96
7130300 trpvlv *jam 7-26-96
7130301 632 *jam 7-26-96
*
*
* component 750 - RFW Heater A4 (top of shell nearest tubesheet)
7500000 'HTRA4-s1' branch
*
* #juns vel/flow
*7500001 2 0 *jam 7-26-96
7500001 1 0 *jam 7-26-96
*
* area length vol theta phi elev rough hyd pvbfe
7500101 0.0 2.9375 153.2704 0. -90.0 -2.9375 1.5e-4 0.1309 00100
*
* ebt press Uf Uv voidv
7500200 000 27.276 213.37 1086.4 0.99962
*
* from to juna kf kr fvcchs
*7501101 705000000 750000000 2.8229 6197.85 6197.85 000000 *jam 7-27-96
*7502101 750010000 751000000 9.7832 0. 0. 001003 *jam 7-27-96
7501101 750010000 751000000 9.7832 0. 0. 001003 *jam 7-27-96
*
* jun_Dh flood gas-int slope
*7501110 0.0 0.0 1.0 1.0 *jam 7-27-96
*7502110 0.1309 0.0 1.0 1.0 *jam 7-27-96
7501110 0.1309 0.0 1.0 1.0 *jam 7-27-96
*
* liq_vel vap_vel vel.int.
*7501201 0.83437 24.814 0. *jam 7-27-96
*7502201 9.1016 8.7249 0. *jam 7-27-96
7501201 9.1016 8.7249 0. *jam 7-27-96
*
* component 714 - RFW Heater A4 steam supply vlv - jam 7-27-96
7140000 a4stvlv2 valve *jam 7-27-96
* from to juna kf kr fvcchs
7140101 704000000 751000000 2.8229 4.4554 4.4554 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.
7140201 0 41.854 271.59 0.0 *jam 7-26-96
7140300 trpvlv *jam 7-26-96
7140301 632 *jam 7-26-96
*
*
* component 751 - RFW Heater A4 (top of shell furthest from tubesheet)

```

```

7510000 'HTRA4-s2'  branch
*
*   #juns vel/flow
*7510001 2    0                               *jam 7-27-96
7510001 1    0                               *jam 7-27-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
7510101 0.0  2.9375 265.4972 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
7510200 000  27.276 213.38  1086.4  0.99996
*
*   from      to      juna  kf  kr  fvcahs
*7511101 704000000  751000000  2.8229 4.4554 4.4554 000000  *jam 7-27-96
*7512101 751010000  752000000  153.4359 0.  0.  101000  *jam 7-27-96
7511101 751010000  752000000  153.4359 0.  0.  101000  *jam 7-27-96
*
*   jun_Dh      flood  gas-int slope
*7511110 0.0      0.0  1.0  1.0                               *jam 7-27-96
*7512110 0.1309   0.0  1.0  1.0                               *jam 7-27-96
7511110 0.1309   0.0  1.0  1.0                               *jam 7-27-96
*
*   liq_vel  vap_vel      vel.int.
*7511201 41.854  271.59      0.                               *jam 7-27-96
*7512201 38.784  4.5911      0.                               *jam 7-27-96
7511201 38.784  4.5911      0.                               *jam 7-27-96
*
*
* component 752 - RFW Heater A4 (bottom of shell furthest from tubesheet)
7520000 'HTRA4-s3'  branch
*
*   #juns vel/flow
7520001 0    0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
7520101 0.0  2.9375 265.4972 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
7520200 000  27.292 209.34  1086.4  0.52487
*
*
* component 753 - RFW Heater A4 Subcooling Zone
7530000 'HTRA4-s4'  branch
*
*   #juns vel/flow

```

```
7530001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
7530101 9.7832 15.6667 0.0 0. 0.0 0.0 1.5e-4 0.1309 00100
*
* ebt press Uf Uv voidv
7530200 000 26.746 170.92 1086.2 2.46992e-02
*
* from to juna kf kr fvcahs
7531101 752010000 753000000 1.7671 5.0 5.0 001000
*
* jun_Dh flood gas-int slope
7531110 0.1309 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
7531201 6.4784 37.792 0.
*
*
* component 754 - RFW Heater A4 Drain Piping
7540000 'HTRA4drn' branch
*
* #juns vel/flow
7540001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
7540101 1.6230 10.0 0. 0. 50.15 7.6771 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
7540200 000 26.326 174.57 1085.9 7.05438e-04
*
* from to juna kf kr fvcahs
7541101 753010000 754000000 1.6230 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
7541201 3.1304 4.5777 0.
*
*
* component 755 - RFW HTRA4 Drain Valve
7550000 'LCV6-11A' valve
*
* from to juna kf kr fvcahs
7550101 754010000 760010003 0.7854 23.7848 23.7848 000000
*
7550201 0 7.5514 7.5514 0. *3,184,100/3 lb/hr target
*
```

```

7550300 srvvlv
*
7550301 0399 * valve position demand based on htr A4 level error
*
7550400 1.0    2180.0  * max Cv = 2180.0 per BFN-VTD-K125-0060 for
*              12" linear double-seated full-port
7550401 0.0    0.0001  0.0001 * Assume linear Cv vs stroke for globe
7550402 1.0    1.0      1.0    * valve
*
*
* component 757 - RFW HTRA4 Bypass Valve *prb 01-24-96
10:22am
7570000 'LCV6-11B' valve *prb 01-24-96 10:22am
*
* from to juna kf kr fvcchs *prb 01-24-96 10:22am
*prb 01-24-96 10:22am
*7570101 754010000 758000000 0.7854 0.0 0.0 000000 *prb 01-24-96
10:22am
7570101 754010000 758000000 0.7854 23.7848 23.7848 000000 *jam 7-26-96
*
*prb 01-24-96 10:22am
7570201 1 0.0 0.0 0.0 *prb 01-24-96 10:22am
*
*prb 01-24-96 10:22am
7570300 srvvlv *prb 01-24-96 10:22am
*
*prb 01-24-96 10:22am
7570301 0405 * valve position demand *prb 01-24-96 10:22am
*
*prb 01-24-96 10:22am
7570400 1.0    2180.0  * max Cv = 2180.0 per BFN-VTD-K125-0060 for *prb
01-24-96 10:22am
*
*              12" linear double-seated full-port *prb 01-24-96 10:22am
7570401 0.0    0.0001  0.0001 * Assume linear Cv vs stroke for globe *prb 01-24-96
10:22am
7570402 1.0    1.0      1.0    * valve *prb 01-24-96 10:22am
*
*
* component 758 - RFW bank 4 bypass drain piping to condenser *prb
01-24-96 10:22am
7580000 'HTR4byp' branch *prb 01-24-96 10:22am
*
*prb 01-24-96 10:22am
* #juns vel/flow *prb 01-24-96 10:22am
7580001 1 0 *prb 01-24-96 10:22am
*
*prb 01-24-96 10:22am
* area length vol theta phi elev rough hyd pvbfe *prb 01-24-96
10:22am
7580101 2.3562 25.0 0. 0. -27.0 -11.40625 1.5e-4 1.0 00000 *prb 01-24-96
10:22am
*
*prb 01-24-96 10:22am

```

```
* ebt press. temp *prb 01-24-96 10:22am
7580200 003 1.0 101.14 *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
* from to juna kf kr fvcchs *prb 01-24-96 10:22am
*7581101 758010000 969010000 2.3562 0.0 0.0 000000 *prb 01-24-96
10:22am
7581101 758010000 969010000 2.3562 0.0 0.0 001000 *jam 7-26-96
* *prb 01-24-96 10:22am
* liq_vel vap_vel vel.int. *prb 01-24-96 10:22am
7581201 0.0 0.0 0. *prb 01-24-96 10:22am
*
*
* component 760 - RFW Heater A5 Flash Tank
7600000 'FL-TankA' pipe
*
* nv
7600001 4
*
* flowa vn
7600101 16.4988 4
*
* flowl vn
7600301 1.4583 1
7600302 2.9583 2
7600303 2.500 3
7600304 5.2188 4
*
* volume vn
7600401 0.0 4
*
* incl vn
7600601 -90.0 4
*
* roughness dhyd vn
7600801 0.0 0.0 4
*
* kf kr jn
7600901 0.0 0.0 3
*
* pvbfe vn
7601001 00010 4
*
* fvcchs jn
7601101 101000 3
*
```





```

*
* component 762 - RFW Heater A5 (top of shell nearest tubesheet)
7620000 'HTRA5-s1'  branch
*
* #juns vel/flow
*7620001 3 0 *jam 7-27-96
7620001 2 0 *jam 7-27-96
*
* area length vol theta phi elev rough hyd pvbfe
7620101 0.0 2.8333 170.5096 0. -90.0 -2.8333 1.5e-4 0.1128 00100
*
* ebt press Uf Uv voidv
7620200 000 9.4593 158.61 1071.3 0.99998
*
* from to juna kf kr fvcahs
*7621101 706000000 762000000 9.0164 6243.8 6243.8 001000
*jam 7-27-96
*7622101 762010000 763000000 8.7069 0. 0. 001003
*jam 7-27-96
7621101 762010000 763000000 8.7069 0. 0. 001003
*jam 7-27-96
*7623101 760000000 762000000 0.7530 1.50 1.50 001000
*jam 7-27-96
7622101 760000000 762000000 0.7530 1.50 1.50 001000
*jam 7-27-96
*
* jun_Dh flood gas-int slope
*7621110 2.3958 0.0 1.0 1.0 *jam 7-27-96
*7622110 0.1128 0.0 1.0 1.0 *jam 7-27-96
7621110 0.1128 0.0 1.0 1.0 *jam 7-27-96
*7623110 0.0 0.0 1.0 1.0 *jam 7-27-96
7622110 0.0 0.0 1.0 1.0 *jam 7-27-96
*
* liq_vel vap_vel vel.int.
*7621201 0.49198 22.264 0. *jam 7-27-96
*7622201 -31.397 -26.477 0. *jam 7-27-96
7621201 -31.397 -26.477 0. *jam 7-27-96
*7623201 -30.730 237.56 0. *jam 7-27-96
7622201 -30.730 237.56 0. *jam 7-27-96
*
* component 716 - RFW Heater A5 steam supply vlv - jam 7-27-96
7160000 a5stvlv2 valve *jam 7-27-96
* from to juna kf kr fvcahs
7160101 707000000 763000000 9.0164 2.9489 2.9489 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.

```

```

7160201 0 26.337 161.50 0.0 *jam 7-26-96
7160300 trpvlv *jam 7-26-96
7160301 632 *jam 7-26-96
*
*
* component 763 - RFW Heater A5 (top of shell furthest from tubesheet)
7630000 'HTRA5-s2' branch
*
* #juns vel/flow
*7630001 2 0 *jam 7-27-96
7630001 1 0 *jam 7-27-96
*
* area length vol theta phi elev rough hyd pvbfe
7630101 0.0 2.8333 128.8119 0. -90.0 -2.8333 1.5e-4 0.1128 00100
*
* ebt press Uf Uv voidv
7630200 000 9.4589 158.60 1071.4 0.99992
*
* from to juna kf kr fvcchs
*7631101 707000000 763000000 9.0164 2.9489 2.9489 001000 *jam 9-27-96
*7632101 763010000 764000000 83.8342 0. 0. 001000 *jam 9-27-96
7631101 763010000 764000000 83.8342 0. 0. 001000 *jam 9-27-96
*
* jun_Dh flood gas-int slope
*7631110 2.3958 0.0 1.0 1.0 *jam 9-27-96
*7632110 0.1128 0.0 1.0 1.0 *jam 9-27-96
7631110 0.1128 0.0 1.0 1.0 *jam 9-27-96
*
* liq_vel vap_vel vel.int.
*7631201 26.337 161.50 0. *jam 9-27-96
*7632201 34.542 8.5995 0. *jam 9-27-96
7631201 34.542 8.5995 0. *jam 9-27-96
*
*
* component 764 - RFW Heater A5 (bottom of shell furthest from tubesheet)
7640000 'HTRA5-s3' branch
*
* #juns vel/flow
7640001 2 0
*
* area length vol theta phi elev rough hyd pvbfe
7640101 0.0 2.8333 128.8119 0. -90.0 -2.8333 1.5e-4 0.1128 00100
*
* ebt press Uf Uv voidv
7640200 000 9.6340 148.68 1071.7 0.39598

```

```
*
*   from      to      juna kf   kr   fvcahs
7641101 764010004    765010003    8.7069 0.   0.   001000
7642101 764010000    766000000    0.8685 1.5 100.0 001001 * discourage reverse
flow
*
*   jun_Dh    flood gas-int slope
7641110 0.1128    0.0 1.0 1.0
7642110 0.6651    0.0 1.0 1.0
*
*   liq_vel  vap_vel    vel.int.
7641201 3.4725  -8.5376    0.
7642201 0.47271 -9.3520    0.
*
*
* component 765 - RFW Heater A5 (bottom of shell nearest tubesheet)
7650000 'HTRA5-s4'  branch
*
*   #juns vel/flow
7650001 2    0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
7650101 0.0  2.8333 170.5096 0.  -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press  Uf    Uv    voidv
7650200 000  9.4996 134.05 1071.5 0.44943
*
*   from      to      juna kf   kr   fvcahs
7651101 762010000    765000000    110.9722 0.0 0.0 001000
7652101 765010000    766000000    0.8685 1.5 100.0 001001 * discourage reverse
flow
*
*   jun_Dh    flood gas-int slope
7651110 0.1128    0.0 1.0 1.0
7652110 0.6651    0.0 1.0 1.0
*
*   liq_vel  vap_vel    vel.int.
7651201 37.265  5.8851    0.
7652201 -0.42722 -10.256    0.
*
*
* component 766 - RFW Heater A5 Collector
7660000 'Coll-A5'  branch
*
*   #juns vel/flow
```

```

7660001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
7660101 4.9087 0.0 145.2255 0. 0.0 0.0 1.5e-4 0.0 00000
*
* ebt press Uf Uv voidv
7660200 000 9.9594 146.78 1072.2 0.10641
*
* from to juna kf kr fvcahs
7661101 766010002 760030003 4.9087 1.0 0.50 031000
*
* jun_Dh flood gas-int slope
7661110 2.5 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
7661201 -0.18014 -1.3910 0.
*
*
* component 767 - RFW HTRA5 Drain Valve
*
7670000 'LCV6-14A' valve
*
* from to juna kf kr fvcahs
7670101 761010000 969000000 0.7854 5.6209 5.6209 001000
*
7670201 0 9.4 9.4 0. *3,184,100/3 lb/hr target
*
7670300 srvvlv
*
7670301 0429 * valve position demand based on htr A5 level error
*
7670400 1.0 2180.0 * max Cv = 2180.0 per BFN-VTD-K125-0060 for
* 12" linear double-seated full-port
7670401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe
7670402 1.0 1.0 1.0 * valve
*
*
* component 768 - RFW HTRA5 Bypass Valve *prb 01-24-96
10:22am
7680000 'LCV6-14B' valve *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
* from to juna kf kr fvcahs *prb 01-24-96 10:22am
*7680101 761010000 969000000 0.7854 0.0 0.0 000000 *prb 01-24-96
10:22am
7680101 761010000 969000000 0.7854 0.0 5.6209 001000 *jam 7-26-96

```

```

*
7680201 1 0.0 0.0 0.0 *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
*prb 01-24-96 10:22am
7680300 srvvlv *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
7680301 0435 * valve position demand *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
7680400 1.0 2180.0 * max Cv = 2180.0 per BFN-VTD-K125-0060 for *prb
01-24-96 10:22am
* 12" linear double-seated full-port *prb 01-24-96 10:22am
7680401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe *prb 01-24-96
10:22am
7680402 1.0 1.0 1.0 * valve *prb 01-24-96 10:22am
*
*
*-----
* Train B Feedwater Heaters - Shellside
*-----
*
* component 801 - RFW HTR B1 Steam Supply
8010000 'STM-src1' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
8010101 5.0 10.0 0.0 0.0 90.0 10.0 0.0 0.0 10
*
* ebt trip variable
8010200 002 0 cntrlvar 010 *RX Power, % *prb 01-25-96 11:25pm
*
* %pwr press qual.
8010201 0.0 7.545 0.9107 *extrapolated *prb 01-26-96 10:38pm
8010202 25.0 55.019 0.9022 *prb 01-26-96 10:38pm
8010203 50.0 110.02 0.8907 *prb 01-26-96 10:38pm
8010204 75.0 153.73 0.8837 *prb 01-26-96 10:38pm
8010205 90.0 186.86 0.8791 *prb 01-26-96 10:38pm
8010206 100.0 209.01 0.8765 *prb 01-26-96 10:38pm
*
*
* component 802 - RFW HTR B2 Steam Supply
8020000 'STM-src2' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
8020101 5.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable

```

```

8020200 002 0 cntrlvar 010 *RX Power, % *prb 01-26-96 11:55pm
*
* %pwr press qual. *prb 01-26-96 11:55pm
8020201 0.0 3.43 0.9607 *extrapolated *prb 01-26-96 11:55pm
8020202 25.0 31.30 0.9587 *prb 01-26-96 11:55pm
8020203 50.0 61.70 0.9533 *prb 01-26-96 11:55pm
8020204 75.0 88.31 0.9530 *prb 01-26-96 11:55pm
8020205 90.0 107.20 0.9508 *prb 01-26-96 11:55pm
8020206 100.0 119.81 0.9495 *prb 01-26-96 11:55pm
*
*
* component 803 - RFW HTR B3 Steam Supply
8030000 'STM-src3' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
8030101 5.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable
8030200 002 0 cntrlvar 010 *RX Power, % *prb 01-26-96 11:55pm
*
* %pwr press qual. *prb 01-26-96 11:55pm
8030201 0.0 1.99 0.9421 *extrapolated *prb 01-26-96 11:55pm
8030202 25.0 19.80 0.9389 *prb 01-26-96 11:55pm
8030203 50.0 38.70 0.9316 *prb 01-26-96 11:55pm
8030204 75.0 55.97 0.9305 *prb 01-26-96 11:55pm
8030205 90.0 67.71 0.9276 *prb 01-26-96 11:55pm
8030206 100.0 75.51 0.9259 *prb 01-26-96 11:55pm
*
*
* component 804 - RFW HTR B4 Steam Supply #1
8040000 'STMsrc4A' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
8040101 2.8229 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable
8040200 002 0 cntrlvar 010 *RX Power, % *prb 01-27-96 10:08am
* *prb 01-27-96 10:08am
* %pwr press qual. *prb 01-27-96 10:08am
8040201 0.0 0.75 0.6576 *extrapolated *prb 01-27-96 10:08am
8040202 25.0 7.66 0.7094 *prb 01-27-96 10:08am
8040203 50.0 14.80 0.8077 *prb 01-27-96 10:08am
8040204 75.0 21.59 0.8363 *prb 01-27-96 10:08am
8040205 90.0 26.05 0.8437 *prb 01-27-96 10:08am
8040206 100.0 29.00 0.8482 *prb 01-27-96 10:08am

```

\*  
\*  
\* component 805 - RFW HTR B4 Steam Supply #2  
8050000 'STMsrc4B' tmdpvol  
\*  
\* area length vol azmth incl elev rough hyd fe  
8050101 2.8229 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10  
\*  
\* ebt trip variable  
8050200 002 0 cntrlvar 010 \*RX Power, % \*prb 01-27-96 10:08am  
\* \*prb 01-27-96 10:08am  
\* %pwr press qual. \*prb 01-27-96 10:08am  
8050201 0.0 1.127 0.3577 \*extrapolated \*prb 01-27-96 10:08am  
8050202 25.0 12.30 0.4394 \*prb 01-27-96 10:08am  
8050203 50.0 24.00 0.5701 \*prb 01-27-96 10:08am  
8050204 75.0 34.91 0.6273 \*prb 01-27-96 10:08am  
8050205 90.0 42.24 0.6434 \*prb 01-27-96 10:08am  
8050206 100.0 47.12 0.6485 \*prb 01-27-96 10:08am  
\*  
\*

\* component 806 - RFW HTR B5 Steam Supply #1 (From "B" LP Turbine, point MR5)  
8060000 'STMsrc5A' tmdpvol  
\*  
\* area length vol azmth incl elev rough hyd fe  
8060101 9.0164 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10  
\*  
\* ebt trip variable  
8060200 002 0 cntrlvar 010 \*RX Power, % \*prb 01-27-96 12:31pm  
\* \*prb 01-27-96 12:31pm  
\* %pwr press qual. \*prb 01-27-96 12:31pm  
8060201 0.0 0.30 0.064 \*extrapolated \*prb 01-27-96 12:31pm  
8060202 25.0 4.59 0.1630 \*prb 01-27-96 12:31pm  
8060203 50.0 8.88 0.2620 \*prb 01-27-96 12:31pm  
8060204 75.0 13.01 0.5389 \*prb 01-27-96 12:31pm  
8060205 90.0 15.71 0.5008 \*prb 01-27-96 12:31pm  
8060206 100.0 17.49 0.4806 \*prb 01-27-96 12:31pm  
\*  
\*

\* component 807 - RFW HTR B5 Steam Supply #2 (From "C" LP Turbine, point #5)  
8070000 'STMsrc5B' tmdpvol  
\*  
\* area length vol azmth incl elev rough hyd fe  
8070101 9.0164 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10  
\*  
\* ebt trip variable



```

8070200 002 0  cntrlvar 010 *RX Power, % *prb 01-27-96 12:31pm
*
*prb 01-27-96 12:31pm
* %pwr press qual. *prb 01-27-96 12:31pm
8070201 0.0 0.45 0.2807 *extrapolated *prb 01-27-96 12:31pm
8070202 25.0 2.69 0.4153 *prb 01-27-96 12:31pm
8070203 50.0 5.05 0.5633 *prb 01-27-96 12:31pm
8070204 75.0 7.23 0.6912 *prb 01-27-96 12:31pm
8070205 90.0 8.66 0.7368 *prb 01-27-96 12:31pm
8070206 100.0 9.60 0.7545 *prb 01-27-96 12:31pm
*
*
* component 808 - Moisture Separator
8080000 'Mois-Sep' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
8080101 5.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable *prb 01-26-96 11:47pm
8080200 001 0  cntrlvar 010 *RX Power, % *prb 01-26-96 11:47pm
*
* %pwr temp qual. *prb 01-26-96 11:47pm
8080201 0.0 253.12 0.0 *extrapolated *prb 01-26-96 11:47pm
8080202 25.0 286.00 0.0 *prb 01-26-96 11:47pm
8080203 50.0 333.40 0.0 *prb 01-26-96 11:47pm
8080204 75.0 359.02 0.0 *prb 01-26-96 11:47pm
8080205 90.0 374.74 0.0 *prb 01-26-96 11:47pm
8080206 100.0 384.07 0.0 *prb 01-26-96 11:47pm
*
*
* component 809: Moisture Separator Drain to HTR B2
8090000 'MS-drain' tmdpjun
8090101 808000000 831000000 1.3963
*
* trip variable *prb 01-26-96 11:47pm
*8090200 1 0  cntrlvar 010 *RX Power, % *prb 01-26-96 11:47pm
8090200 1 633  cntrlvar 010 *RX Power, % *jam 7-27-96
*
* %pwr liq.flow . *prb 01-26-96 11:47pm
8090201 0.0 0.0 0.0 0.0 *prb 01-26-96 11:47pm
8090202 25.0 22.4352 0.0 0.0 *242,300/3 lb/hr *prb 01-26-96 11:47pm
8090203 50.0 54.9444 0.0 0.0 *593,400/3 lb/hr *prb 01-26-96 11:47pm
8090204 75.0 82.8714 0.0 0.0 *895,011/3 lb/hr *prb 01-26-96 11:47pm
8090205 90.0 105.3094 0.0 0.0 *1,137,342/3 lb/hr *prb 01-26-96 11:47pm
8090206 100.0 120.7569 0.0 0.0 *1,304,175/3 lb/hr *prb 01-26-96 11:47pm
*

```

```

*
* component 810 - RFW Heater A1 steam supply vlv - jam 7-27-96
8100000 b1stmvlv valve *jam 7-27-96
* from to juna kf kr fvcahs
8100101 801000000 820000000 1.3417 15.7355 15.7355 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.
8100201 0 60.166 118.13 0.0 *jam 7-26-96
8100300 trpvlv *jam 7-26-96
8100301 633 *jam 7-26-96
*
* component 820 - RFW Heater A1 Steam Dome (top of vertical shell)
8200000 'HTRB1-s1' branch
*
* #juns vel/flow
*8200001 2 0
8200001 1 0 *jam 7-27-96
*
* area length vol theta phi elev rough hyd pvbfe
8200101 12.34 13.7904 0. 0. -90.0 -13.7904 1.5e-4 0.0772 00100
*
* ebt press Uf Uv voidv
8200200 000 198.29 354.09 1113.5 0.99410
*
* from to juna kf kr fvcahs
*8201101 801000000 820000000 1.3417 15.7355 15.7355 000000 *jam 7-27-96
*8202101 820010000 821000000 0. 0. 0. 101000 *jam 7-27-96
8201101 820010000 821000000 0. 0. 0. 101000 *jam 7-27-96
*
* jun_Dh flood gas-int slope
*8201110 0.0 0.0 1.0 1.0 *jam 7-27-96
*8202110 0.0772 0.0 1.0 1.0 *jam 7-27-96
8201110 0.0772 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
*8201201 60.166 118.13 0. *jam 7-27-96
*8202201 7.3903 8.4137 0. *jam 7-27-96
8201201 7.3903 8.4137 0. *jam 7-27-96
*
* component 821 - RFW Heater B1 Shellside middle volumes
8210000 'HTRB1-s2' pipe
*
* nv
8210001 3
*
* flowa vn

```

```

8210101 12.34      3   *Shell area (60.75" ID) minus tube area (5/8"OD)
*               *tube area = (2)(1906 tubes)(tube area)
*
*   flowl      vn
8210301 10.4596    1
8210302 2.6667     3   *same as corresponding primary tube length
*
*   volume     vn
8210401 0.0        3
*
*   incl       vn
8210601 -90.0      3
*
*   roughness  dhyd vn
8210801 1.5e-4     0.0772 3
*
*   kf  kr  jn
8210901 0.0  0.0  2
*
*   pvbfe     vn
8211001 00100   3
*
*   fvcahs    jn
8211101 101000  2
*
*   ebt  press.  Uf      Uv      voidv      VN
8211201 0   198.33 354.09  1113.5  0.99189  0.  1
8211202 0   198.36 354.05  1113.5  0.96348  0.  2
8211203 0   198.89 336.85  1113.6  2.33801e-02  0.  3
*
*   vel/flow
8211300 0
*
*   liq-flo  vap-flo  vel.int  jn
8211301 11.168  2.4853  0.  1
8211302 3.0088  5.32454e-02  0.  2
*
*   jun_Dh  flood  gas-int  slope  jn
8211401 0.0772  0.0  1.0  1.0  2
*
*
* component 822 - RFW Heater B1 Tubesheet Shellside (bottom of vertical shell)
8220000 'HTRB1-s3'  branch
*
*   #juns  vel/flow

```

```
8220001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
8220101 12.34 1.3307 0. 0. -90.0 -1.3307 1.5e-4 0.0772 00100
*
* ebt press. Uf Uv voidv
8220200 000 199.30 338.19 1113.6 0.0
*
* from to juna kf kr fvcahs
8221101 821010000 822000000 0. 0.0 0. 101000
*
* jun_Dh flood gas-int slope
8221110 0.0772 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
8221201 0.11251 -1.1900 0.
*
*
* component 823 - RFW Heater B1 Drain Piping
8230000 'HTRB1drn' branch
*
* #juns vel/flow
8230001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
8230101 0.3474 10.0 0. 0. 82.6 9.9167 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
8230200 000 199.30 338.19 1113.6 0.0
*
* from to juna kf kr fvcahs
8231101 822010000 823000000 0.3474 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
8231201 3.7345 3.7345 0.
*
*
* component 825 - RFW HTRB1 Drain Valve
8250000 'LCV6-19' valve
*
* from to juna kf kr fvcahs
8250101 823010000 831000000 0.0873 39.0223 39.0223 000000
*
8250201 0 15.463 15.465 0. * 819,483/3 lb/hr
*
```

```

8250300 srvvlv
*
8250301 0450 * valve position demand from htr B1 level control system
*
8250400 1.0    288.0    * max Cv = 288.0 per BFN-VTD-K125-0060 for
*                4" linear double-seated full-port
8250401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe
8250402 1.0    1.0      1.0    * valve
*
* component 811 - RFW Heater B2 steam supply vlv - jam 7-27-96
8110000 b2stmvlv    valve *jam 7-27-96
*   from      to      juna kf  kr  fvcahs
8110101 802000000    830000000    0.7854 14.1087 14.1087 000000    *jam 7-27-96
*   liq_vel  vap_vel    vel.int.
8110201 0  74.200    202.58    0.0                *jam 7-26-96
8110300 trpvlv                *jam 7-26-96
8110301 633                    *jam 7-26-96
*
* component 830 - RFW Heater A2 Steam Dome (top of vertical shell)
8300000 'HTRB2-s1'  branch
*
*   #juns  vel/flow
*8300001 2    0                *jam 9-27-96
8300001 1    0                *jam 9-27-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8300101 12.34 10.2904 0.  0.  -90.0 -10.2904 1.5e-4 0.0772 00100
*
*   ebt  press  Uf      Uv      voidv
8300200 000  109.21 304.89  1106.3 0.99832
*
*   from      to      juna kf  kr  fvcahs
*8301101 802000000    830000000    0.7854 14.1087 14.1087 000001    *jam 9-27-96
*8302101 830010000    831000000    12.34 0.  0.  101000    *jam 9-27-96
8301101 830010000    831000000    12.34 0.  0.  101000    *jam 9-27-96
*
*   jun_Dh    flood  gas-int slope
*8301110 0.0    0.0  1.0  1.0                *jam 9-27-96
*8302110 0.0772    0.0  1.0  1.0                *jam 9-27-96
8301110 0.0772    0.0  1.0  1.0                *jam 9-27-96
*
*   liq_vel  vap_vel    vel.int.
*8301201 74.200    202.58    0.                *jam 9-27-96
*8302201 12.027    7.9267    0.                *jam 9-27-96
8301201 12.027    7.9267    0.                *jam 9-27-96

```

```
*
*
* component 831 - RFW Heater B2 drain junction volume
8310000 'HTRB2-s2'  branch
*
* #juns vel/flow
8310001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
8310101 12.34 8.8763 0. 0. -90.0 -8.8763 1.5e-4 0.0772 00100
*
* ebt press Uf Uv voidv
8310200 000 109.23 305.04 1106.4 0.97393
*
* from to juna kf kr fvcahs
8311101 831010000 832000000 12.34 0. 0. 101000
*
* jun_Dh flood gas-int slope
8311110 0.0772 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
8311201 10.895 3.4280 0.
*
*
* component 832 - RFW Heater B2 Shellside middle volumes
8320000 'HTRB2-s2' pipe
*
* nv
8320001 2
*
* flowa vn
8320101 12.34 2 *Shell area (60.75" ID) minus tube area (5/8"OD)
* *tube area = (2)(1906 tubes)(tube area)
*
* flowl vn
8320301 3.0000 2 *same as corresponding primary tube length
*
* volume vn
8320401 0.0 2
*
* incl vn
8320601 -90.0 2
*
* roughness dhyd vn
8320801 1.5e-4 0.0772 2
```

```

*
*   kf   kr   jn
8320901 0.0   0.0   1
*
*   pvbfe      vn
8321001 00100      2
*
*   fvcahs      jn
8321101 101000      1
*
*   ebt  press.  Uf      Uv      voidv      VN
8321201 000   109.25 304.86   1106.4   0.91724   0.   1
8321202 000   109.87 298.86   1106.4   5.89169e-02  0.   2
*
*   vel/flow
8321300 0
*
*   liq-flo  vap-flo  vel.int   jn
8321301 4.2183   0.30784   0.         1
*
*   jun_Dh      flood      gas-int      slope  jn
8321401 0.0772      0.0         1.0         1.0   1
*
*
* component 833 - RFW Heater B2 Tubesheet Shellside (bottom of vertical shell)
8330000 'HTRB2-s3'  branch
*
*   #juns  vel/flow
8330001 1   0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
8330101 12.34  5.4974  0.   0.   -90.0 -5.4974  1.5e-4  0.0772  00100
*
*   ebt  press.  Uf      Uv      voidv
8330200 000   111.52 291.80   1106.6   0.0
*
*   from      to      juna  kf   kr   fvcahs
8331101 832010000   833000000   12.34  0.0  0.   101000
*
*   jun_Dh      flood  gas-int  slope
8331110 0.0772      0.0   1.0   1.0
*
*   liq_vel  vap_vel      vel.int.
8331201 0.42029  -0.82167   0.
*

```

```

*
* component 834 - RFW Heater B2 Drain Piping
8340000 'HTRB2drn'  branch
*
* #juns vel/flow
8340001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
8340101 0.5475 25.0 0. 0. 65.0 22.6667 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
8340200 000 199.30 338.19 1113.6 0.0
*
* from to juna kf kr fvcahs
8341101 833010000 834000000 0.5475 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
8341201 8.2628 7.7109 0.
*
*
* component 835 - RFW HTRB2 Drain Valve
8350000 'LCV6-22A' valve
*
* from to juna kf kr fvcahs
8350101 834010000 841000000 0.3491 22.8653 22.8653 000000
*
8350201 1 228.5294 0.0 0. *2,468,117/3 lb/hr
*
8350300 srvvlv
*
8350301 0458 * valve position demand based from htr B2 level control *prb
01-24-96 10:40am
*
8350400 1.0 950.0 * max Cv = 950.0 per BFN-VTD-K125-0060 for
* 8" linear double-seated full-port
8350401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe
8350402 1.0 1.0 1.0 * valve
*
*
* component 837 - RFW HTRB2 Bypass Valve *prb 01-23-96
01:05pm
8370000 'LCV6-4B' valve *prb 01-23-96 01:05pm
* *prb 01-23-96 01:05pm
* from to juna kf kr fvcahs *prb 01-23-96 01:05pm

```



```

*8370101 834010000 738000000 0.3491 0.0 0.0 000000 *prb 01-23-96
01:05pm
8370101 834010000 738000000 0.3491 22.8653 22.8653 000000 *prb 01-23-96
01:05pm
*
*prb 01-23-96 01:05pm
8370201 1 0.0 0.0 0.0 *prb 01-23-96 01:05pm
*
*prb 01-23-96 01:05pm
8370300 srvvlv *prb 01-23-96 01:05pm
*
*prb 01-23-96 01:05pm
8370301 0460 * valve position demand *prb 01-23-96 01:05pm
*
*prb 01-23-96 01:05pm
8370400 1.0 950.0 * max Cv = 950.0 per BFN-VTD-K125-0060 for *prb
01-23-96 01:05pm
*
8" linear double-seated full-port *prb 01-23-96 01:05pm
8370401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe *prb 01-23-96
01:05pm
8370402 1.0 1.0 1.0 * valve *prb 01-23-96 01:05pm
*
* component 812 - RFW Heater B3 steam supply vlv - jam 7-27-96
8120000 b3stmvlv valve *jam 7-27-96
* from to juna kf kr fvcchs
8120101 803000000 840000000 3.1416 23.4899 23.4899 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.
8120201 0 7.7263 124.84 0.0 *jam 7-26-96
8120300 trpvlv *jam 7-26-96
8120301 633 *jam 7-26-96
*
* component 840 - RFW Heater A3 Steam Dome (top of vertical shell)
8400000 'HTRB3-s1' branch
*
* #juns vel/flow
*8400001 2 0 *jam 7-26-96
8400001 1 0 *jam 7-26-96
*
* area length vol theta phi elev rough hyd pvbfe
8400101 13.5335 12.4284 0. 0. -90.0 -12.4284 1.5e-4 0.0864 00100
*
* ebt press Uf Uv voidv
8400200 000 69.300 271.84 1099.9 0.99613
*
* from to juna kf kr fvcchs
*8401101 803000000 840000000 3.1416 23.4899 23.4899 000000 *jam 7-26-96
*8402101 840010000 841000000 13.5335 0. 0. 101000 *jam 7-26-96
8401101 840010000 841000000 13.5335 0. 0. 101000 *jam 7-26-96
*

```

```

*   jun_Dh      flood gas-int slope
*8401110 0.0      0.0  1.0  1.0          *jam 7-26-96
*8402110 0.0864   0.0  1.0  1.0          *jam 7-26-96
8401110 0.0864   0.0  1.0  1.0          *jam 7-26-96
*
*   liq_vel     vap_vel       vel.int.
*8401201 7.7263   124.84      0.          *jam 7-26-96
*8402201 8.9171   19.266      0.          *jam 7-26-96
8401201 8.9171   19.266      0.          *jam 7-26-96
*
*
* component 841 - RFW Heater B3 drain junction volume
8410000 'HTRB3-s2'  branch
*
*   #juns vel/flow
8410001 1  0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8410101 13.5335 11.1133 0.  0.  -90.0 -11.1133 1.5e-4 0.0864 00100
*
*   ebt  press  Uf      Uv      voidv
8410200 000  69.309 271.88  1100.0  0.96083
*
*   from      to      juna  kf  kr  fvcahs
8411101 841010000  842000000  13.5335 0.  0.  101000
*
*   jun_Dh      flood gas-int slope
8411110 0.0864   0.0  1.0  1.0
*
*   liq_vel     vap_vel       vel.int.
8411201 9.3922   5.8524      0.
*
*
* component 842 - RFW Heater B3 Shellside middle & lower volumes
8420000 'HTRB3-s3'  pipe
*
*   nv
8420001 4
*
*   flowa      vn
8420101 13.5335  1
8420102 6.7667  4  *volumes 2-4 share space with subcooling zone
*
*   flowl      vn
8420301 3.0000  2  *same as corresponding primary tube length

```

8420302 7.0534 4 \*same as corresponding primary tube length

\*

\* volume vn

8420401 0.0 4

\*

\* incl vn

8420601 -90.0 4

\*

\* roughness dhyd vn

8420801 1.5e-4 0.0864 4

\*

\* kf kr jn

8420901 0.0 0.0 3

\*

\* pvbfe vn

8421001 00100 4

\*

\* fvcchs jn

8421101 101000 3

\*

\* ebt press. Uf Uv voidv VN

8421201 000 69.322 271.84 1100.0 0.98918 0. 1

8421202 000 69.529 271.38 1099.9 0.16248 0. 2

8421203 000 72.030 269.21 1100.5 2.68060e-06 0. 3

8421204 000 74.835 267.04 1101.0 8.83757e-06 0. 4

\*

\* vel/flow

8421300 0

\*

\* liq-flo vap-flo vel.int jn

8421301 70.794 0.44862 0. 1

8421302 0.75643 -0.90429 0. 2

8421303 0.63162 0.77799 0. 3

\*

\* jun\_Dh flood gas-int slope jn

8421401 0.0864 0.0 1.0 1.0 3

\*

\*

\* component 843 - RFW Heater B3 Subcooling Zone

8430000 'HTRB3-s4' pipe

\*

\* nv

8430001 3

\*

\* flowa vn

```

8430101 6.7667      3
*
*   flowl      vn
8430301 3.0000      1   *same as corresponding primary tube length
8430302 7.0534      3   *same as corresponding primary tube length
*
*   volume     vn
8430401 0.0         3
*
*   incl       vn
8430601 -90.0       3
*
*   roughness  dhyd vn
8430801 1.5e-4      0.0864 3
*
*   kf   kr   jn
8430901 0.0   0.0  2
*
*   pvbfe     vn
8431001 00100     3
*
*   fvcahs     jn
8431101 101000    2
*
*   ebt  press.  Uf      Uv      voidv      VN
8431201 000   69.415 233.60   1100.1   8.99481e-02  0.   1
8431202 000   71.404 226.39   1100.4   1.57683e-07  0.   2
8431203 000   74.264 242.61   1100.9   3.17648e-06  0.   3
*
*   vel/flow
8431300 0
*
*   liq-flo  vap-flo      vel.int  jn
8431301 3.53376e-02 -1.6814      0.      1
8431302 3.03089e-02 3.099473e-02  0.      2
*
*   jun_Dh      flood      gas-int      slope  jn
8431401 0.0864      0.0      1.0      1.0  2
*
*
* component 844 - RFW Heater B3 Drain Piping
8440000 'HTRB3drn'  branch
*
*   #juns  vel/flow
8440001 1      1

```

```

*
*   area length vol  theta phi elev  rough hyd  pvbfe
8440101 0.5475 5.0  0.  0.  0.  0.  1.5e-4 0.0  00000
*
*   ebt  press. Uf      Uv      voidv
8440200 000  199.30 338.19  1113.6  0.0
*
*   from      to      juna  kf  kr  fvcahs
8441101 843010000  844000000  0.5475 0.0  0.  000100
*
*   liq_vel  vap_vel      vel.int.
8441201 228.5294  0.0      0.
*
*
* component 845 - RFW HTRB3 Drain Valve
8450000 'LCV6-23'  valve
*
*   from  to  juna  kf  kr  fvcahs
8450101 844010000 852000000 0.3491 7.4816 7.4816 000000
*
8450201 0  12.689  44.886 0.  *2,468,117/3 lb/hr target
*
8450300 srvvlv
*
8450301 0472 * valve position demand based on htr B3 level error
*
8450400 1.0  950.0  * max Cv = 950.0 per BFN-VTD-K125-0060 for
*                8" linear double-seated full-port
8450401 0.0  0.0001  0.0001 * Assume linear Cv vs stroke for globe
8450402 1.0  1.0  1.0  * valve
*
*
8470000 'HTRB3jun' mtpljun
8470001 2  0
*
*   from  to  juna  kf  kr  fvcahs  incr1  incr2  jn
8470011 842020004 843010003 .1  5. 5. 001000 1. 1. 1. 0  0  01
8470021 842040004 843030003 1.  5. 5. 001000 1. 1. 1. 0  0  02
*
*   liq-flo  vap-flo  jn
8471011 4.0946  4.0946  1
8471021 0.0  0.0  2
*
* component 813 - RFW Heater B4 steam supply vlv - jam 7-27-96
8130000 b4stvlv1  valve  *jam 7-27-96

```

```

*   from      to      juna  kf   kr   fvcahs
8130101 805000000    850000000    2.8229 6197.85 6197.85 000000    *jam 7-27-96
*   liq_vel   vap_vel   vel.int.
8130201 0  0.83437   24.814    0.0                                *jam 7-26-96
8130300 trpvlv                                *jam 7-26-96
8130301 633                                *jam 7-26-96
*
*
* component 850 - RFW Heater A4 (top of shell nearest tubesheet)
8500000 'HTRB4-s1'  branch
*
*   #juns  vel/flow
*8500001 2   0                                *jam 7-26-96
8500001 1   0                                *jam 7-26-96
*
*   area  length  vol   theta  phi  elev  rough  hyd  pvbfe
8500101 0.0    2.9375 153.2704 0.   -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
8500200 000   27.276 213.37   1086.4 0.99962
*
*   from      to      juna  kf   kr   fvcahs
*8501101 805000000    850000000    2.8229 6197.85 6197.85 000000    *jam 7-27-96
*8502101 850010000    851000000    9.7832 0.    0.    001003    *jam 7-27-96
8501101 850010000    851000000    9.7832 0.    0.    001003    *jam 7-27-96
*
*   jun_Dh    flood  gas-int  slope
*8501110 0.0      0.0    1.0    1.0                                *jam 7-27-96
*8502110 0.1309   0.0    1.0    1.0                                *jam 7-27-96
8501110 0.1309   0.0    1.0    1.0                                *jam 7-27-96
*
*   liq_vel   vap_vel   vel.int.
*8501201 0.83437   24.814    0.                                *jam 7-27-96
*8502201 9.1016     8.7249    0.                                *jam 7-27-96
8501201 9.1016     8.7249    0.                                *jam 7-27-96
*
* component 814 - RFW Heater B4 steam supply vlv - jam 7-27-96
8140000 b4stvlv2  valve *jam 7-27-96
*   from      to      juna  kf   kr   fvcahs
8140101 804000000    851000000    2.8229 4.4554 4.4554 000000    *jam 7-27-96
*   liq_vel   vap_vel   vel.int.
8140201 0  41.854   271.59    0.0                                *jam 7-26-96
8140300 trpvlv                                *jam 7-26-96
8140301 633                                *jam 7-26-96
*

```

```

*
* component 851 - RFW Heater A4 (top of shell furthest from tubesheet)
8510000 'HTRB4-s2'  branch
*
* #juns vel/flow
*8510001 2 0 *jam 7-27-96
8510001 1 0 *jam 7-27-96
*
* area length vol theta phi elev rough hyd pvbfe
8510101 0.0 2.9375 265.4972 0. -90.0 -2.9375 1.5e-4 0.1309 00100
*
* ebt press Uf Uv voidv
8510200 000 27.276 213.38 1086.4 0.99996
*
* from to juna kf kr fvcchs
*8511101 804000000 851000000 2.8229 4.4554 4.4554 000000 *jam 7-27-96
*8512101 851010000 852000000 153.4359 0. 0. 101000 *jam 7-27-96
8511101 851010000 852000000 153.4359 0. 0. 101000 *jam 7-27-96
*
* jun_Dh flood gas-int slope
*8511110 0.0 0.0 1.0 1.0 *jam 7-27-96
*8512110 0.1309 0.0 1.0 1.0 *jam 7-27-96
8511110 0.1309 0.0 1.0 1.0 *jam 7-27-96
*
* liq_vel vap_vel vel.int.
*8511201 41.854 271.59 0. *jam 7-27-96
*8512201 38.784 4.5911 0. *jam 7-27-96
8511201 38.784 4.5911 0. *jam 7-27-96
*
*
* component 852 - RFW Heater B4 (bottom of shell furthest from tubesheet)
8520000 'HTRB4-s3'  branch
*
* #juns vel/flow
8520001 0 0
*
* area length vol theta phi elev rough hyd pvbfe
8520101 0.0 2.9375 265.4972 0. -90.0 -2.9375 1.5e-4 0.1309 00100
*
* ebt press Uf Uv voidv
8520200 000 27.292 209.34 1086.4 0.52487
*
*
* component 853 - RFW Heater B4 Subcooling Zone
8530000 'HTRB4-s4'  branch

```

```
*
* #juns vel/flow
8530001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
8530101 9.7832 15.6667 0.0 0. 0.0 0.0 1.5e-4 0.1309 00100
*
* ebt press Uf Uv voidv
8530200 000 26.746 170.92 1086.2 2.46992e-02
*
* from to juna kf kr fvcahs
8531101 852010000 853000000 1.7671 5.0 5.0 001000
*
* jun_Dh flood gas-int slope
8531110 0.1309 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
8531201 6.4784 37.792 0.
*
*
* component 854 - RFW Heater B4 Drain Piping
8540000 'HTRB4drn' branch
*
* #juns vel/flow
8540001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
8540101 1.6230 10.0 0. 0. 50.15 7.6771 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
8540200 000 26.326 174.57 1085.9 7.05438e-04
*
* from to juna kf kr fvcahs
8541101 853010000 854000000 1.6230 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
8541201 3.1304 4.5777 0.
*
*
* component 855 - RFW HTRB4 Drain Valve
8550000 'LCV6-29A' valve
*
* from to juna kf kr fvcahs
8550101 854010000 860010003 0.7854 23.7848 23.7848 000000
*
```



```

8550201 0      7.5514   7.5514  0.   *3,184,100/3 lb/hr target
*
8550300 srvvlv
*
8550301 0482 * valve position demand based on htr B4 level error
*
8550400 1.0    2180.0   * max Cv = 2180.0 per BFN-VTD-K125-0060 for
*              12" linear double-seated full-port
8550401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe
8550402 1.0    1.0      1.0   * valve
*
*
* component 857 - RFW HTRB4 Bypass Valve                                *prb 01-24-96
10:22am
8570000 'LCV6-29B' valve                                                *prb 01-24-96 10:22am
*
*              *prb 01-24-96 10:22am
*   from   to   juna   kf   kr   fvcchs   *prb 01-24-96 10:22am
*8570101 854010000 758000000 0.7854  0.0   0.0   000000   *prb 01-24-96
10:22am
8570101 854010000 758000000 0.7854  23.7848 23.7848 000000   *jam 7-26-96
*
*              *prb 01-24-96 10:22am
8570201 1      0.0      0.0    0.0
*              *prb 01-24-96 10:22am
*              *prb 01-24-96 10:22am
8570300 srvvlv
*              *prb 01-24-96 10:22am
*              *prb 01-24-96 10:22am
8570301 0460 * valve position demand                                    *prb 01-24-96 10:22am
*
*              *prb 01-24-96 10:22am
8570400 1.0    2180.0   * max Cv = 2180.0 per BFN-VTD-K125-0060 for   *prb
01-24-96 10:22am
*
*              12" linear double-seated full-port *prb 01-24-96 10:22am
8570401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe *prb 01-24-96
10:22am
8570402 1.0    1.0      1.0   * valve
*              *prb 01-24-96 10:22am
*
*
* component 860 - RFW Heater B5 Flash Tank
8600000 'FL-TankB' pipe
*
*   nv
8600001 4
*
*   flowa      vn
8600101 16.4988  4
*
*   flowl      vn

```

```

8600301 1.4583    1
8600302 2.9583    2
8600303 2.500     3
8600304 5.2188    4
*
*   volume      vn
8600401 0.0       4
*
*   incl        vn
8600601 -90.0     4
*
*   roughness   dhyd vn
8600801 0.0       0.0 4
*
*   kf   kr   jn
8600901 0.0   0.0 3
*
*   pvbfe      vn
8601001 00010   4
*
*   fvcchs     jn
8601101 101000  3
*
*   ebt  press.  Uf      Uv      voidv      VN
8601201 000   9.6940 160.59 1071.8 0.98351 0. 1
8601202 000   9.6954 159.92 1071.8 0.99883 0. 2
8601203 000   9.9628 160.43 1072.2 0.53140 0. 3
8601204 000  12.394 159.48 1075.2 0.00000e+00 0. 4
*
*   vel/flow
8601300 0
*
*   liq-flo  vap-flo      vel.int   jn
8601301 19.581  0.27746    0.        1
8601302 282.58  0.63630    0.        2
8601303 0.63560 -4.2606    0.        3
*
*   jun_Dh      flood      gas-int      slope  jn
8601401 0.0      0.0      1.0      1.0 3
*
*
* component 861 - RFW Heater B5 Drain Piping
8610000 'HTRB5drn'  branch
*
* #juns vel/flow

```

```

8610001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
8610101 2.9483 10.0 0. 0. 0.0 0.0 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
8610200 000 13.552 159.14 1076.4 0.0
*
* from to juna kf kr fvcahs
8611101 860010000 861000000 2.9483 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
8611201 1.6705 1.9099 0.
*
* component 815 - RFW Heater B5 steam supply vlv - jam 7-27-96
8150000 b5stvlv1 valve *jam 7-27-96
* from to juna kf kr fvcahs
8150101 806000000 862000000 9.0164 6243.8 6243.8 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.
8150201 0 0.49198 22.264 0.0 *jam 7-26-96
8150300 trpvlv *jam 7-26-96
8150301 633 *jam 7-26-96
*
*
* component 862 - RFW Heater B5 (top of shell nearest tubesheet)
8620000 'HTRB5-s1' branch
*
* #juns vel/flow
*8620001 3 0 *jam 7-27-96
8620001 2 0 *jam 7-27-96
*
* area length vol theta phi elev rough hyd pvbfe
8620101 0.0 2.8333 170.5096 0. -90.0 -2.8333 1.5e-4 0.1128 00100
*
* ebt press Uf Uv voidv
8620200 000 9.4593 158.61 1071.3 0.99998
*
* from to juna kf kr fvcahs
*8621101 806000000 862000000 9.0164 6243.8 6243.8 001000
*jam 7-27-96
*8622101 862010000 863000000 8.7069 0. 0. 001003
*jam 7-27-96
8621101 862010000 863000000 8.7069 0. 0. 001003
*jam 7-27-96

```

```

*8623101 860000000    862000000    0.7530 1.50  1.50  001000
*jam 7-27-96
8622101 860000000    862000000    0.7530 1.50  1.50  001000
*jam 7-27-96
*
*   jun_Dh    flood  gas-int slope
*8621110 2.3958    0.0  1.0  1.0                *jam 7-27-96
*8622110 0.1128    0.0  1.0  1.0                *jam 7-27-96
8621110 0.1128    0.0  1.0  1.0                *jam 7-27-96
*8623110 0.0      0.0  1.0  1.0                *jam 7-27-96
8622110 0.0      0.0  1.0  1.0                *jam 7-27-96
*
*   liq_vel  vap_vel    vel.int.
*8621201 0.49198    22.264    0.                *jam 7-27-96
*8622201 -31.397    -26.477    0.                *jam 7-27-96
8621201 -31.397    -26.477    0.                *jam 7-27-96
*8623201 -30.730    237.56    0.                *jam 7-27-96
8622201 -30.730    237.56    0.                *jam 7-27-96
*
* component 816 - RFW Heater B5 steam supply vlv - jam 7-27-96
8160000 b5stvlv2    valve *jam 7-27-96
*   from    to      juna kf  kr  fvcahs
8160101 807000000    863000000    9.0164 2.9489 2.9489 000000    *jam 7-27-96
*   liq_vel  vap_vel    vel.int.
8160201 0  26.337    161.50    0.0                *jam 7-26-96
8160300 trpvlv                *jam 7-26-96
8160301 633                *jam 7-26-96
*
*
* component 863 - RFW Heater B5 (top of shell furthest from tubesheet)
8630000 'HTRB5-s2'    branch
*
*   #juns vel/flow
*8630001 2  0                *jam 7-27-96
8630001 1  0                *jam 7-27-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8630101 0.0  2.8333 128.8119 0.  -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press  Uf    Uv    voidv
8630200 000  9.4589 158.60  1071.4  0.99992
*
*   from    to      juna kf  kr  fvcahs
*8631101 807000000    863000000    9.0164 2.9489 2.9489 001000    *jam 9-27-96
*8632101 863010000    864000000    83.8342 0.  0.  001000    *jam 9-27-96

```

```

8631101 863010000 864000000 83.8342 0. 0. 001000 *jam 9-27-96
*
* jun_Dh flood gas-int slope
*8631110 2.3958 0.0 1.0 1.0 *jam 9-27-96
*8632110 0.1128 0.0 1.0 1.0 *jam 9-27-96
8631110 0.1128 0.0 1.0 1.0 *jam 9-27-96
*
* liq_vel vap_vel vel.int.
*8631201 26.337 161.50 0. *jam 9-27-96
*8632201 34.542 8.5995 0. *jam 9-27-96
8631201 34.542 8.5995 0. *jam 9-27-96
*
*
* component 864 - RFW Heater B5 (bottom of shell furthest from tubesheet)
8640000 'HTRB5-s3' branch
*
* #juns vel/flow
8640001 2 0
*
* area length vol theta phi elev rough hyd pvbfe
8640101 0.0 2.8333 128.8119 0. -90.0 -2.8333 1.5e-4 0.1128 00100
*
* ebt press Uf Uv voidv
8640200 000 9.6340 148.68 1071.7 0.39598
*
* from to juna kf kr fvcahs
8641101 864010004 865010003 8.7069 0. 0. 001000
8642101 864010000 866000000 0.8685 1.5 100.0 001001 * discourage reverse
flow
*
* jun_Dh flood gas-int slope
8641110 0.1128 0.0 1.0 1.0
8642110 0.6651 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
8641201 3.4725 -8.5376 0.
8642201 0.47271 -9.3520 0.
*
*
* component 865 - RFW Heater B5 (bottom of shell nearest tubesheet)
8650000 'HTRB5-s4' branch
*
* #juns vel/flow
8650001 2 0
*

```

```
*   area length vol  theta phi elev  rough hyd  pvbfe
8650101 0.0   2.8333 170.5096 0.  -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press  Uf      Uv      voidv
8650200 000   9.4996 134.05   1071.5  0.44943
*
*   from      to      juna  kf  kr  fvcahs
8651101 862010000   865000000   110.9722 0.0  0.0  001000
8652101 865010000   866000000   0.8685 1.5  100.0 001001 * discourage reverse
flow
*
*   jun_Dh      flood  gas-int slope
8651110 0.1128      0.0  1.0  1.0
8652110 0.6651      0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
8651201 37.265   5.8851   0.
8652201 -0.42722  -10.256   0.
*
*
* component 866 - RFW Heater B5 Collector
8660000 'Coll-B5'  branch
*
*   #juns vel/flow
8660001 1   0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8660101 4.9087 0.0  145.2255 0.  0.0 0.0  1.5e-4 0.0  00000
*
*   ebt  press  Uf      Uv      voidv
8660200 000   9.9594 146.78   1072.2  0.10641
*
*   from      to      juna  kf  kr  fvcahs
8661101 866010002   860030003   4.9087 1.0  0.50  031000
*
*   jun_Dh      flood  gas-int slope
8661110 2.5      0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
8661201 -0.18014  -1.3910   0.
*
*
* component 867 - RFW HTRB5 Drain Valve
*
8670000 'LCV6-32A'  valve
```

```

*
*   from   to   juna   kf   kr   fvcahs
8670101 861010000 969000000 0.7854 5.6209 5.6209 001000
*
8670201 0      9.4      9.4    0.    *3,184,100/3 lb/hr target
*
8670300 srvvlv
*
8670301 0493 * valve position demand based on htr B5 level error
*
8670400 1.0      2180.0  * max Cv = 2180.0 per BFN-VTD-K125-0060 for
*                          12" linear double-seated full-port
8670401 0.0      0.0001  0.0001 * Assume linear Cv vs stroke for globe
8670402 1.0      1.0      1.0    * valve
*
*
* component 868 - RFW HTRB5 Bypass Valve *prb 01-24-96
10:22am
8680000 'LCV6-32B' valve *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
*   from   to   juna   kf   kr   fvcahs   *prb 01-24-96 10:22am
*8680101 861010000 969000000 0.7854 0.0 0.0 000000 *prb 01-24-96
10:22am
8680101 861010000 969000000 0.7854 0.0 5.6209 001000 *jam 7-26-96
* *prb 01-24-96 10:22am
8680201 1      0.0      0.0    0.0    *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
8680300 srvvlv *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
8680301 0495 * valve position demand *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
8680400 1.0      2180.0  * max Cv = 2180.0 per BFN-VTD-K125-0060 for *prb
01-24-96 10:22am
*                          12" linear double-seated full-port *prb 01-24-96 10:22am
8680401 0.0      0.0001  0.0001 * Assume linear Cv vs stroke for globe *prb 01-24-96
10:22am
8680402 1.0      1.0      1.0    * valve *prb 01-24-96 10:22am
*
*
*-----
* Train C Feedwater Heaters - Shellside
*-----
*
* component 901 - RFW HTR C1 Steam Supply

```

9010000 'STM-src1' tmdpvol

\*

\* area length vol azmth incl elev rough hyd fe

9010101 5.0 10.0 0.0 0.0 90.0 10.0 0.0 0.0 10

\*

\* ebt trip variable

9010200 002 0 cntrlvar 010 \*RX Power, %

\*prb 01-25-96 11:25pm

\*

\* %pwr press qual.

9010201 0.0 7.545 0.9107 \*extrapolated

\*prb 01-26-96 10:38pm

9010202 25.0 55.019 0.9022

\*prb 01-26-96 10:38pm

9010203 50.0 110.02 0.8907

\*prb 01-26-96 10:38pm

9010204 75.0 153.73 0.8837

\*prb 01-26-96 10:38pm

9010205 90.0 186.86 0.8791

\*prb 01-26-96 10:38pm

9010206 100.0 209.01 0.8765

\*prb 01-26-96 10:38pm

\*

\*

\* component 902 - RFW HTR C2 Steam Supply

9020000 'STM-src2' tmdpvol

\*

\* area length vol azmth incl elev rough hyd fe

9020101 5.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10

\*

\* ebt trip variable

9020200 002 0 cntrlvar 010 \*RX Power, %

\*prb 01-26-96 11:55pm

\*

\* %pwr press qual.

\*prb 01-26-96 11:55pm

9020201 0.0 3.43 0.9607 \*extrapolated

\*prb 01-26-96 11:55pm

9020202 25.0 31.30 0.9587

\*prb 01-26-96 11:55pm

9020203 50.0 61.70 0.9533

\*prb 01-26-96 11:55pm

9020204 75.0 88.31 0.9530

\*prb 01-26-96 11:55pm

9020205 90.0 107.20 0.9508

\*prb 01-26-96 11:55pm

9020206 100.0 119.81 0.9495

\*prb 01-26-96 11:55pm

\*

\*

\* component 903 - RFW HTR C3 Steam Supply

9030000 'STM-src3' tmdpvol

\*

\* area length vol azmth incl elev rough hyd fe

9030101 5.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10

\*

\* ebt trip variable

9030200 002 0 cntrlvar 010 \*RX Power, %

\*prb 01-26-96 11:55pm

\*

\* %pwr press qual.

\*prb 01-26-96 11:55pm



```

9030201 0.0 1.99 0.9421      *extrapolated                *prb 01-26-96 11:55pm
9030202 25.0 19.80 0.9389      *prb 01-26-96 11:55pm
9030203 50.0 38.70 0.9316      *prb 01-26-96 11:55pm
9030204 75.0 55.97 0.9305      *prb 01-26-96 11:55pm
9030205 90.0 67.71 0.9276      *prb 01-26-96 11:55pm
9030206 100.0 75.51 0.9259      *prb 01-26-96 11:55pm
*
*
* component 904 - RFW HTR C4 Steam Supply #1
9040000 'STMsrc4A'  tmdpvol
*
*   area length vol  azmth incl elev rough hyd  fe
9040101 2.8229 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
*   ebt trip variable
9040200 002 0  cntrlvar 010  *RX Power, %                *prb 01-27-96 10:08am
*                               *prb 01-27-96 10:08am
*   %pwr press qual.                *prb 01-27-96 10:08am
9040201 0.0 0.75 0.6576      *extrapolated                *prb 01-27-96 10:08am
9040202 25.0 7.66 0.7094      *prb 01-27-96 10:08am
9040203 50.0 14.80 0.8077      *prb 01-27-96 10:08am
9040204 75.0 21.59 0.8363      *prb 01-27-96 10:08am
9040205 90.0 26.05 0.8437      *prb 01-27-96 10:08am
9040206 100.0 29.00 0.8482      *prb 01-27-96 10:08am
*
*
* component 905 - RFW HTR C4 Steam Supply #2
9050000 'STMsrc4B'  tmdpvol
*
*   area length vol  azmth incl elev rough hyd  fe
9050101 2.8229 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
*   ebt trip variable
9050200 002 0  cntrlvar 010  *RX Power, %                *prb 01-27-96 10:08am
*                               *prb 01-27-96 10:08am
*   %pwr press qual.                *prb 01-27-96 10:08am
9050201 0.0 1.127 0.3577      *extrapolated                *prb 01-27-96 10:08am
9050202 25.0 12.30 0.4394      *prb 01-27-96 10:08am
9050203 50.0 24.00 0.5701      *prb 01-27-96 10:08am
9050204 75.0 34.91 0.6273      *prb 01-27-96 10:08am
9050205 90.0 42.24 0.6434      *prb 01-27-96 10:08am
9050206 100.0 47.12 0.6485      *prb 01-27-96 10:08am
*
*
* component 906 - RFW HTR C5 Steam Supply #1 (From "B" LP Turbine, point MR5)

```

9060000 'STMsrc5A' tmdpvol

\*

\* area length vol azmth incl elev rough hyd fe

9060101 9.0164 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10

\*

\* ebt trip variable

9060200 002 0 cntrlvar 010 \*RX Power, % \*prb 01-27-96 12:31pm

\*

\*prb 01-27-96 12:31pm

\* %pwr press qual.

\*prb 01-27-96 12:31pm

9060201 0.0 0.30 0.064 \*extrapolated \*prb 01-27-96 12:31pm

9060202 25.0 4.59 0.1630 \*prb 01-27-96 12:31pm

9060203 50.0 8.88 0.2620 \*prb 01-27-96 12:31pm

9060204 75.0 13.01 0.5389 \*prb 01-27-96 12:31pm

9060205 90.0 15.71 0.5008 \*prb 01-27-96 12:31pm

9060206 100.0 17.49 0.4806 \*prb 01-27-96 12:31pm

\*

\*

\* component 907 - RFW HTR C5 Steam Supply #2 (From "C" LP Turbine, point #5)

9070000 'STMsrc5B' tmdpvol

\*

\* area length vol azmth incl elev rough hyd fe

9070101 9.0164 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10

\*

\* ebt trip variable

9070200 002 0 cntrlvar 010 \*RX Power, % \*prb 01-27-96 12:31pm

\*

\*prb 01-27-96 12:31pm

\* %pwr press qual.

\*prb 01-27-96 12:31pm

9070201 0.0 0.45 0.2807 \*extrapolated \*prb 01-27-96 12:31pm

9070202 25.0 2.69 0.4153 \*prb 01-27-96 12:31pm

9070203 50.0 5.05 0.5633 \*prb 01-27-96 12:31pm

9070204 75.0 7.23 0.6912 \*prb 01-27-96 12:31pm

9070205 90.0 8.66 0.7368 \*prb 01-27-96 12:31pm

9070206 100.0 9.60 0.7545 \*prb 01-27-96 12:31pm

\*

\*

\* component 908 - Moisture Separator

9080000 'Mois-Sep' tmdpvol

\*

\* area length vol azmth incl elev rough hyd fe

9080101 5.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10

\*

\* ebt trip variable

\*prb 01-26-96 11:47pm

9080200 001 0 cntrlvar 010 \*RX Power, % \*prb 01-26-96 11:47pm

\*

\* %pwr temp qual.

\*prb 01-26-96 11:47pm

```

9080201 0.0 253.12 0.0      *extrapolated      *prb 01-26-96 11:47pm
9080202 25.0 286.00 0.0      *prb 01-26-96 11:47pm
9080203 50.0 333.40 0.0      *prb 01-26-96 11:47pm
9080204 75.0 359.02 0.0      *prb 01-26-96 11:47pm
9080205 90.0 374.74 0.0      *prb 01-26-96 11:47pm
9080206 100.0 384.07 0.0     *prb 01-26-96 11:47pm
*
*
* component 909: Moisture Separator Drain to HTR C2
9090000 'MS-drain'  tmdpjun
9090101 908000000  931000000  1.3963
*
*      trip  variable      *prb 01-26-96 11:47pm
*9090200 1  0  cntrlvar 010  *RX Power, %      *prb 01-26-96 11:47pm
9090200 1  634  cntrlvar 010  *RX Power, %      *jam 7-27-96
*
*      %pwr  liq.flow  .      *prb 01-26-96 11:47pm
9090201 0.0 0.0  0.0  0.0      *prb 01-26-96 11:47pm
9090202 25.0 22.4352  0.0  0.0  *242,300/3 lb/hr  *prb 01-26-96 11:47pm
9090203 50.0 54.9444  0.0  0.0  *593,400/3 lb/hr  *prb 01-26-96 11:47pm
9090204 75.0 82.8714  0.0  0.0  *895,011/3 lb/hr  *prb 01-26-96 11:47pm
9090205 90.0 105.3094  0.0  0.0  *1,137,342/3 lb/hr  *prb 01-26-96 11:47pm
9090206 100.0 120.7569  0.0  0.0  *1,304,175/3 lb/hr  *prb 01-26-96 11:47pm
*
* component 910 - RFW Heater C1 steam supply vlv - jam 7-27-96
9100000 c1stmvlv  valve *jam 7-27-96
*      from      to      juna  kf  kr  fvcahs
9100101 901000000  920000000  1.3417 15.7355 15.7355 000000  *jam 7-27-96
*      liq_vel  vap_vel      vel.int.
9100201 0  60.166  118.13  0.0      *jam 7-26-96
9100300 trpvlv      *jam 7-26-96
9100301 634      *jam 7-26-96
*
* component 920 - RFW Heater C1 Steam Dome (top of vertical shell)
9200000 'HTRC1-s1'  branch
*
*      #juns  vel/flow
*9200001 2  0
9200001 1  0      *jam 7-27-96
*
*      area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9200101 12.34 13.7904 0.  0.  -90.0 -13.7904 1.5e-4 0.0772 00100
*
*      ebt  press  Uf      Uv      voidv
9200200 000  198.29 354.09 1113.5 0.99410

```

```

*
*   from      to      juna kf   kr   fvcahs
*9201101 901000000    920000000    1.3417 15.7355 15.7355 000000    *jam 7-27-96
*9202101 920010000    921000000    0.  0.  0.  101000    *jam 7-27-96
9201101 920010000    921000000    0.  0.  0.  101000    *jam 7-27-96
*
*   jun_Dh    flood gas-int slope
*9201110 0.0      0.0  1.0  1.0      *jam 7-27-96
*9202110 0.0772   0.0  1.0  1.0      *jam 7-27-96
9201110 0.0772   0.0  1.0  1.0
*
*   liq_vel   vap_vel     vel.int.
*9201201 60.166   118.13    0.      *jam 7-27-96
*9202201 7.3903   8.4137    0.      *jam 7-27-96
9201201 7.3903   8.4137    0.      *jam 7-27-96
*
*
* component 921 - RFW Heater C1 Shellside middle volumes
9210000 'HTRC1-s2' pipe
*
*   nv
9210001 3
*
*   flowa     vn
9210101 12.34    3    *Shell area (60.75" ID) minus tube area (5/8"OD)
*          *tube area = (2)(1906 tubes)(tube area)
*
*   flowl     vn
9210301 10.4596  1
9210302 2.6667   3    *same as corresponding primary tube length
*
*   volume    vn
9210401 0.0      3
*
*   incl      vn
9210601 -90.0    3
*
*   roughness dhyd vn
9210801 1.5e-4   0.0772 3
*
*   kf   kr   jn
9210901 0.0  0.0  2
*
*   pvbfe    vn
9211001 00100    3

```

```

*
*   fvcahs   jn
9211101 101000   2
*
*   ebt  press.  Uf      Uv      voidv      VN
9211201 0   198.33 354.09   1113.5  0.99189   0.  1
9211202 0   198.36 354.05   1113.5  0.96348   0.  2
9211203 0   198.89 336.85   1113.6  2.33801e-02  0.  3
*
*   vel/flow
9211300 0
*
*   liq-flo  vap-flo  vel.int   jn
9211301 11.168   2.4853  0.      1
9211302 3.0088   5.32454e-02  0.      2
*
*   jun_Dh   flood   gas-int   slope  jn
9211401 0.0772   0.0     1.0     1.0   2
*
*
* component 922 - RFW Heater C1 Tubesheet Shellside (bottom of vertical shell)
9220000 'HTRC1-s3'  branch
*
*   #juns  vel/flow
9220001 1   0
*
*   area  length  vol   theta  phi  elev  rough  hyd  pvbfe
9220101 12.34  1.3307  0.   0.   -90.0 -1.3307  1.5e-4  0.0772  00100
*
*   ebt  press.  Uf      Uv      voidv
9220200 000   199.30 338.19   1113.6  0.0
*
*   from      to      juna  kf  kr  fvcahs
9221101 921010000   922000000  0.  0.0  0.  101000
*
*   jun_Dh   flood  gas-int  slope
9221110 0.0772   0.0  1.0  1.0
*
*   liq_vel  vap_vel   vel.int.
9221201 0.11251  -1.1900   0.
*
*
* component 923 - RFW Heater C1 Drain Piping
9230000 'HTRC1drn'  branch
*

```

```

* #juns vel/flow
9230001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
9230101 0.3474 10.0 0. 0. 82.6 9.9167 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
9230200 000 199.30 338.19 1113.6 0.0
*
* from to juna kf kr fvcahs
9231101 922010000 923000000 0.3474 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
9231201 3.7345 3.7345 0.
*
*
* component 925 - RFW HTRC1 Drain Valve
9250000 'LCV6-37' valve
*
* from to juna kf kr fvcahs
9250101 923010000 931000000 0.0873 39.0223 39.0223 000000
*
9250201 0 15.463 15.465 0. * 819,483/3 lb/hr
*
9250300 srvvlv
*
9250301 0950 * valve position demand from htr C1 level control system
*
9250400 1.0 288.0 * max Cv = 288.0 per BFN-VTD-K125-0060 for
* 4" linear double-seated full-port
9250401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe
9250402 1.0 1.0 1.0 * valve
*
* component 911 - RFW Heater C2 steam supply vlv - jam 7-27-96
9110000 c2stmvlv valve *jam 7-27-96
* from to juna kf kr fvcahs
9110101 902000000 930000000 0.7854 14.1087 14.1087 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.
9110201 0 74.200 202.58 0.0 *jam 7-26-96
9110300 trpvlv *jam 7-26-96
9110301 634 *jam 7-26-96
*
* component 930 - RFW Heater C2 Steam Dome (top of vertical shell)
9300000 'HTRC2-s1' branch
*

```

```

*   #juns vel/flow
*9300001 2   0
9300001 1   0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9300101 12.34 10.2904 0.   0.  -90.0 -10.2904 1.5e-4 0.0772 00100
*
*   ebt  press  Uf      Uv      voidv
9300200 000   109.21 304.89   1106.3 0.99832
*
*   from      to      juna kf  kr  fvcahs
*9301101 902000000   930000000   0.7854 14.1087 14.1087 000001   *jam 9-27-96
*9302101 930010000   931000000   12.34 0.   0.   101000   *jam 9-27-96
9301101 930010000   931000000   12.34 0.   0.   101000   *jam 9-27-96
*
*   jun_Dh      flood gas-int slope
*9301110 0.0      0.0  1.0  1.0      *jam 9-27-96
*9302110 0.0772   0.0  1.0  1.0      *jam 9-27-96
9301110 0.0772   0.0  1.0  1.0      *jam 9-27-96
*
*   liq_vel  vap_vel      vel.int.
*9301201 74.200   202.58   0.      *jam 9-27-96
*9302201 12.027   7.9267   0.      *jam 9-27-96
9301201 12.027   7.9267   0.      *jam 9-27-96
*
*
* component 931 - RFW Heater C2 drain junction volume
9310000 'HTRC2-s2'  branch
*
*   #juns vel/flow
9310001 1   0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9310101 12.34 8.8763 0.   0.  -90.0 -8.8763 1.5e-4 0.0772 00100
*
*   ebt  press  Uf      Uv      voidv
9310200 000   109.23 305.04   1106.4 0.97393
*
*   from      to      juna kf  kr  fvcahs
9311101 931010000   932000000   12.34 0.   0.   101000
*
*   jun_Dh      flood gas-int slope
9311110 0.0772   0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.

```

```

9311201 10.895    3.4280    0.
*
*
* component 932 - RFW Heater C2 Shellside middle volumes
9320000 'HTRC2-s2'  pipe
*
*   nv
9320001 2
*
*   flowa      vn
9320101 12.34    2    *Shell area (60.75" ID) minus tube area (5/8"OD)
*           *tube area = (2)(1906 tubes)(tube area)
*
*   flowl      vn
9320301 3.0000    2    *same as corresponding primary tube length
*
*   volume     vn
9320401 0.0       2
*
*   incl       vn
9320601 -90.0     2
*
*   roughness  dhyd vn
9320801 1.5e-4    0.0772 2
*
*   kf  kr  jn
9320901 0.0  0.0  1
*
*   pvbfe     vn
9321001 00100    2
*
*   fvcchs    jn
9321101 101000    1
*
*   ebt  press.  Uf      Uv      voidv      VN
9321201 000  109.25 304.86  1106.4  0.91724  0.  1
9321202 000  109.87 298.86  1106.4  5.89169e-02  0.  2
*
*   vel/flow
9321300 0
*
*   liq-flo  vap-flo  vel.int  jn
9321301 4.2183  0.30784  0.  1
*
*   jun_Dh  flood  gas-int  slope  jn

```



```

9321401 0.0772    0.0    1.0    1.0  1
*
*
* component 933 - RFW Heater C2 Tubesheet Shellside (bottom of vertical shell)
9330000 'HTRC2-s3'  branch
*
* #juns vel/flow
9330001 1    0
*
* area length vol  theta phi elev  rough hyd  pvbfe
9330101 12.34  5.4974  0.    0.    -90.0 -5.4974  1.5e-4  0.0772  00100
*
* ebt  press.  Uf      Uv      voidv
9330200 000    111.52  291.80    1106.6  0.0
*
* from      to      juna  kf   kr   fvcahs
9331101 932010000    933000000    12.34  0.0  0.    101000
*
* jun_Dh    flood  gas-int slope
9331110 0.0772    0.0  1.0  1.0
*
* liq_vel   vap_vel   vel.int.
9331201 0.42029  -0.82167    0.
*
*
* component 934 - RFW Heater C2 Drain Piping
9340000 'HTRC2drn'  branch
*
* #juns vel/flow
9340001 1    0
*
* area length vol  theta phi elev  rough hyd  pvbfe
9340101 0.5475  25.0  0.    0.    65.0  22.6667  1.5e-4  0.0  00000
*
* ebt  press.  Uf      Uv      voidv
9340200 000    199.30  338.19    1113.6  0.0
*
* from      to      juna  kf   kr   fvcahs
9341101 933010000    934000000    0.5475  0.0  0.    000100
*
* liq_vel   vap_vel   vel.int.
9341201 8.2628    7.7109    0.
*
*
* component 935 - RFW HTRC2 Drain Valve

```

```

9350000 'LCV6-40A' valve
*
*   from   to   juna   kf   kr   fvcahs
9350101 934010000 941000000 0.3491 22.8653 22.8653 000000
*
9350201 1      228.5294 0.0 0.0 *2,468,117/3 lb/hr
*
9350300 srvvlv
*
9350301 0958 * valve position demand based from htr C2 level control
*
9350400 1.0    950.0    * max Cv = 950.0 per BFN-VTD-K125-0060 for
*              8" linear double-seated full-port
9350401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe
9350402 1.0    1.0      1.0    * valve
*
*
* component 937 - RFW HTRB2 Bypass Valve *prb 01-23-96
01:05pm
9370000 'LCV6-4B' valve *prb 01-23-96 01:05pm
* *prb 01-23-96 01:05pm
*   from   to   juna   kf   kr   fvcahs *prb 01-23-96 01:05pm
*9370101 934010000 738000000 0.3491 0.0 0.0 000000 *prb 01-23-96
01:05pm
9370101 934010000 738000000 0.3491 22.8653 22.8653 000000 *jam 7-26-96
* *prb 01-23-96 01:05pm
9370201 1      0.0      0.0    0.0 *prb 01-23-96 01:05pm
* *prb 01-23-96 01:05pm
9370300 srvvlv *prb 01-23-96 01:05pm
* *prb 01-23-96 01:05pm
9370301 0960 * valve position demand *prb 01-23-96 01:05pm
* *prb 01-23-96 01:05pm
9370400 1.0    950.0    * max Cv = 950.0 per BFN-VTD-K125-0060 for *prb
01-23-96 01:05pm
*              8" linear double-seated full-port *prb 01-23-96 01:05pm
9370401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe *prb 01-23-96
01:05pm
9370402 1.0    1.0      1.0    * valve *prb 01-23-96 01:05pm
*
* component 912 - RFW Heater C3 steam supply vlv - jam 7-27-96
9120000 c3stmvlv valve *jam 7-27-96
*   from   to   juna   kf   kr   fvcahs
9120101 903000000 940000000 3.1416 23.4899 23.4899 000000 *jam 7-27-96
*   liq_vel  vap_vel  vel.int.
9120201 0 7.7263 124.84 0.0 *jam 7-26-96

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```

9120300 trpvlv                                *jam 7-26-96
9120301 634                                  *jam 7-26-96
*
* component 940 - RFW Heater C3 Steam Dome (top of vertical shell)
9400000 'HTRC3-s1'  branch
*
*   #juns vel/flow
*9400001 2    0                                *jam 7-26-96
9400001 1    0                                *jam 7-26-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9400101 13.5335 12.4284 0.  0.  -90.0 -12.4284 1.5e-4 0.0864 00100
*
*   ebt  press  Uf      Uv      voidv
9400200 000  69.300 271.84  1099.9  0.99613
*
*   from      to      juna  kf  kr  fvcahs
*9401101 903000000  940000000  3.1416 23.4899 23.4899 000000  *jam 7-26-96
*9402101 940010000  941000000  13.5335 0.  0.  101000  *jam 7-26-96
9401101 940010000  941000000  13.5335 0.  0.  101000  *jam 7-26-96
*
*   jun_Dh      flood  gas-int slope
*9401110 0.0      0.0  1.0  1.0                                *jam 7-26-96
*9402110 0.0864  0.0  1.0  1.0                                *jam 7-26-96
9401110 0.0864  0.0  1.0  1.0                                *jam 7-26-96
*
*   liq_vel  vap_vel      vel.int.
*9401201 7.7263  124.84  0.                                *jam 7-26-96
*9402201 8.9171  19.266  0.                                *jam 7-26-96
9401201 8.9171  19.266  0.                                *jam 7-26-96
*
*
* component 941 - RFW Heater C3 drain junction volume
9410000 'HTRC3-s2'  branch
*
*   #juns vel/flow
9410001 1    0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9410101 13.5335 11.1133 0.  0.  -90.0 -11.1133 1.5e-4 0.0864 00100
*
*   ebt  press  Uf      Uv      voidv
9410200 000  69.309 271.88  1100.0  0.96083
*
*   from      to      juna  kf  kr  fvcahs

```

```

9411101 941010000 942000000 13.5335 0. 0. 101000
*
* jun_Dh flood gas-int slope
9411110 0.0864 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
9411201 9.3922 5.8524 0.
*
*
* component 942 - RFW Heater C3 Shellside middle & lower volumes
9420000 'HTRC3-s3' pipe
*
* nv
9420001 4
*
* flowa vn
9420101 13.5335 1
9420102 6.7667 4 *volumes 2-4 share space with subcooling zone
*
* flowl vn
9420301 3.0000 2 *same as corresponding primary tube length
9420302 7.0534 4 *same as corresponding primary tube length
*
* volume vn
9420401 0.0 4
*
* incl vn
9420601 -90.0 4
*
* roughness dhyd vn
9420801 1.5e-4 0.0864 4
*
* kf kr jn
9420901 0.0 0.0 3
*
* pvbfe vn
9421001 00100 4
*
* fvcchs jn
9421101 101000 3
*
* ebt press. Uf Uv voidv VN
9421201 000 69.322 271.84 1100.0 0.98918 0. 1
9421202 000 69.529 271.38 1099.9 0.16248 0. 2
9421203 000 72.030 269.21 1100.5 2.68060e-06 0. 3

```

```

9421204 000 74.835 267.04 1101.0 8.83757e-06 0. 4
*
*   vel/flow
9421300 0
*
*   liq-flo  vap-flo      vel.int  jn
9421301 70.794  0.44862    0.      1
9421302 0.75643 -0.90429    0.      2
9421303 0.63162  0.77799    0.      3
*
*   jun_Dh    flood      gas-int  slope  jn
9421401 0.0864   0.0      1.0     1.0    3
*
*
* component 943 - RFW Heater C3 Subcooling Zone
9430000 'HTRC3-s4'  pipe
*
*   nv
9430001 3
*
*   flowa      vn
9430101 6.7667    3
*
*   flowl      vn
9430301 3.0000    1  *same as corresponding primary tube length
9430302 7.0534    3  *same as corresponding primary tube length
*
*   volume      vn
9430401 0.0      3
*
*   incl      vn
9430601 -90.0    3
*
*   roughness  dhyd  vn
9430801 1.5e-4   0.0864 3
*
*   kf  kr  jn
9430901 0.0  0.0  2
*
*   pvbfe      vn
9431001 00100    3
*
*   fvcchs      jn
9431101 101000    2
*

```

```

*   ebt  press.  Uf      Uv      voidv      VN
9431201 000    69.415 233.60   1100.1  8.99481e-02  0.  1
9431202 000    71.404 226.39   1100.4  1.57683e-07  0.  2
9431203 000    74.264 242.61   1100.9  3.17648e-06  0.  3
*
*   vel/flow
9431300 0
*
*   liq-flo  vap-flo      vel.int  jn
9431301 3.53376e-02 -1.6814    0.      1
9431302 3.03089e-02 3.099473e-02  0.      2
*
*   jun_Dh    flood      gas-int  slope  jn
9431401 0.0864     0.0        1.0     1.0    2
*
*
* component 944 - RFW Heater C3 Drain Piping
9440000 'HTRC3drn'  branch
*
*   #juns  vel/flow
9440001 1    1
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9440101 0.5475 5.0  0.  0.  0.  0.  1.5e-4 0.0  00000
*
*   ebt  press.  Uf      Uv      voidv
9440200 000    199.30 338.19   1113.6  0.0
*
*   from      to      juna  kf  kr  fvcahs
9441101 943010000  944000000  0.5475 0.0  0.  000100
*
*   liq_vel  vap_vel      vel.int.
9441201 228.5294  0.0        0.
*
*
* component 945 - RFW HTRC3 Drain Valve
9450000 'LCV6-43'  valve
*
*   from      to      juna  kf  kr  fvcahs
9450101 944010000 952000000 0.3491 7.4816 7.4816 000000
*
9450201 0      12.689  44.886  0.  *2,468,117/3 lb/hr target
*
9450300 srvvlv
*

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```

9450301 0972 * valve position demand based on htr C3 level error
*
9450400 1.0    950.0    * max Cv = 950.0 per BFN-VTD-K125-0060 for
*              8" linear double-seated full-port
9450401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe
9450402 1.0    1.0      1.0    * valve
*
*
9470000 'HTRC3jun' mtpljun
9470001 2      0
*
*   from   to   juna  kf  kr  fvcahs   incr1  incr2  jn
9470011 942020004 943010003 .1   5. 5. 001000 1. 1. 1. 0   0  0 1
9470021 942040004 943030003 1.   5. 5. 001000 1. 1. 1. 0   0  0 2
*
*   liq-flo  vap-flo  jn
9471011 4.0946   4.0946   1
9471021 0.0     0.0     2
*
* component 913 - RFW Heater C4 steam supply vlv - jam 7-27-96
9130000 c4stvlv1   valve *jam 7-27-96
*   from   to   juna  kf  kr  fvcahs
9130101 905000000   950000000   2.8229 6197.85 6197.85 000000   *jam 7-27-96
*   liq_vel  vap_vel   vel.int.
9130201 0  0.83437  24.814   0.0                               *jam 7-26-96
9130300 trpvlv                               *jam 7-26-96
9130301 634                               *jam 7-26-96
*
*
* component 950 - RFW Heater C4 (top of shell nearest tubesheet)
9500000 'HTRC4-s1'  branch
*
*   #juns  vel/flow
*9500001 2      0                               *jam 7-26-96
9500001 1      0                               *jam 7-26-96
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9500101 0.0  2.9375 153.2704 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
9500200 000  27.276 213.37  1086.4  0.99962
*
*   from   to   juna  kf  kr  fvcahs
*9501101 905000000   950000000   2.8229 6197.85 6197.85 000000   *jam 7-27-96
*9502101 950010000   951000000   9.7832 0.    0.    001003   *jam 7-27-96

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```

9501101 950010000    951000000    9.7832 0.  0.  001003    *jam 7-27-96
*
*   jun_Dh    flood  gas-int slope
*9501110 0.0      0.0  1.0  1.0      *jam 7-27-96
*9502110 0.1309   0.0  1.0  1.0      *jam 7-27-96
9501110 0.1309   0.0  1.0  1.0      *jam 7-27-96
*
*   liq_vel   vap_vel     vel.int.
*9501201 0.83437   24.814    0.      *jam 7-27-96
*9502201 9.1016    8.7249    0.      *jam 7-27-96
9501201 9.1016    8.7249    0.      *jam 7-27-96
*
* component 914 - RFW Heater C4 steam supply vlv - jam 7-27-96
9140000 c4stvlv2    valve *jam 7-27-96
*   from      to        juna  kf  kr  fvcahs
9140101 904000000    951000000    2.8229 4.4554 4.4554 000000    *jam 7-27-96
*   liq_vel   vap_vel     vel.int.
9140201 0  41.854    271.59    0.0      *jam 7-26-96
9140300 trpvlv      *jam 7-26-96
9140301 634      *jam 7-26-96
*
*
* component 951 - RFW Heater C4 (top of shell furthest from tubesheet)
9510000 'HTRC4-s2'  branch
*
*   #juns  vel/flow
*9510001 2  0      *jam 7-27-96
9510001 1  0      *jam 7-27-96
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9510101 0.0  2.9375  265.4972 0.  -90.0 -2.9375  1.5e-4  0.1309  00100
*
*   ebt  press  Uf      Uv      voidv
9510200 000  27.276  213.38  1086.4  0.99996
*
*   from      to        juna  kf  kr  fvcahs
*9511101 904000000    951000000    2.8229 4.4554 4.4554 000000    *jam 7-27-96
*9512101 951010000    952000000    153.4359 0.  0.  101000    *jam 7-27-96
9511101 951010000    952000000    153.4359 0.  0.  101000    *jam 7-27-96
*
*   jun_Dh    flood  gas-int slope
*9511110 0.0      0.0  1.0  1.0      *jam 7-27-96
*9512110 0.1309   0.0  1.0  1.0      *jam 7-27-96
9511110 0.1309   0.0  1.0  1.0      *jam 7-27-96
*

```



```

*   liq_vel  vap_vel      vel.int.
*9511201 41.854  271.59      0.          *jam 7-27-96
*9512201 38.784  4.5911      0.          *jam 7-27-96
9511201 38.784  4.5911      0.          *jam 7-27-96
*
*
* component 952 - RFW Heater C4 (bottom of shell furthest from tubesheet)
9520000 'HTRC4-s3'  branch
*
*   #juns  vel/flow
9520001 0  0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9520101 0.0  2.9375  265.4972  0.  -90.0 -2.9375  1.5e-4  0.1309  00100
*
*   ebt  press  Uf      Uv      voidv
9520200 000  27.292  209.34  1086.4  0.52487
*
*
* component 953 - RFW Heater C4 Subcooling Zone
9530000 'HTRC4-s4'  branch
*
*   #juns  vel/flow
9530001 1  0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9530101 9.7832  15.6667  0.0  0.  0.0  0.0  1.5e-4  0.1309  00100
*
*   ebt  press  Uf      Uv      voidv
9530200 000  26.746  170.92  1086.2  2.46992e-02
*
*   from      to      juna  kf  kr  fvcchs
9531101 952010000  953000000  1.7671  5.0  5.0  001000
*
*   jun_Dh      flood  gas-int slope
9531110 0.1309      0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
9531201 6.4784  37.792      0.
*
*
* component 954 - RFW Heater C4 Drain Piping
9540000 'HTRC4drn'  branch
*
*   #juns  vel/flow

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```

9540001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
9540101 1.6230 10.0 0. 0. 50.15 7.6771 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
9540200 000 26.326 174.57 1085.9 7.05438e-04
*
* from to juna kf kr fvcahs
9541101 953010000 954000000 1.6230 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
9541201 3.1304 4.5777 0.
*
*
* component 955 - RFW HTRC4 Drain Valve
9550000 'LCV6-47A' valve
*
* from to juna kf kr fvcahs
9550101 954010000 960010003 0.7854 23.7848 23.7848 000000
*
9550201 0 7.5514 7.5514 0. *3,184,100/3 lb/hr target
*
9550300 srvvlv
*
9550301 0982 * valve position demand based on htr C4 level error
*
9550400 1.0 2180.0 * max Cv = 2180.0 per BFN-VTD-K125-0060 for
* 12" linear double-seated full-port
9550401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe
9550402 1.0 1.0 1.0 * valve
*
*
* component 957 - RFW HTRC4 Bypass Valve *prb 01-24-96
10:22am
9570000 'LCV6-47B' valve *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
* from to juna kf kr fvcahs *prb 01-24-96 10:22am
*9570101 954010000 758000000 0.7854 0.0 0.0 000000 *prb 01-24-96
10:22am
9570101 954010000 758000000 0.7854 23.7848 23.7848 000000 *jam 7-26-96
* *prb 01-24-96 10:22am
9570201 1 0.0 0.0 0.0 *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
9570300 srvvlv *prb 01-24-96 10:22am

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```

*
*prb 01-24-96 10:22am
9570301 0984 * valve position demand *prb 01-24-96 10:22am
*
*prb 01-24-96 10:22am
9570400 1.0 2180.0 * max Cv = 2180.0 per BFN-VTD-K125-0060 for *prb
01-24-96 10:22am
*
12" linear double-seated full-port *prb 01-24-96 10:22am
9570401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe *prb 01-24-96
10:22am
9570402 1.0 1.0 1.0 * valve *prb 01-24-96 10:22am
*
*
* component 960 - RFW Heater C5 Flash Tank
9600000 'FL-TankC' pipe
*
* nv
9600001 4
*
* flowa vn
9600101 16.4988 4
*
* flowl vn
9600301 1.4583 1
9600302 2.9583 2
9600303 2.500 3
9600304 5.2188 4
*
* volume vn
9600401 0.0 4
*
* incl vn
9600601 -90.0 4
*
* roughness dhyd vn
9600801 0.0 0.0 4
*
* kf kr jn
9600901 0.0 0.0 3
*
* pvbfe vn
9601001 00010 4
*
* fvcchs jn
9601101 101000 3
*
* ebt press. Uf Uv voidv VN

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```

9601201 000  9.6940 160.59  1071.8  0.98351  0.  1
9601202 000  9.6954 159.92  1071.8  0.99883  0.  2
9601203 000  9.9628 160.43  1072.2  0.53140  0.  3
9601204 000  12.394 159.48  1075.2  0.00000e+00  0.  4
*
*   vel/flow
9601300 0
*
*   liq-flo  vap-flo      vel.int   jn
9601301 19.581  0.27746   0.      1
9601302 282.58  0.63630   0.      2
9601303 0.63560  -4.2606   0.      3
*
*   jun_Dh    flood      gas-int   slope  jn
9601401 0.0      0.0      1.0      1.0   3
*
*
* component 961 - RFW Heater C5 Drain Piping
9610000 'HTRC5drn'  branch
*
*   #juns  vel/flow
9610001 1    0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9610101 2.9483 10.0  0.   0.   0.0  0.0   1.5e-4 0.0  00000
*
*   ebt  press.  Uf      Uv      voidv
9610200 000  13.552 159.14  1076.4  0.0
*
*   from      to      juna  kf  kr  fvcahs
9611101 960010000  961000000  2.9483 0.0  0.  000100
*
*   liq_vel  vap_vel      vel.int.
9611201 1.6705  1.9099   0.
*
* component 915 - RFW Heater C5 steam supply vlv - jam 7-27-96
9150000 c5stvlv1  valve *jam 7-27-96
*   from      to      juna  kf  kr  fvcahs
9150101 906000000  962000000  9.0164 6243.8 6243.8 000000  *jam 7-27-96
*   liq_vel  vap_vel      vel.int.
9150201 0  0.49198  22.264   0.0  *jam 7-26-96
9150300 trpvlv  *jam 7-26-96
9150301 634  *jam 7-26-96
*
*

```

```

* component 962 - RFW Heater C5 (top of shell nearest tubesheet)
9620000 'HTRC5-s1'  branch
*
*   #juns  vel/flow
*9620001 3    0                                *jam 7-27-96
9620001 2    0                                *jam 7-27-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9620101 0.0  2.8333 170.5096 0.  -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press  Uf      Uv      voidv
9620200 000  9.4593 158.61  1071.3  0.99998
*
*   from      to      juna  kf  kr  fvcahs
*9621101 906000000  962000000  9.0164 6243.8 6243.8 001000
*jam 7-27-96
*9622101 962010000  963000000  8.7069 0.  0.  001003
*jam 7-27-96
9621101 962010000  963000000  8.7069 0.  0.  001003
*jam 7-27-96
*9623101 960000000  962000000  0.7530 1.50  1.50  001000
*jam 7-27-96
9622101 960000000  962000000  0.7530 1.50  1.50  001000
*jam 7-27-96
*
*   jun_Dh      flood  gas-int slope
*9621110 2.3958  0.0  1.0  1.0                                *jam 7-27-96
*9622110 0.1128  0.0  1.0  1.0                                *jam 7-27-96
9621110 0.1128  0.0  1.0  1.0                                *jam 7-27-96
*9623110 0.0    0.0  1.0  1.0                                *jam 7-27-96
9622110 0.0    0.0  1.0  1.0                                *jam 7-27-96
*
*   liq_vel  vap_vel      vel.int.
*9621201 0.49198  22.264  0.                                *jam 7-27-96
*9622201 -31.397  -26.477  0.                                *jam 7-27-96
9621201 -31.397  -26.477  0.                                *jam 7-27-96
*9623201 -30.730  237.56  0.                                *jam 7-27-96
9622201 -30.730  237.56  0.                                *jam 7-27-96
*
* component 916 - RFW Heater C5 steam supply vlv - jam 7-27-96
9160000 c5stvlv2  valve *jam 7-27-96
*   from      to      juna  kf  kr  fvcahs
9160101 907000000  963000000  9.0164 2.9489 2.9489 000000  *jam 7-27-96
*   liq_vel  vap_vel      vel.int.
9160201 0  26.337  161.50  0.0                                *jam 7-26-96

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```
9160300 trpvlv *jam 7-26-96
9160301 634 *jam 7-26-96
*
*
* component 963 - RFW Heater C5 (top of shell furthest from tubesheet)
9630000 'HTRC5-s2' branch
*
* #juns vel/flow
*9630001 2 0 *jam 7-27-96
9630001 1 0 *jam 7-27-96
*
* area length vol theta phi elev rough hyd pvbfe
9630101 0.0 2.8333 128.8119 0. -90.0 -2.8333 1.5e-4 0.1128 00100
*
* ebt press Uf Uv voidv
9630200 000 9.4589 158.60 1071.4 0.99992
*
* from to juna kf kr fvcchs
*9631101 907000000 963000000 9.0164 2.9489 2.9489 001000 *jam 9-27-96
*9632101 963010000 964000000 83.8342 0. 0. 001000 *jam 9-27-96
9631101 963010000 964000000 83.8342 0. 0. 001000 *jam 9-27-96
*
* jun_Dh flood gas-int slope
*9631110 2.3958 0.0 1.0 1.0 *jam 9-27-96
*9632110 0.1128 0.0 1.0 1.0 *jam 9-27-96
9631110 0.1128 0.0 1.0 1.0 *jam 9-27-96
*
* liq_vel vap_vel vel.int.
*9631201 26.337 161.50 0. *jam 9-27-96
*9632201 34.542 8.5995 0. *jam 9-27-96
9631201 34.542 8.5995 0. *jam 9-27-96
*
*
* component 964 - RFW Heater C5 (bottom of shell furthest from tubesheet)
9640000 'HTRC5-s3' branch
*
* #juns vel/flow
9640001 2 0
*
* area length vol theta phi elev rough hyd pvbfe
9640101 0.0 2.8333 128.8119 0. -90.0 -2.8333 1.5e-4 0.1128 00100
*
* ebt press Uf Uv voidv
9640200 000 9.6340 148.68 1071.7 0.39598
*
```

```

*   from      to      juna  kf   kr   fvcahs
9641101 964010004   965010003   8.7069 0.   0.   001000
9642101 964010000   966000000   0.8685 1.5 100.0 001001 * discourage reverse
flow
*
*   jun_Dh     flood  gas-int slope
9641110 0.1128     0.0  1.0  1.0
9642110 0.6651     0.0  1.0  1.0
*
*   liq_vel   vap_vel     vel.int.
9641201 3.4725   -8.5376     0.
9642201 0.47271 -9.3520     0.
*
*
* component 965 - RFW Heater C5 (bottom of shell nearest tubesheet)
9650000 'HTRC5-s4'  branch
*
*   #juns  vel/flow
9650001 2    0
*
*   area  length  vol   theta  phi  elev  rough  hyd  pvbfe
9650101 0.0   2.8333 170.5096 0.   -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press  Uf     Uv     voidv
9650200 000   9.4996 134.05   1071.5 0.44943
*
*   from      to      juna  kf   kr   fvcahs
9651101 962010000   965000000   110.9722 0.0 0.0 001000
9652101 965010000   966000000   0.8685 1.5 100.0 001001 * discourage reverse
flow
*
*   jun_Dh     flood  gas-int slope
9651110 0.1128     0.0  1.0  1.0
9652110 0.6651     0.0  1.0  1.0
*
*   liq_vel   vap_vel     vel.int.
9651201 37.265   5.8851     0.
9652201 -0.42722 -10.256     0.
*
*
* component 966 - RFW Heater C5 Collector
9660000 'Coll-C5'  branch
*
*   #juns  vel/flow
9660001 1    0

```

```

*
*   area length vol   theta phi elev   rough hyd   pvbfe
9660101 4.9087 0.0   145.2255 0.   0.0 0.0   1.5e-4 0.0   00000
*
*   ebt  press  Uf      Uv      voidv
9660200 000   9.9594 146.78   1072.2  0.10641
*
*   from      to      juna   kf    kr    fvcahs
9661101 966010002   960030003   4.9087 1.0   0.50  031000
*
*   jun_Dh    flood  gas-int slope
9661110 2.5      0.0   1.0   1.0
*
*   liq_vel   vap_vel     vel.int.
9661201 -0.18014   -1.3910   0.
*
*
* component 967 - RFW HTR C5 Drain Valve
*
9670000 'LCV6-50A' valve
*
*   from      to      juna   kf    kr    fvcahs
9670101 961010000 969000000 0.7854 5.6209 5.6209 001000
*
9670201 0      9.4      9.4   0.   *3,184,100/3 lb/hr target
*
9670300 srvvlv
*
9670301 0993 * valve position demand based on htr C5 level error
*
9670400 1.0      2180.0   * max Cv = 2180.0 per BFN-VTD-K125-0060 for
*              12" linear double-seated full-port
9670401 0.0      0.0001   0.0001 * Assume linear Cv vs stroke for globe
9670402 1.0      1.0      1.0   * valve
*
*
* component 968 - RFW HTRC5 Bypass Valve
*
9680000 'LCV6-50B' valve
*
*   from      to      juna   kf    kr    fvcahs
*9680101 961010000 969000000 0.7854 0.0   0.0   000000
*
9680101 961010000 969000000 0.7854 0.0   5.6209 001000
*

```



```

9680201 1      0.0      0.0      0.0
*
*prb 01-25-96 09:19pm
9680300 srvvlv
*prb 01-25-96 09:19pm
*
*prb 01-25-96 09:19pm
9680301 0995 * valve position demand
*prb 01-25-96 09:19pm
*
*prb 01-25-96 09:19pm
9680400 1.0      2180.0 * max Cv = 2180.0 per BFN-VTD-K125-0060 for *prb
01-25-96 09:19pm
*
12" linear double-seated full-port *prb 01-25-96 09:19pm
9680401 0.0      0.0001  0.0001 * Assume linear Cv vs stroke for globe *prb 01-25-96
09:19pm
9680402 1.0      1.0      1.0 * valve
*prb 01-25-96 09:19pm
*
*
* component 969 - RFW Heater sump header
9690000 'HTR-sump' branch
*
* #juns vel/flow
9690001 1      1
*
* area length vol theta phi elev rough hyd pvbfe
*9690101 5.0  10.0  0.0  0.  0.0  0.0  1.5e-4  0.0  00000
9690101 8.0  50.0  0.0  0.  0.0  0.0  1.5e-4  0.0  00000 *jam 7-28-96
*
* ebt press temp
9690200 003  1.0  101.14
*
* from to juna kf kr fvcahs
9691101 969010000 970000000 0.0 1.0 0.50 001000
*
* liq_vel vap_vel vel.int.
9691201 884.4722 0.0 0.
*
*
* component 970 - HTR sump / condenser
* -----
9700000 'HTR-cond' tmdpvvol
*
* area length vol azmth incl elev rough hyd fe
*9700101 5.0  10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
9700101 8.0  50.0  0.0  0.0  0.0  0.0  0.0  0.0  10 *jam 7-28-96
*
* ebt trip variable
9700200 003
*

```

```
*   time  press  temp.
9700201 0.0   0.9823 101.14
*
* component 971 - HTR sump / condenser                                *jam 7-28-96
* -----                                                            *jam 7-28-96
9710000 'HTR2cond'  tmdpvol                                          *jam 7-28-96
*                                                                    *jam 7-28-96
*   area  length vol  azmth incl  elev  rough  hyd  fe  *jam 7-28-96
9710101 1.0   50.0  0.0  0.0  0.0  0.0  0.0  10  *jam 7-28-96
*                                                                    *jam 7-28-96
*   ebt  trip  variable                                          *jam 7-28-96
9710200 003                                                    *jam 7-28-96
*                                                                    *jam 7-28-96
*   time  press  temp.                                          *jam 7-28-96
9710201 0.0   0.9823 101.14                                       *jam 7-28-96
*
*
*-----
* feedwater train heat structures
*-----
*
* heat structure geometry per vendor spec shts. included with app. d
*
*** drain cooler A tubes ***
15201000 1 2 2 0 2.84000e-02
15201100 0 1
15201101 1 0.0313
15201201 4 1
15201301 1. 1
15201400 -1
15201401 1.3759e+02 1.3950e+02
15201501 520010000 0 1 1 6.66e4 1
15201601 0 0 0 1 6.66e4 1
15201701 10816 1. 0. 0. 1
15201801 0. 10. 10. 0. 0. 0. 0. 1. 1
15201901 0. 10. 10. 0. 0. 0. 0. 1. 1
*
*** drain cooler B tubes ***
15211000 1 2 2 0 2.84000e-02
15211100 0 1
15211101 1 0.0313
15211201 4 1
15211301 1. 1
15211400 -1
```

```

15211401 1.3759e+02 1.3950e+02
15211501 521010000 0 1 1 6.66e4 1
15211601 0 0 0 1 6.66e4 1
15211701 10816 1. 0. 0. 1
15211801 0. 10. 10. 0. 0. 0. 0. 1. 1
15211901 0. 10. 10. 0. 0. 0. 0. 1. 1
*
*** drain cooler C tubes ***
15221000 1 2 2 0 2.84000e-02
15221100 0 1
15221101 1 0.0313
15221201 4 1
15221301 1. 1
15221400 -1
15221401 1.3759e+02 1.3950e+02
15221501 522010000 0 1 1 6.66e4 1
15221601 0 0 0 1 6.66e4 1
15221701 10816 1. 0. 0. 1
15221801 0. 10. 10. 0. 0. 0. 0. 1. 1
15221901 0. 10. 10. 0. 0. 0. 0. 1. 1
*
*
* heat structure 530-1 RFW Heater A5 Tubes
*   nh  np  geom  init  lt.coord
15301000 8  3  2  1  0.0231
*
*   mesh loc'n  format
15301100 0      1
*
*   # intervals  rt.coord
15301101 2      0.0260
*
*   comp #      inter#(in)
15301201 004    2
*
*   rel. source  interval
15301301 1.     2
*
15301400 -1
*
*   mesh point temperatures
15301401 148.87  158.13  172.26
15301402 161.67  165.87  172.99
15301403 170.81  171.20  171.81

```

```

15301404 175.92  172.87  171.76
15301405 181.78  186.13  189.06
15301406 185.58  187.62  189.36
15301407 187.29  188.05  189.65
15301408 188.65  188.95  189.53
*
*   lt.boundary  incr  bdry  code  factor  hs#
15301501 530010000  0  1  1  12556.8 1 *(0.7) 17938.3
15301502 530020000  0  1  1  12556.8 2 *(0.7) 17938.3
15301503 530030000  0  1  1  12556.8 3 *(0.7) 17938.3
15301504 530040000  0  1  1  12556.8 4 *(0.7) 17938.3
15301505 530050000  0  1  1  12556.8 5 *(0.7) 17938.3
15301506 530060000  0  1  1  12556.8 6 *(0.7) 17938.3
15301507 530070000  0  1  1  12556.8 7 *(0.7) 17938.3
15301508 530080000  0  1  1  12556.8 8 *(0.7) 17938.3
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15301601 765010000  0  1  1  12556.8 1 *(0.7) 17938.3
15301602 765010000  0  1  1  12556.8 2 *(0.7) 17938.3
15301603 764010000  0  1  1  12556.8 3 *(0.7) 17938.3
15301604 764010000  0  1  1  12556.8 4 *(0.7) 17938.3
15301605 763010000  0  1  1  12556.8 5 *(0.7) 17938.3
15301606 763010000  0  1  1  12556.8 6 *(0.7) 17938.3
15301607 762010000  0  1  1  12556.8 7 *(0.7) 17938.3
15301608 762010000  0  1  1  12556.8 8 *(0.7) 17938.3
*
*
*   src.type      s.mult  dh-lt  dh-rt  hs#
15301701 0          0.0  0.0  0.0  8
*
*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
15301801 0.0  5.4844 100.0 100.0 100.0 0.0 0.0 1.0 1
15301802 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 7
15301803 0.0  100.0 5.4844 100.0 100.0 0.0 0.0 1.0 8
*
15301901 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 8
*
*
* heat structure 531-1 RFW Heater B5 Tubes
*   nh  np  geom  init  lt.coord
15311000 8  3  2  1  0.0231
*
*   mesh loc'n  format
15311100 0      1
*

```

```

*   # intervals  rt.coord
15311101 2      0.0260
*
*   comp #      inter#(in)
15311201 004    2
*
*   rel. source  interval
15311301 1.     2
*
15311400 -1
*
*   mesh point temperatures
15311401 152.71  158.09  163.24
15311402 153.75  159.06  164.11
15311403 162.74  168.34  173.74
15311404 168.95  173.40  177.69
15311405 176.29  179.73  182.98
15311406 181.27  183.49  185.58
15311407 184.14  185.46  186.70
15311408 185.89  186.61  187.28
*
*   lt.boundary  incr  bdry  code  factor  hs#
15311501 531010000  0  1  1  12556.8 1 *(0.7) 17938.3
15311502 531020000  0  1  1  12556.8 2 *(0.7) 17938.3
15311503 531030000  0  1  1  12556.8 3 *(0.7) 17938.3
15311504 531040000  0  1  1  12556.8 4 *(0.7) 17938.3
15311505 531050000  0  1  1  12556.8 5 *(0.7) 17938.3
15311506 531060000  0  1  1  12556.8 6 *(0.7) 17938.3
15311507 531070000  0  1  1  12556.8 7 *(0.7) 17938.3
15311508 531080000  0  1  1  12556.8 8 *(0.7) 17938.3
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15311601 865010000  0  1  1  12556.8 1 *(0.7) 17938.3
15311602 865010000  0  1  1  12556.8 2 *(0.7) 17938.3
15311603 864010000  0  1  1  12556.8 3 *(0.7) 17938.3
15311604 864010000  0  1  1  12556.8 4 *(0.7) 17938.3
15311605 863010000  0  1  1  12556.8 5 *(0.7) 17938.3
15311606 863010000  0  1  1  12556.8 6 *(0.7) 17938.3
15311607 862010000  0  1  1  12556.8 7 *(0.7) 17938.3
15311608 862010000  0  1  1  12556.8 8 *(0.7) 17938.3
*
*   src.type     s.mult  dh-lt  dh-rt  hs#
15311701 0      0.0  0.0  0.0  8
*

```

```
*   hed   hlf   hlr   gslf  gslr  gkf  gkr  lbf  hs#
15311801 0.0   5.4844 100.0 100.0 100.0 0.0 0.0 1.0 1
15311802 0.0   100.0  100.0 100.0 100.0 0.0 0.0 1.0 7
15311803 0.0   100.0  5.4844 100.0 100.0 0.0 0.0 1.0 8
*
15311901 0.0   100.0  100.0 100.0 100.0 0.0 0.0 1.0 8
*
*
* heat structure 532-1 RFW Heater C5 Tubes
*   nh   np   geom  init  lt.coord
15321000 8   3   2   1   0.0231
*
*   mesh loc'n  format
15321100 0       1
*
*   # intervals  rt.coord
15321101 2       0.0260
*
*   comp #      inter#(in)
15321201 004      2
*
*   rel. source  interval
15321301 1.       2
*
15321400 -1
*
*   mesh point temperatures
15321401 136.71  137.95  139.07
15321402 136.55  137.75  138.87
15321403 138.78  139.81  140.79
15321404 140.92  141.87  142.77
15321405 159.80  167.15  174.08
15321406 170.62  175.64  180.38
15321407 176.32  179.08  181.68
15321408 180.69  182.69  184.57
*
*   lt.boundary  incr  bdry  code  factor  hs#
15321501 532010000  0  1  1  12556.8 1 *(0.7) 17938.3
15321502 532020000  0  1  1  12556.8 2 *(0.7) 17938.3
15321503 532030000  0  1  1  12556.8 3 *(0.7) 17938.3
15321504 532040000  0  1  1  12556.8 4 *(0.7) 17938.3
15321505 532050000  0  1  1  12556.8 5 *(0.7) 17938.3
15321506 532060000  0  1  1  12556.8 6 *(0.7) 17938.3
15321507 532070000  0  1  1  12556.8 7 *(0.7) 17938.3
15321508 532080000  0  1  1  12556.8 8 *(0.7) 17938.3
```

```

*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15321601 965010000  0   1   1   12556.8 1 *(0.7) 17938.3
15321602 965010000  0   1   1   12556.8 2 *(0.7) 17938.3
15321603 964010000  0   1   1   12556.8 3 *(0.7) 17938.3
15321604 964010000  0   1   1   12556.8 4 *(0.7) 17938.3
15321605 963010000  0   1   1   12556.8 5 *(0.7) 17938.3
15321606 963010000  0   1   1   12556.8 6 *(0.7) 17938.3
15321607 962010000  0   1   1   12556.8 7 *(0.7) 17938.3
15321608 962010000  0   1   1   12556.8 8 *(0.7) 17938.3
*
*   src.type     s.mult  dh-lt  dh-rt  hs#
15321701 0         0.0   0.0   0.0   8
*
*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
15321801 0.0   5.4844 100.0 100.0 100.0 0.0 0.0 1.0 1
15321802 0.0   100.0 100.0 100.0 100.0 0.0 0.0 1.0 7
15321803 0.0   100.0 5.4844 100.0 100.0 0.0 0.0 1.0 8
*
15321901 0.0   100.0 100.0 100.0 100.0 0.0 0.0 1.0 8
*
*
* heat structure 540-1 RFW Heater A4 Tubes
*   nh  np  geom  init  lt.coord
15401000 10  3  2  1  0.0231
*
*   mesh loc'n  format
15401100 0      1
*
*   # intervals  rt.coord
15401101 2      0.0260
*
*   comp #      inter#(in)
15401201 004    2
*
*   rel. source  interval
15401301 1.     2
*
15401400 -1
*
*   mesh point temperatures
15401401 196.10  198.57  200.90
15401402 196.69  198.94  201.05
15401403 214.70  221.16  227.25

```

15401404 225.70 230.12 234.28  
 15401405 232.97 235.92 238.70  
 15401406 238.11 240.19 242.15  
 15401407 240.94 242.10 243.09  
 15401408 242.41 243.03 243.55  
 15401409 243.10 243.41 243.71  
 15401410 243.58 243.77 243.95

\*

\* lt.boundary incr bdry code factor hs#  
 15401501 540010000 0 1 1 14906.7 1 \*(1.5) 14906.7  
 15401502 540020000 0 1 1 13865.0 2 \*(1.5) 13865.0  
 15401503 540030000 0 1 1 13865.0 3 \*(1.0) 13865.0  
 15401504 540040000 0 1 1 13865.0 4 \*(1.0) 13865.0  
 15401505 540050000 0 1 1 13865.0 5 \*(1.0) 13865.0  
 15401506 540060000 0 1 1 13865.0 6 \*(1.0) 13865.0  
 15401507 540070000 0 1 1 13865.0 7 \*(1.0) 13865.0  
 15401508 540080000 0 1 1 13865.0 8 \*(1.0) 13865.0  
 15401509 540090000 0 1 1 13865.0 9 \*(1.0) 13865.0  
 15401510 540100000 0 1 1 14906.7 10 \*(1.0) 13865.0

\*

\* rt.boundary incr bdry code factor hs#  
 15401601 753010000 0 1 1 14906.7 1 \*(1.5) 14906.7  
 15401602 753010000 0 1 1 13865.0 2 \*(1.5) 13865.0  
 15401603 752010000 0 1 1 13865.0 3 \*(1.0) 13865.0  
 15401604 752010000 0 1 1 13865.0 4 \*(1.0) 13865.0  
 15401605 752010000 0 1 1 13865.0 5 \*(1.0) 13865.0  
 15401606 751010000 0 1 1 13865.0 6 \*(1.0) 13865.0  
 15401607 751010000 0 1 1 13865.0 7 \*(1.0) 13865.0  
 15401608 751010000 0 1 1 13865.0 8 \*(1.0) 13865.0  
 15401609 750010000 0 1 1 13865.0 9 \*(1.0) 13865.0  
 15401610 750010000 0 1 1 14906.7 10 \*(1.0) 14906.7

\*

\* src.type s.mult dh-lt dh-rt hs#  
 15401701 0 0.0 0.0 0.0 10

\*

\* hed hlf hlr gslf gslr gkf gkr lbf hs#  
 15401801 0.0 4.5052 100.0 100.0 100.0 0.0 0.0 1.0 01  
 15401802 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 09  
 15401803 0.0 100.0 4.5052 100.0 100.0 0.0 0.0 1.0 10

\*

15401901 0.0 100.0 100.0 5.0 5.0 0.1 0.1 1.0 10

\*

\*

\* heat structure 541-1 RFW Heater B4 Tubes



```

*   nh  np  geom  init  lt.coord
15411000 10  3   2   1   0.0231
*
*   mesh loc'n  format
15411100 0      1
*
*   # intervals  rt.coord
15411101 2      0.0260
*
*   comp #      inter#(in)
15411201 004    2
*
*   rel. source  interval
15411301 1.     2
*
15411400 -1
*
*   mesh point temperatures
15411401 196.10  198.57  200.90
15411402 196.69  198.94  201.05
15411403 214.70  221.16  227.25
15411404 225.70  230.12  234.28
15411405 232.97  235.92  238.70
15411406 238.11  240.19  242.15
15411407 240.94  242.10  243.09
15411408 242.41  243.03  243.55
15411409 243.10  243.41  243.71
15411410 243.58  243.77  243.95
*
*   lt.boundary  incr  bdry  code  factor  hs#
15411501 541010000  0   1   1   14906.7 1  *(1.5) 14906.7
15411502 541020000  0   1   1   13865.0 2  *(1.5) 13865.0
15411503 541030000  0   1   1   13865.0 3  *(1.0) 13865.0
15411504 541040000  0   1   1   13865.0 4  *(1.0) 13865.0
15411505 541050000  0   1   1   13865.0 5  *(1.0) 13865.0
15411506 541060000  0   1   1   13865.0 6  *(1.0) 13865.0
15411507 541070000  0   1   1   13865.0 7  *(1.0) 13865.0
15411508 541080000  0   1   1   13865.0 8  *(1.0) 13865.0
15411509 541090000  0   1   1   13865.0 9  *(1.0) 13865.0
15411510 541100000  0   1   1   14906.7 10 *(1.0) 13865.0
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15411601 853010000  0   1   1   14906.7 1  *(1.5) 14906.7
15411602 853010000  0   1   1   13865.0 2  *(1.5) 13865.0

```

15411603 852010000 0 1 1 13865.0 3 \*(1.0) 13865.0  
 15411604 852010000 0 1 1 13865.0 4 \*(1.0) 13865.0  
 15411605 852010000 0 1 1 13865.0 5 \*(1.0) 13865.0  
 15411606 851010000 0 1 1 13865.0 6 \*(1.0) 13865.0  
 15411607 851010000 0 1 1 13865.0 7 \*(1.0) 13865.0  
 15411608 851010000 0 1 1 13865.0 8 \*(1.0) 13865.0  
 15411609 850010000 0 1 1 13865.0 9 \*(1.0) 13865.0  
 15411610 850010000 0 1 1 14906.7 10 \*(1.0) 14906.7

\*

\* src.type s.mult dh-lt dh-rt hs#

15411701 0 0.0 0.0 0.0 10

\*

\* hed hlf hlr gslf gslr gkf gkr lbf hs#

15411801 0.0 4.5052 100.0 100.0 100.0 0.0 0.0 1.0 01

15411802 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 09

15411803 0.0 100.0 4.5052 100.0 100.0 0.0 0.0 1.0 10

\*

15411901 0.0 100.0 100.0 5.0 5.0 0.1 0.1 1.0 10

\*

\*

\* heat structure 542-1 RFW Heater C4 Tubes

\* nh np geom init lt.coord

15421000 10 3 2 1 0.0231

\*

\* mesh loc'n format

15421100 0 1

\*

\* # intervals rt.coord

15421101 2 0.0260

\*

\* comp # inter#(in)

15421201 004 2

\*

\* rel. source interval

15421301 1. 2

\*

15421400 -1

\*

\* mesh point temperatures

15421401 196.10 198.57 200.90

15421402 196.69 198.94 201.05

15421403 214.70 221.16 227.25

15421404 225.70 230.12 234.28

15421405 232.97 235.92 238.70

15421406 238.11 240.19 242.15

```

15421407 240.94 242.10 243.09
15421408 242.41 243.03 243.55
15421409 243.10 243.41 243.71
15421410 243.58 243.77 243.95
*
*   lt.boundary  incr  bdry  code  factor  hs#
15421501 542010000  0  1  1  14906.7 1 *(1.5) 14906.7
15421502 542020000  0  1  1  13865.0 2 *(1.5) 13865.0
15421503 542030000  0  1  1  13865.0 3 *(1.0) 13865.0
15421504 542040000  0  1  1  13865.0 4 *(1.0) 13865.0
15421505 542050000  0  1  1  13865.0 5 *(1.0) 13865.0
15421506 542060000  0  1  1  13865.0 6 *(1.0) 13865.0
15421507 542070000  0  1  1  13865.0 7 *(1.0) 13865.0
15421508 542080000  0  1  1  13865.0 8 *(1.0) 13865.0
15421509 542090000  0  1  1  13865.0 9 *(1.0) 13865.0
15421510 542100000  0  1  1  14906.7 10 *(1.0) 13865.0
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15421601 953010000  0  1  1  14906.7 1 *(1.5) 14906.7
15421602 953010000  0  1  1  13865.0 2 *(1.5) 13865.0
15421603 952010000  0  1  1  13865.0 3 *(1.0) 13865.0
15421604 952010000  0  1  1  13865.0 4 *(1.0) 13865.0
15421605 952010000  0  1  1  13865.0 5 *(1.0) 13865.0
15421606 951010000  0  1  1  13865.0 6 *(1.0) 13865.0
15421607 951010000  0  1  1  13865.0 7 *(1.0) 13865.0
15421608 951010000  0  1  1  13865.0 8 *(1.0) 13865.0
15421609 950010000  0  1  1  13865.0 9 *(1.0) 13865.0
15421610 950010000  0  1  1  14906.7 10 *(1.0) 14906.7
*
*
*   src.type      s.mult  dh-lt  dh-rt  hs#
15421701 0          0.0  0.0  0.0  10
*
*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
15421801 0.0  4.5052 100.0 100.0 100.0 0.0 0.0 1.0 01
15421802 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
15421803 0.0  100.0 4.5052 100.0 100.0 0.0 0.0 1.0 10
*
15421901 0.0  100.0 100.0 5.0  5.0  0.1 0.1 1.0 10
*
*
* heat structure 550-1 RFW Heater A3 Tubes
*   nh  np  geom  init  lt.coord
15501000 12  3  2  1  0.0231
*

```

```

*      mesh loc'n  format
15501100 0      1
*
*      # intervals  rt.coord
15501101 2      0.026
*
*      comp #      inter#(in)
15501201 004     2
*
*      rel. source  interval
15501301 1.      2
*
15501400 -1
*
*      mesh point temperatures
15501401 246.43   247.53   248.56
15501402 246.17   246.52   246.83
15501403 247.68   248.25   248.78
15501404 269.73   276.87   283.59
15501405 281.70   286.31   290.65
15501406 289.69   292.67   295.49
15501407 294.81   296.72   298.52
15501408 297.99   299.19   300.32
15501409 298.66   299.68   300.63
15501410 298.35   298.90   299.40
15501411 297.82   297.95   298.06
15501412 297.58   297.58   297.58
*
*      lt.boundary  incr  bdry  code  factor  hs#
15501501 550010000  0   1   1   21221.2 1 *(1.5) 14147.5
15501502 550020000  0   1   1   19721.3 2 *(1.5) 13147.5
15501503 550030000  0   1   1   8388.0  3 *(1.0) 5592.0
15501504 550040000  0   1   1   5592.0  4 *(1.0) 5592.0
15501505 550050000  0   1   1   20715.2 5 *(1.0) 20715.2
15501506 550060000  0   1   1   20715.2 6 *(1.0) 20715.2
15501507 550070000  0   1   1   20715.2 7 *(1.0) 20715.2
15501508 550080000  0   1   1   20715.2 8 *(1.0) 20715.2
15501509 550090000  0   1   1   5592.0  9 *(1.0) 5592.0
15501510 550100000  0   1   1   5592.0 10 *(1.0) 5592.0
15501511 550110000  0   1   1   13147.5 11 *(1.0) 13147.5
15501512 550120000  0   1   1   14147.5 12 *(1.0) 14147.5
*
*
*      rt.boundary  incr  bdry  code  factor  hs#
15501601 743030000  0   1   1   21221.2 1 *(1.5) 14147.5

```

```

15501602 743020000 0 1 1 19721.3 2 *(1.5) 13147.5
15501603 743010000 0 1 1 8388.0 3 *(1.0) 5592.0
15501604 742010000 0 1 1 5592.0 4 *(1.0) 5592.0
15501605 741010000 0 1 1 20715.2 5 *(1.0) 20715.2
15501606 740010000 0 1 1 20715.2 6 *(1.0) 20715.2
15501607 740010000 0 1 1 20715.2 7 *(1.0) 20715.2
15501608 741010000 0 1 1 20715.2 8 *(1.0) 20715.2
15501609 742010000 0 1 1 5592.0 9 *(1.0) 5592.0
15501610 742020000 0 1 1 5592.0 10 *(1.0) 5592.0
15501611 742030000 0 1 1 13147.5 11 *(1.0) 13147.5
15501612 742040000 0 1 1 14147.5 12 *(1.0) 14147.5

```

\*

```
* src.type s.mult dh-lt dh-rt hs#
```

```
15501701 0 0.0 0.0 0.0 12
```

\*

```
* hed hlf hlr gslf gslr gkf gkr lbf hs#
```

```
15501801 0.0 4.0632 100.0 100.0 100.0 0.0 0.0 1.0 01
```

```
15501802 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 11
```

```
15501803 0.0 100.0 4.0632 100.0 100.0 0.0 0.0 1.0 12
```

\*

```
15501901 0.0 100.0 100.0 5.0 5.0 0.1 0.1 1.0 12
```

\*

\*

```
* heat structure 551-1 RFW Heater B3 Tubes
```

```
* nh np geom init lt.coord
```

```
15511000 12 3 2 1 0.0231
```

\*

```
* mesh loc'n format
```

```
15511100 0 1
```

\*

```
* # intervals rt.coord
```

```
15511101 2 0.026
```

\*

```
* comp # inter#(in)
```

```
15511201 004 2
```

\*

```
* rel. source interval
```

```
15511301 1. 2
```

\*

```
15511400 -1
```

\*

```
* mesh point temperatures
```

```
15511401 246.43 247.53 248.56
```

```
15511402 246.17 246.52 246.83
```

```
15511403 247.68 248.25 248.78
```

15511404	269.73	276.87	283.59
15511405	281.70	286.31	290.65
15511406	289.69	292.67	295.49
15511407	294.81	296.72	298.52
15511408	297.99	299.19	300.32
15511409	298.66	299.68	300.63
15511410	298.35	298.90	299.40
15511411	297.82	297.95	298.06
15511412	297.58	297.58	297.58

\*

*	lt.boundary	incr	bdry	code	factor	hs#
15511501	551010000	0	1	1	21221.2 1	*(1.5) 14147.5
15511502	551020000	0	1	1	19721.3 2	*(1.5) 13147.5
15511503	551030000	0	1	1	8388.0 3	*(1.0) 5592.0
15511504	551040000	0	1	1	5592.0 4	*(1.0) 5592.0
15511505	551050000	0	1	1	20715.2 5	*(1.0) 20715.2
15511506	551060000	0	1	1	20715.2 6	*(1.0) 20715.2
15511507	551070000	0	1	1	20715.2 7	*(1.0) 20715.2
15511508	551080000	0	1	1	20715.2 8	*(1.0) 20715.2
15511509	551090000	0	1	1	5592.0 9	*(1.0) 5592.0
15511510	551100000	0	1	1	5592.0 10	*(1.0) 5592.0
15511511	551110000	0	1	1	13147.5 11	*(1.0) 13147.5
15511512	551120000	0	1	1	14147.5 12	*(1.0) 14147.5

\*

\*

*	rt.boundary	incr	bdry	code	factor	hs#
15511601	843030000	0	1	1	21221.2 1	*(1.5) 14147.5
15511602	843020000	0	1	1	19721.3 2	*(1.5) 13147.5
15511603	843010000	0	1	1	8388.0 3	*(1.0) 5592.0
15511604	842010000	0	1	1	5592.0 4	*(1.0) 5592.0
15511605	841010000	0	1	1	20715.2 5	*(1.0) 20715.2
15511606	840010000	0	1	1	20715.2 6	*(1.0) 20715.2
15511607	840010000	0	1	1	20715.2 7	*(1.0) 20715.2
15511608	841010000	0	1	1	20715.2 8	*(1.0) 20715.2
15511609	842010000	0	1	1	5592.0 9	*(1.0) 5592.0
15511610	842020000	0	1	1	5592.0 10	*(1.0) 5592.0
15511611	842030000	0	1	1	13147.5 11	*(1.0) 13147.5
15511612	842040000	0	1	1	14147.5 12	*(1.0) 14147.5

\*

*	src.type	s.mult	dh-lt	dh-rt	hs#
15511701	0	0.0	0.0	0.0	12

\*

*	hed	hlf	hlr	gslf	gslr	gkf	gkr	lbf	hs#
15511801	0.0	4.0632	100.0	100.0	100.0	0.0	0.0	1.0	01
15511802	0.0	100.0	100.0	100.0	100.0	0.0	0.0	1.0	11

```

15511803 0.0 100.0 4.0632 100.0 100.0 0.0 0.0 1.0 12
*
15511901 0.0 100.0 100.0 5.0 5.0 0.1 0.1 1.0 12
*
*
* heat structure 552-1 RFW Heater C3 Tubes
*   nh  np  geom  init  lt.coord
15521000 12  3   2   1   0.0231
*
*   mesh loc'n  format
15521100 0      1
*
*   # intervals  rt.coord
15521101 2      0.026
*
*   comp #      inter#(in)
15521201 004    2
*
*   rel. source  interval
15521301 1.     2
*
15521400 -1
*
*   mesh point temperatures
15521401 246.43  247.53  248.56
15521402 246.17  246.52  246.83
15521403 247.68  248.25  248.78
15521404 269.73  276.87  283.59
15521405 281.70  286.31  290.65
15521406 289.69  292.67  295.49
15521407 294.81  296.72  298.52
15521408 297.99  299.19  300.32
15521409 298.66  299.68  300.63
15521410 298.35  298.90  299.40
15521411 297.82  297.95  298.06
15521412 297.58  297.58  297.58
*
*   lt.boundary  incr  bdry  code  factor  hs#
15521501 552010000  0   1   1   21221.2 1 *(1.5) 14147.5
15521502 552020000  0   1   1   19721.3 2 *(1.5) 13147.5
15521503 552030000  0   1   1   8388.0 3 *(1.0) 5592.0
15521504 552040000  0   1   1   5592.0 4 *(1.0) 5592.0
15521505 552050000  0   1   1   20715.2 5 *(1.0) 20715.2
15521506 552060000  0   1   1   20715.2 6 *(1.0) 20715.2
15521507 552070000  0   1   1   20715.2 7 *(1.0) 20715.2

```

```

15521508 552080000 0 1 1 20715.2 8 *(1.0) 20715.2
15521509 552090000 0 1 1 5592.0 9 *(1.0) 5592.0
15521510 552100000 0 1 1 5592.0 10 *(1.0) 5592.0
15521511 552110000 0 1 1 13147.5 11 *(1.0) 13147.5
15521512 552120000 0 1 1 14147.5 12 *(1.0) 14147.5
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15521601 943030000 0 1 1 21221.2 1 *(1.5) 14147.5
15521602 943020000 0 1 1 19721.3 2 *(1.5) 13147.5
15521603 943010000 0 1 1 8388.0 3 *(1.0) 5592.0
15521604 942010000 0 1 1 5592.0 4 *(1.0) 5592.0
15521605 941010000 0 1 1 20715.2 5 *(1.0) 20715.2
15521606 940010000 0 1 1 20715.2 6 *(1.0) 20715.2
15521607 940010000 0 1 1 20715.2 7 *(1.0) 20715.2
15521608 941010000 0 1 1 20715.2 8 *(1.0) 20715.2
15521609 942010000 0 1 1 5592.0 9 *(1.0) 5592.0
15521610 942020000 0 1 1 5592.0 10 *(1.0) 5592.0
15521611 942030000 0 1 1 13147.5 11 *(1.0) 13147.5
15521612 942040000 0 1 1 14147.5 12 *(1.0) 14147.5
*
*   src.type      s.mult  dh-lt  dh-rt  hs#
15521701 0          0.0    0.0    0.0    12
*
*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
15521801 0.0  4.0632 100.0 100.0 100.0 0.0 0.0 1.0 01
15521802 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 11
15521803 0.0  100.0 4.0632 100.0 100.0 0.0 0.0 1.0 12
*
15521901 0.0  100.0 100.0 5.0  5.0  0.1 0.1 1.0 12
*
*
* heat structure 590-1 RFW Heater A2 Tubes
*   nh  np  geom  init  lt.coord
15901000 10  3  2  1  0.022
*
*   mesh loc'n  format
15901100 0      1
*
*   # intervals  rt.coord
15901101 2      0.026
*
*   comp #      inter#(in)
15901201 004    2
*

```



```

*   rel. source interval
15901301 1.      2
*
15901400 -1
*
*   mesh point temperatures
15901401 303.62  304.79  305.86
15901402 306.11  307.75  309.25
15901403 318.82  324.86  330.41
15901404 328.06  331.84  335.32
15901405 333.40  335.65  337.72
15901406 336.33  337.62  338.81
15901407 337.88  338.59  339.25
15901408 338.29  338.84  339.35
15901409 337.26  337.13  337.02
15901410 335.67  335.19  334.76
*
*   lt.boundary  incr  bdry  code  factor  hs#
15901501 590010000  0  1  1  14896.8 1 *(1.5) 11917.5
15901502 590020000  0  1  1  7147.5  2 *(1.5) 5718.0
15901503 590030000  0  1  1  7147.5  3 *(1.5) 5718.0
15901504 590040000  0  1  1  21147.8 4 *(1.5) 16918.2
15901505 590050000  0  1  1  21147.8 5 *(1.5) 16918.2
15901506 590060000  0  1  1  21147.8 6 *(1.5) 16918.2
15901507 590070000  0  1  1  21147.8 7 *(1.5) 16918.2
15901508 590080000  0  1  1  7147.5  8 *(1.5) 5718.0
15901509 590090000  0  1  1  7147.5  9 *(1.5) 5718.0
15901510 590100000  0  1  1  14896.8 10 *(1.5) 11917.5
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15901601 733010000  0  1  1  14896.8 1 *(1.5) 11917.5
15901602 732020000  0  1  1  7147.5  2 *(1.5) 5718.0
15901603 732010000  0  1  1  7147.5  3 *(1.5) 5718.0
15901604 731010000  0  1  1  21147.8 4 *(1.5) 16918.2
15901605 730010000  0  1  1  21147.8 5 *(1.5) 16918.2
15901606 730010000  0  1  1  21147.8 6 *(1.5) 16918.2
15901607 731010000  0  1  1  21147.8 7 *(1.5) 16918.2
15901608 732010000  0  1  1  7147.5  8 *(1.5) 5718.0
15901609 732020000  0  1  1  7147.5  9 *(1.5) 5718.0
15901610 733010000  0  1  1  14896.8 10 *(1.5) 11917.5
*
*   src.type  s.mult  dh-lt  dh-rt  hs#
15901701 0      0.0  0.0  0.0  10
*

```

```
*   hed   hlf   hlr   gslf  gslr  gkf  gkr  lbf  hs#
15901801 0.0   3.5039 100.0 100.0 100.0 0.0 0.0 1.0 01
15901802 0.0   100.0  100.0 100.0 100.0 0.0 0.0 1.0 09
15901803 0.0   100.0  3.5039 100.0 100.0 0.0 0.0 1.0 10
*
15901901 0.0   100.0  100.0 5.0   5.0   0.1 0.1 1.0 10
*
*
* heat structure 591-1 RFW Heater B2 Tubes
*   nh   np   geom  init  lt.coord
15911000 10   3    2    1    0.022
*
*   mesh loc'n  format
15911100 0      1
*
*   # intervals  rt.coord
15911101 2      0.026
*
*   comp #      inter#(in)
15911201 004      2
*
*   rel. source  interval
15911301 1.      2
*
15911400 -1
*
*   mesh point temperatures
15911401 303.62  304.79  305.86
15911402 306.11  307.75  309.25
15911403 318.82  324.86  330.41
15911404 328.06  331.84  335.32
15911405 333.40  335.65  337.72
15911406 336.33  337.62  338.81
15911407 337.88  338.59  339.25
15911408 338.29  338.84  339.35
15911409 337.26  337.13  337.02
15911410 335.67  335.19  334.76
*
*   lt.boundary  incr  bdry  code  factor  hs#
15911501 591010000  0   1   1   14896.8 1  *(1.5) 11917.5
15911502 591020000  0   1   1   7147.5 2  *(1.5) 5718.0
15911503 591030000  0   1   1   7147.5 3  *(1.5) 5718.0
15911504 591040000  0   1   1   21147.8 4 *(1.5) 16918.2
15911505 591050000  0   1   1   21147.8 5 *(1.5) 16918.2
15911506 591060000  0   1   1   21147.8 6 *(1.5) 16918.2
```

```

15911507 591070000 0 1 1 21147.8 7 *(1.5) 16918.2
15911508 591080000 0 1 1 7147.5 8 *(1.5) 5718.0
15911509 591090000 0 1 1 7147.5 9 *(1.5) 5718.0
15911510 591100000 0 1 1 14896.8 10 *(1.5) 11917.5
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15911601 833010000 0 1 1 14896.8 1 *(1.5) 11917.5
15911602 832020000 0 1 1 7147.5 2 *(1.5) 5718.0
15911603 832010000 0 1 1 7147.5 3 *(1.5) 5718.0
15911604 831010000 0 1 1 21147.8 4 *(1.5) 16918.2
15911605 830010000 0 1 1 21147.8 5 *(1.5) 16918.2
15911606 830010000 0 1 1 21147.8 6 *(1.5) 16918.2
15911607 831010000 0 1 1 21147.8 7 *(1.5) 16918.2
15911608 832010000 0 1 1 7147.5 8 *(1.5) 5718.0
15911609 832020000 0 1 1 7147.5 9 *(1.5) 5718.0
15911610 833010000 0 1 1 14896.8 10 *(1.5) 11917.5
*
*   src.type    s.mult  dh-lt  dh-rt  hs#
15911701 0        0.0  0.0  0.0  10
*
*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
15911801 0.0  3.5039 100.0 100.0 100.0 0.0 0.0 1.0 01
15911802 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
15911803 0.0  100.0 3.5039 100.0 100.0 0.0 0.0 1.0 10
*
15911901 0.0  100.0 100.0 5.0  5.0  0.1 0.1 1.0 10
*
*
* heat structure 592-1 RFW Heater C2 Tubes
*   nh  np  geom  init  lt.coord
15921000 10  3  2  1  0.022
*
*   mesh loc'n  format
15921100 0      1
*
*   # intervals  rt.coord
15921101 2      0.026
*
*   comp #      inter#(in)
15921201 004    2
*
*   rel. source  interval
15921301 1.     2
*

```

15921400 -1

\*

\* mesh point temperatures

15921401	303.62	304.79	305.86
15921402	306.11	307.75	309.25
15921403	318.82	324.86	330.41
15921404	328.06	331.84	335.32
15921405	333.40	335.65	337.72
15921406	336.33	337.62	338.81
15921407	337.88	338.59	339.25
15921408	338.29	338.84	339.35
15921409	337.26	337.13	337.02
15921410	335.67	335.19	334.76

\*

\* lt.boundary incr bdry code factor hs#

15921501	592010000	0	1	1	14896.8	1	*(1.5)	11917.5
15921502	592020000	0	1	1	7147.5	2	*(1.5)	5718.0
15921503	592030000	0	1	1	7147.5	3	*(1.5)	5718.0
15921504	592040000	0	1	1	21147.8	4	*(1.5)	16918.2
15921505	592050000	0	1	1	21147.8	5	*(1.5)	16918.2
15921506	592060000	0	1	1	21147.8	6	*(1.5)	16918.2
15921507	592070000	0	1	1	21147.8	7	*(1.5)	16918.2
15921508	592080000	0	1	1	7147.5	8	*(1.5)	5718.0
15921509	592090000	0	1	1	7147.5	9	*(1.5)	5718.0
15921510	592100000	0	1	1	14896.8	10	*(1.5)	11917.5

\*

\*

\* rt.boundary incr bdry code factor hs#

15921601	933010000	0	1	1	14896.8	1	*(1.5)	11917.5
15921602	932020000	0	1	1	7147.5	2	*(1.5)	5718.0
15921603	932010000	0	1	1	7147.5	3	*(1.5)	5718.0
15921604	931010000	0	1	1	21147.8	4	*(1.5)	16918.2
15921605	930010000	0	1	1	21147.8	5	*(1.5)	16918.2
15921606	930010000	0	1	1	21147.8	6	*(1.5)	16918.2
15921607	931010000	0	1	1	21147.8	7	*(1.5)	16918.2
15921608	932010000	0	1	1	7147.5	8	*(1.5)	5718.0
15921609	932020000	0	1	1	7147.5	9	*(1.5)	5718.0
15921610	933010000	0	1	1	14896.8	10	*(1.5)	11917.5

\*

\* src.type s.mult dh-lt dh-rt hs#

15921701	0	0.0	0.0	0.0	10
----------	---	-----	-----	-----	----

\*

\* hed hlf hlr gslf gslr gkf gkr lbf hs#

15921801	0.0	3.5039	100.0	100.0	100.0	0.0	0.0	1.0	01
15921802	0.0	100.0	100.0	100.0	100.0	0.0	0.0	1.0	09

```

15921803 0.0  100.0  3.5039 100.0  100.0  0.0  0.0  1.0  10
*
15921901 0.0  100.0  100.0  5.0   5.0   0.1  0.1  1.0  10
*
*
* heat structure 600-1 RFW Heater A1 Tubes
*   nh  np  geom  init  lt.coord
16001000 10  3   2   1   0.022
*
*   mesh loc'n  format
16001100 0    1
*
*   # intervals  rt.coord
16001101 2    0.026
*
*   comp #      inter#(in)
16001201 004    2
*
*   rel. source  interval
16001301 1.     2
*
16001400 -1
*
*   mesh point temperatures
16001401 334.73  337.01  339.10
16001402 342.92  348.65  353.94
16001403 350.65  358.47  365.67
16001404 361.40  366.91  372.00
16001405 370.28  374.50  378.38
16001406 375.68  378.54  381.17
16001407 378.82  380.63  382.30
16001408 379.67  381.32  382.84
16001409 377.60  377.59  377.59
16001410 374.79  373.19  371.71
*
*   lt.boundary  incr  bdry  code  factor  hs#
16001501 600010000  0   1   1   5963.7 1  *(1.5) 3975.8
16001502 600020000  0   1   1   7624.0 2  *(1.5) 5082.7
16001503 600030000  0   1   1   7624.0 3  *(1.5) 5082.7
16001504 600040000  0   1   1   29904.1 4 *(1.5) 19936.1
16001505 600050000  0   1   1   29904.1 5 *(1.5) 19936.1
16001506 600060000  0   1   1   29904.1 6 *(1.5) 19936.1
16001507 600070000  0   1   1   29904.1 7 *(1.5) 19936.1
16001508 600080000  0   1   1   7624.0 8  *(1.5) 5082.7
16001509 600090000  0   1   1   7624.0 9  *(1.5) 5082.7

```

```

16001510 600100000 0 1 1 5963.7 10 *(1.5) 3975.8
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
16001601 722010000 0 1 1 5963.7 1 *(1.5) 3975.8
16001602 721030000 0 1 1 7624.0 2 *(1.5) 5082.7
16001603 721020000 0 1 1 7624.0 3 *(1.5) 5082.7
16001604 721010000 0 1 1 29904.1 4 *(1.5) 19936.1
16001605 720010000 0 1 1 29904.1 5 *(1.5) 19936.1
16001606 720010000 0 1 1 29904.1 6 *(1.5) 19936.1
16001607 721010000 0 1 1 29904.1 7 *(1.5) 19936.1
16001608 721020000 0 1 1 7624.0 8 *(1.5) 5082.7
16001609 721030000 0 1 1 7624.0 9 *(1.5) 5082.7
16001610 722010000 0 1 1 5963.7 10 *(1.5) 3975.8
*
*   src.type      s.mult  dh-lt  dh-rt  hs#
16001701 0          0.0    0.0    0.0    10
*
*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
16001801 0.0  1.4206 100.0 100.0 100.0 0.0 0.0 1.0 01
16001802 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
16001803 0.0  100.0 1.4206 100.0 100.0 0.0 0.0 1.0 10
*
16001901 0.0  100.0 100.0 5.0  5.0  0.1 0.1 1.0 10
*
*
* heat structure 601-1 RFW Heater B1 Tubes
*   nh  np  geom  init  lt.coord
16011000 10  3  2  1  0.022
*
*   mesh loc'n  format
16011100 0      1
*
*   # intervals  rt.coord
16011101 2      0.026
*
*   comp #      inter#(in)
16011201 004    2
*
*   rel. source  interval
16011301 1.     2
*
16011400 -1
*
*   mesh point temperatures

```

16011401	334.73	337.01	339.10
16011402	342.92	348.65	353.94
16011403	350.65	358.47	365.67
16011404	361.40	366.91	372.00
16011405	370.28	374.50	378.38
16011406	375.68	378.54	381.17
16011407	378.82	380.63	382.30
16011408	379.67	381.32	382.84
16011409	377.60	377.59	377.59
16011410	374.79	373.19	371.71

\*

*	lt.boundary	incr	bdry	code	factor	hs#
16011501	601010000	0	1	1	5963.7 1	*(1.5) 3975.8
16011502	601020000	0	1	1	7624.0 2	*(1.5) 5082.7
16011503	601030000	0	1	1	7624.0 3	*(1.5) 5082.7
16011504	601040000	0	1	1	29904.1 4	*(1.5) 19936.1
16011505	601050000	0	1	1	29904.1 5	*(1.5) 19936.1
16011506	601060000	0	1	1	29904.1 6	*(1.5) 19936.1
16011507	601070000	0	1	1	29904.1 7	*(1.5) 19936.1
16011508	601080000	0	1	1	7624.0 8	*(1.5) 5082.7
16011509	601090000	0	1	1	7624.0 9	*(1.5) 5082.7
16011510	601100000	0	1	1	5963.7 10	*(1.5) 3975.8

\*

\*

*	rt.boundary	incr	bdry	code	factor	hs#
16011601	822010000	0	1	1	5963.7 1	*(1.5) 3975.8
16011602	821030000	0	1	1	7624.0 2	*(1.5) 5082.7
16011603	821020000	0	1	1	7624.0 3	*(1.5) 5082.7
16011604	821010000	0	1	1	29904.1 4	*(1.5) 19936.1
16011605	820010000	0	1	1	29904.1 5	*(1.5) 19936.1
16011606	820010000	0	1	1	29904.1 6	*(1.5) 19936.1
16011607	821010000	0	1	1	29904.1 7	*(1.5) 19936.1
16011608	821020000	0	1	1	7624.0 8	*(1.5) 5082.7
16011609	821030000	0	1	1	7624.0 9	*(1.5) 5082.7
16011610	822010000	0	1	1	5963.7 10	*(1.5) 3975.8

\*

*	src.type	s.mult	dh-lt	dh-rt	hs#
16011701	0	0.0	0.0	0.0	10

\*

*	hed	hlf	hlr	gslf	gslr	gkf	gkr	lbf	hs#
16011801	0.0	1.4206	100.0	100.0	100.0	0.0	0.0	1.0	01
16011802	0.0	100.0	100.0	100.0	100.0	0.0	0.0	1.0	09
16011803	0.0	100.0	1.4206	100.0	100.0	0.0	0.0	1.0	10

\*

16011901	0.0	100.0	100.0	5.0	5.0	0.1	0.1	1.0	10
----------	-----	-------	-------	-----	-----	-----	-----	-----	----

```
*
*
* heat structure 602-1 RFW Heater C1 Tubes
*   nh  np  geom  init  lt.coord
16021000 10  3   2   1   0.022
*
*   mesh loc'n  format
16021100 0      1
*
*   # intervals  rt.coord
16021101 2      0.026
*
*   comp #      inter#(in)
16021201 004    2
*
*   rel. source  interval
16021301 1.     2
*
16021400 -1
*
*   mesh point temperatures
16021401 334.73  337.01  339.10
16021402 342.92  348.65  353.94
16021403 350.65  358.47  365.67
16021404 361.40  366.91  372.00
16021405 370.28  374.50  378.38
16021406 375.68  378.54  381.17
16021407 378.82  380.63  382.30
16021408 379.67  381.32  382.84
16021409 377.60  377.59  377.59
16021410 374.79  373.19  371.71
*
*   lt.boundary  incr  bdry  code  factor  hs#
16021501 602010000  0   1   1   5963.7 1 *(1.5) 3975.8
16021502 602020000  0   1   1   7624.0 2 *(1.5) 5082.7
16021503 602030000  0   1   1   7624.0 3 *(1.5) 5082.7
16021504 602040000  0   1   1   29904.1 4 *(1.5) 19936.1
16021505 602050000  0   1   1   29904.1 5 *(1.5) 19936.1
16021506 602060000  0   1   1   29904.1 6 *(1.5) 19936.1
16021507 602070000  0   1   1   29904.1 7 *(1.5) 19936.1
16021508 602080000  0   1   1   7624.0 8 *(1.5) 5082.7
16021509 602090000  0   1   1   7624.0 9 *(1.5) 5082.7
16021510 602100000  0   1   1   5963.7 10 *(1.5) 3975.8
*
*
```



```

*   rt.boundary  incr  bdry  code  factor  hs#
16021601 922010000    0    1    1    5963.7 1 *(1.5) 3975.8
16021602 921030000    0    1    1    7624.0 2 *(1.5) 5082.7
16021603 921020000    0    1    1    7624.0 3 *(1.5) 5082.7
16021604 921010000    0    1    1    29904.1 4 *(1.5) 19936.1
16021605 920010000    0    1    1    29904.1 5 *(1.5) 19936.1
16021606 920010000    0    1    1    29904.1 6 *(1.5) 19936.1
16021607 921010000    0    1    1    29904.1 7 *(1.5) 19936.1
16021608 921020000    0    1    1    7624.0 8 *(1.5) 5082.7
16021609 921030000    0    1    1    7624.0 9 *(1.5) 5082.7
16021610 922010000    0    1    1    5963.7 10 *(1.5) 3975.8

```

\*

```

*   src.type    s.mult  dh-lt  dh-rt  hs#
16021701 0          0.0    0.0    0.0    10

```

\*

```

*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
16021801 0.0    1.4206 100.0 100.0 100.0 0.0 0.0 1.0 01
16021802 0.0    100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
16021803 0.0    100.0 1.4206 100.0 100.0 0.0 0.0 1.0 10

```

\*

```

16021901 0.0    100.0 100.0 5.0    5.0    0.1 0.1 1.0 10

```

\*

\*

\* heater tube thermal properties (type 304 stainless steel)

\*-----

\*

20100400 tbl/fctn 1 1

\* thermal conductivity (btu/s-ft-degf)

20100401 2.26e-3

\*

\* volumetric heat capacity (btu/ft\*\*3-degf)

20100451 53.7

\*

\*

\* tables of heater-tube heat flux [w/m\*\*2] vs rx power [w]

\*-----

\*

\* tables derived from refs. [188 - 193, 204, & 205] as per calcs. of app. d

\*

\* drain coolers

20258000 reac-t

20258009 3.293e9 31374. \* jam

20258008 3.1284e9 29002. \* jam

20258007 2.9637e9 26666. \* jam

```
20258006 2.7991e9 24368. * jam
20258005 2.6344e9 21872. * jam
20258004 2.4698e9 19382. * jam
20258003 1.8384e9 9524. * jam
20258002 9.775e8 2047. * jam
20258001 0. 0.
*
*
*
* heater related control variables (tube powers [w])
*-----
*
* tube power = surface area * heat flux
*
* reactor power [w] = % rated power * rated power [w]
20580100 rxpower mult 3.293e+07 3.3125499e+09 0
20580101 cntrlvar 010
*
* drain cooler (single)
20581600 pwrdc_s function 1.217e+03 3.8182160e+07 0
20581601 cntrlvar 801 580
*
* cntrlvar 0815: HTRA5 power (BTU/HR)
20581500 'HTR5-PWR' sum 3.414426 250700000. 0
20581501 0.0 1.0 q 530010000 1.0 q 530050000
20581502 1.0 q 530020000 1.0 q 530060000
20581503 1.0 q 530030000 1.0 q 530070000
20581504 1.0 q 530040000 1.0 q 530080000
*
* cntrlvar 0814: HTRA4 power (BTU/HR)
20581400 'HTR4-PWR' sum 3.414426 266000000. 0
20581401 0.0 1.0 q 540010000 1.0 q 540060000
20581402 1.0 q 540020000 1.0 q 540070000
20581403 1.0 q 540030000 1.0 q 540080000
20581404 1.0 q 540040000 1.0 q 540090000
20581405 1.0 q 540050000 1.0 q 540100000
*
* cntrlvar 0813: HTRA3 power (BTU/HR)
20581300 'HTR3-PWR' sum 3.414426 283000000. 0
20581301 0.0 1.0 q 550010000 1.0 q 550070000
20581302 1.0 q 550020000 1.0 q 550080000
20581303 1.0 q 550030000 1.0 q 550090000
20581304 1.0 q 550040000 1.0 q 550100000
20581305 1.0 q 550050000 1.0 q 550110000
```

20581306 1.0 q 550060000 1.0 q 550120000  
\*  
\* cntrlvar 0812: HTRA2 power (BTU/HR)  
20581200 'HTR2-PWR' sum 3.414426 150800000. 0  
20581201 0.0 1.0 q 590010000 1.0 q 590060000  
20581202 1.0 q 590020000 1.0 q 590070000  
20581203 1.0 q 590030000 1.0 q 590080000  
20581204 1.0 q 590040000 1.0 q 590090000  
20581205 1.0 q 590050000 1.0 q 590100000  
\*  
\* cntrlvar 811: HTRA1 power (BTU/HR)  
20581100 'HTR1-PWR' sum 3.414426 227800000. 0  
20581101 0.0 1.0 q 600010000 1.0 q 600060000  
20581102 1.0 q 600020000 1.0 q 600070000  
20581103 1.0 q 600030000 1.0 q 600080000  
20581104 1.0 q 600040000 1.0 q 600090000  
20581105 1.0 q 600050000 1.0 q 600100000  
\*

# B

## RELAP5 MODEL INPUT DECK WITH NEW RECIRCULATION CONTROLS

---

```
= brown's ferry relap5 plant model
* Full implementation of 3-train FW heaters
*
*card  prob type    transnt/stdy-st
*0000100  new      stdy-st
0000100  new      transnt
*0000100  restart  transnt
*
*card  inp-chk/run
0000101 run                                *prb 01-24-96 10:13am
*
*card  input units  output units
0000102  british    british
*103 24012
*
*      restart file
*0000104 none *remove asterisk at beginning
*
*card  reference elev  fluid  name
0000120  100010000  8.750   h2o   primary
0000121  960030000  597.020833  h2o   'FW-HTRS'
*
*
*-----
*  time step control cards
*-----
*card  end min  max  cntrl minor major restrt
0000201  1.00 1.e-6 0.025 00003 1000 2000 5000
0000201  200. 1.e-6 1.25e-2 00003 9000 14000 14000
*
*-----
*  minor edits
*-----
*
```

\*0000301 cntrlvar 675      \*stand alone  
\*0000301 cntrlvar 646      \*labview  
\*0000302 cntrlvar 650  
\*0000303 cntrlvar 689  
\*0000305 mflowj 610012200    \*HTR-A1 Feedwater flow (lb/sec)  
\*0000306 tempf 605010000    \*HTR-A1 RFW outlet temperature  
\*0000310 cntrlvar 0306        \*HTR-A1 level  
\*0000311 cntrlvar 0324        \*HTR-A1 drain valve position  
\*0000312 cntrlvar 0811        \*HTR-A1 power  
\*  
\*0000320 mflowj 588010000    \*HTR-A2 Feedwater flow (lb/sec)  
\*0000321 tempf 595010000    \*HTR-A2 RFW outlet temperature  
\*0000322 cntrlvar 0331        \*HTR-A2 level  
\*0000323 cntrlvar 0349        \*HTR-A2 drain valve position  
\*0000324 cntrlvar 0812        \*HTR-A2 power  
\*  
\*0000330 mflowj 550010000    \*HTR-A3 Feedwater flow (lb/sec)  
\*0000331 tempf 555010000    \*HTR-A3 RFW outlet temperature  
\*0000332 cntrlvar 0361        \*HTR-A3 level  
\*0000333 cntrlvar 0379        \*HTR-A3 drain valve position  
\*0000334 cntrlvar 0813        \*HTR-A3 power  
\*  
\*0000335 mflowj 540010000    \*HTR-A4 Feedwater flow (lb/sec)  
\*0000336 tempf 545010000    \*HTR-A4 RFW outlet temperature  
\*0000337 cntrlvar 0381        \*HTR-A4 level  
\*0000338 cntrlvar 0399        \*HTR-A4 drain valve position  
\*0000339 cntrlvar 0814        \*HTR-A4 power  
\*  
\*0000340 mflowj 530010000    \*HTR-A5 Feedwater flow (lb/sec)  
\*0000341 tempf 535010000    \*HTR-A5 RFW outlet temperature  
\*0000342 cntrlvar 0410        \*HTR-A5 level  
\*0000343 cntrlvar 0411        \*HTR-A5 level lagged  
\*0000344 cntrlvar 0429        \*HTR-A5 drain valve position  
\*0000345 cntrlvar 0815        \*HTR-A5 power  
\*  
\* core flow [lbm/hr]  
\*20591500 coreflw   sum 7.930e+03 9.8994448e+07 0  
\*20591501 0. 1. mflowj 110010000 1. mflowj 110020000  
\*  
\*-----  
\* variable trip cards  
\*-----  
\*  
\* vessel level trips

```

0000401 cntrlvar    2 le  null    0 -1.2200e+02 n -1.0
0000402 cntrlvar    2 le  null    0 -4.5000e+01 n -1.0
0000403 cntrlvar    6 le  null    0  1.1200e+01 n -1.0
0000404 cntrlvar    7 le  null    0  2.7000e+01 n -1.0
0000405 cntrlvar    6 ge  null    0  5.1000e+01 n -1.0
0000406 cntrlvar    6 ge  null    0  5.5000e+01 l -1.0
* ref. 55
*
* main turbine trips
0000407 cntrlvar   115 ge  null    0  1.0000e-01 l -1.0
*
* always true trip for tmdpjuns
0000408  time     0 ge  null    0  .0000e+00 l  .0
*
* always false for msiv open trip
0000409  time     0 ge  null    0  1.0000e+06 l -1.0
*
* msiv fast closure trips (all valves)
0000411 cntrlvar    500 le  null    0  8.5770e+02 l -1.0
* ref. 351, 358
*
* msiv single valve fast closure
0000415 cntrlvar    116 ge  null    0  1.0000e-01 l -1.0
*
* msiv single valve fast closure for dual msiv trip
0000416 cntrlvar    117 ge  null    0  1.0000e-01 l -1.0
*
* 30% permissive
0000417 mflowj 430000000 ge  null    0  1.1151e+03 n  .0
* ref. 349
*
* recirc pump trips (both)
0000420  time     0 ge  timeof  402 1.7500e-01 l -1.0
0000421 cntrlvar    90 ge  null    0  1.1327e+03 n -1.0
0000422  time     0 ge  timeof  421 1.3500e-01 l -1.0
0000423 cntrlvar   114 ge  null    0  1.0000e-01 l -1.0
0000424  time     0 ge  timeof  640 1.6500e-01 l -1.0
* time for trip 424 based on 0.03 sec to tsv close setpt and 0.135 sec delay
* for recirc pump trip
*
* recirc pump a trip (single)
0000425 cntrlvar   113 ge  null    0  1.0000e-01 l -1.0
*
* 28% recirc pump runbacks (both)

```

```

0000427 mflowj 605040000 lt null 0 7.4340e+02 n -1.0
0000430 time 0 ge timeof 427 1.5000e+01 n -1.0
*
* RRP a 28% runback
0000431 cntrlvar 118 ge null 0 1.0000e-01 n -1.0
*
* RRP b 28% runback
0000432 cntrlvar 119 ge null 0 1.0000e-01 n -1.0
*
* RRP a seizure
0000433 cntrlvar 120 ge null 0 1.0000e-01 l -1.0
*
* 75% recirc runback conditions
0000434 mflowj 570020000 lt null 0 2.4780e+02 n -1.0
0000435 mflowj 571020000 lt null 0 2.4780e+02 n -1.0
0000436 mflowj 572020000 lt null 0 2.4780e+02 n -1.0
*
* feedwater single pump manual trips
0000437 cntrlvar 104 le null 0 1.0000e-01 n -1.0
0000438 cntrlvar 105 le null 0 1.0000e-01 n -1.0
0000439 cntrlvar 106 le null 0 1.0000e-01 n -1.0
*
* manual hpci initiation
0000440 cntrlvar 121 ge null 0 1.0000e-01 l -1.0
*
* manual RCIC initiation
0000442 cntrlvar 122 ge null 0 1.0000e-01 l -1.0
*
* scram variable trips
0000445 time 0 ge timeof 403 7.0000e-02 l -1.0
0000446 cntrlvar 90 ge null 0 1.0577e+03 n -1.0
0000447 time 0 ge timeof 605 4.5000e-01 l -1.0
* trip 447 assumes 4 sec msiv closure on trip, ref. 351 states 3 - 5 seconds
0000448 cntrlvar 123 ge null 0 1.0000e-01 l -1.0
0000449 time 0 ge timeof 640 8.0000e-02 l -1.0
0000450 cntrlvar 14 ge null 0 1.1800e+02 l -1.0
0000451 time 0 ge timeof 450 9.0000e-02 l -1.0
0000452 time 0 ge timeof 446 7.0000e-02 l -1.0
* time delays on scram, except manual scram, include 0.05 sec time delay for
* scram solenoid deenergization per ref. 349
*
* srv setpoints
0000455 p 400010000 ge null 0 1.1197e+03 n -1.0
0000456 p 400010000 ge null 0 1.1297e+03 n -1.0

```

```

0000457    p 400010000 le  null    0 1.0860e+03 n .0
0000458    p 400010000 le  null    0 1.0960e+03 n .0
*
* condensate pump trips
0000460 cntrlvar    100 le  null    0 1.0000e-01 n -1.0
0000461 cntrlvar    101 le  null    0 1.0000e-01 n -1.0
*
* condensate booster pump trips
0000465 cntrlvar    102 le  null    0 1.0000e-01 n -1.0
0000466 cntrlvar    103 le  null    0 1.0000e-01 n -1.0
*
* small loca
0000468 cntrlvar    124 ge  null    0 1.0000e-01 l -1.0
*
* single element, feedwater pump control trips
0000470 cntrlvar    646 ge  null    0 9.0000e-01 n -1.0
* use 1st line with Labview, next line without Labview
*0000471 cntrlvar    631 lt  null    0 2.6762e+00 n -1.0 * steam flow lt 20%
0000471 cntrlvar    630 lt  null    0 2.6762e+00 n -1.0 * steam flow lt 20%
*
* trips to open minimum recirc valves in rfp trains
0000475 mflowj 570020000 le  null    0 1.6667e+02 n -1.0 * ref. 55
0000476 mflowj 571020000 le  null    0 1.6667e+02 n -1.0 * ref. 55
0000477 mflowj 572020000 le  null    0 1.6667e+02 n -1.0 * ref. 55
*
* trips to close minimum recirc valves in rfp trains
0000478 mflowj 570020000 ge  null    0 3.4444e+02 n .0 * ref. 55
0000479 mflowj 571020000 ge  null    0 3.4444e+02 n .0 * ref. 55
0000480 mflowj 572020000 ge  null    0 3.4444e+02 n .0 * ref. 55
*
* runback reset trip
0000490 cntrlvar    125 ge  null    0 .9000e+00 n -1.0 * when true, resets
*
* additional pump trips
0000501 time    0 le  timeof    614 .0000e+00 n .0
0000502 time    0 le  timeof    612 .0000e+00 n .0
0000506 time    0 le  timeof    460 .0000e+00 n .0
0000507 time    0 le  timeof    461 .0000e+00 n .0
0000508 time    0 le  timeof    465 .0000e+00 n .0
0000509 time    0 le  timeof    466 .0000e+00 n .0
*
* feed pump speed trips
0000510 pmpvel    570 lt  null    0 500.  n
0000511 pmpvel    571 lt  null    0 500.  n

```



0000512 pmpvel 572 lt null 0 500. n  
\*  
\* scram pump selection criteria  
0000515 cntrlvar 7 le null 0 1.1000e+01 n -1.0 \* set scram response  
0000516 time 0 le timeof 649 6.0000e+01 n -1.0 \* set scram response  
0000517 cntrlvar 7 gt cntrlvar 108 0.8 n -1.0 \* reset scram response  
0000518 time 0 gt timeof 675 300. 1 -1.0 \* reset scram response  
\*  
0000520 cntrlvar 675 gt null 0 63. n -1.0 \*scram resp.  
\*  
\*-----  
\* logic trip cards  
\*-----  
\*  
\* main turbine trip  
0000601 407 or 406 l -1.0  
\*  
\* msiv fast closure (all vlvs)  
0000605 401 or 411 l -1.0  
\*  
\* recirc pumps trip (both)  
0000610 420 or 422 l -1.0  
0000611 424 or 423 l -1.0  
0000612 610 or 611 l -1.0  
\*  
\* recirc pump a trip  
0000614 612 or 425 l -1.0  
\*  
\* fw pump trips  
0000618 437 or 406 n -1.0  
0000619 438 or 406 n -1.0  
0000620 439 or 406 n -1.0  
\*  
\* 28% recirc pump runback, pump a  
0000621 431 or 430 n -1.0  
\*  
\* 28% recirc pump runback, pump b  
0000622 432 or 430 n -1.0  
\*  
\* 75% recirc pump runback  
0000623 435 or 434 n -1.0  
0000624 623 or 436 n -1.0  
0000625 624 and 404 n -1.0  
\*

\* hpci initiation  
0000629 440 or 402 n -1.0  
0000630 631 or 629 n -1.0  
0000631 630 and -405 n -1.0  
\*  
\* inverse fwp trips for shell side ms tmdpjun's  
632 -618 or -618 n -1.0 \*jam 7-27-96  
633 -619 or -619 n -1.0 \*jam 7-27-96  
634 -620 or -620 n -1.0 \*jam 7-27-96  
\*  
\* rcic initiation  
0000635 402 or 442 n -1.0  
0000636 637 or 635 n -1.0  
0000637 636 and -405 n -1.0  
\*  
\* turbine stop valve closure and ge 30% flow  
0000640 601 and 417 l -1.0  
\*  
\* reactor scram  
0000645 445 or 447 l -1.0  
0000646 448 or 449 l -1.0  
0000647 451 or 452 l -1.0  
0000648 645 or 646 l -1.0  
0000649 647 or 648 l -1.0  
\*  
\* srv grp 1 lifted  
0000655 656 or 455 n -1.0  
0000656 655 and -457 n -1.0  
\*  
\* srv grp 2 lifted  
0000660 661 or 456 n -1.0  
0000661 660 and -458 n -1.0  
\*  
\* msiv single closure indication  
0000665 415 or 605 l -1.0 \* single closure, ok  
\*  
\* msiv single closure for dual msiv trip w/ trip 665  
0000666 416 or 605 l -1.0 \* single closure for dual trip, ok  
\*  
\* single element feed pump control  
0000671 470 or 471 n -1.0  
\*  
\* feed pump scram response  
0000675 515 and 516 l -1.0 \* starts scram response

0000676 517 or 518 n -1.0 \* resets response, allowing pump restoration  
0000677 675 and -676 n -1.0 \* initially sets max pump speeds, all pumps  
0000678 675 and 676 l -1.0 \* reset response in past  
0000679 677 and -678 n -1.0 \* imposes max pump speeds  
\*  
\* pump b response to scram  
0000681 675 and -512 l -1.0 \* initially drive b to 600 rpm  
\*  
\* pump a response to scram  
0000682 -512 or -511 n 0.0 \* true if pmp b or c >500 rpm  
0000684 682 and 675 l -1.0 \* initially drives pmp a to 600 rpm  
\*  
\* additional runback trips to incorporate new reset button  
\* 28% runback trips, pump a  
0000685 621 or 686 n 0.0 \* used to init runback  
0000686 685 and -490 n -1.0  
\* 28% runback trips, pump b  
0000687 622 or 688 n 0.0 \* used to init runback  
0000688 687 and -490 n -1.0  
\*\* 75 % runback trips  
0000689 625 or 690 n 0.0 \* used to init runback  
0000690 689 and -490 n -1.0  
\*  
0000691 510 or 684 n -1.0  
0000692 511 or 681 n -1.0  
\*  
\*-----  
\* control system general tables  
\*-----  
\*  
\* recirc pmp speed controller function gen output (%) vs. spd controller outpt  
\*----- ref. 349  
20222000 reac-t  
20222001 0. 0.  
20222002 58.3 25.  
20222003 84.2 50.  
20222004 91.8367 69.64874  
20222005 95.46 100.  
20222006 97.04 160.  
\*  
\* recirc coupler torque first term vs. coupler slip, ref. 349  
\*-----  
20224200 reac-t  
20224201 0. 0.

20224202 4.1667e-2 2.0e-4  
 20224203 8.3333e-2 4.0046e-4  
 20224204 1.25e-1 6.0234e-4  
 20224205 2.0833e-1 1.0181e-3  
 20224206 2.5e-1 1.2375e-3  
 20224207 3.3333e-1 1.7185e-3  
 20224208 0.5 3.0e-3  
 20224209 0.75 6.6375e-3  
 20224210 .97982 1.3551e-2

\*

\* "normalized" recirc pump motor torque vs. % synchronous speed, ref. 349

\*-----

20225400 reac-t  
 20225401 0. 0.8  
 20225402 40. 0.9  
 20225403 80. 1.6  
 20225404 95.6 2.2  
 20225405 98.0 1.0  
 20225406 100. 0.  
 20225407 102. -1.  
 20225408 104.4 -2.2  
 20225409 120. -1.6  
 20225410 160. -0.9  
 20225411 200. -0.8

\*

\* recirc pump motor torque multiplier vs generator rpm

\*-----

20225800 reac-t  
 20225801 0. 0.  
 20225802 501.83 0.4015  
 20225803 607.11 0.5554  
 20225804 825. 1.0

\*

\* normalized load torque vs. % main turbine speed, ref. 349

\*-----

20230000 reac-t  
 20230001 1. -3.  
 20230002 94. -2.  
 20230003 96. -1.  
 20230004 98. 0.  
 20230005 100. 1.  
 20230006 102. 2.  
 20230007 199. 3.

\*

\* turbine control vlv linearization (function generator), ref. 349 and 17

\*-----

20252000 reac-t

20252001	0.0	0.0
20252002	51.	20.
20252003	91.	40.
20252004	100.	52.2
20252005	102.	60.
20252006	111.	100.

\*

\* turbine control valve position multiplier vs. time since turbine trip

\*-----

20252700 reac-t

20252701	0.0	1.0
20252702	0.1	0.0

\*

\* turbine normalized steam flow vs tcv position in %, ref. 349

\*-----

20253500 reac-t

20253501	0.0	0.0
20253502	20.	0.51
20253503	40.	0.91
20253504	52.2	1.0
20253505	60.	1.02
20253506	100.	1.11

\*

\* single element controller gain based on # pumps and stm flow

\*-----

20261700 reac-t

20261701	100.0	0.36364
20261702	101.338	0.36364
20261703	104.04	0.83333
20261704	116.0	0.83333
20261705	200.0	0.5
20261706	204.014	0.5
20261707	206.69	0.66667
20261708	210.04	0.74074
20261709	216.0	0.74074
20261710	300.0	0.57143
20261711	306.69	0.57143
20261712	310.04	0.74074
20261713	313.38	0.86957

\*

\* three element level controller gain based on steam flow in Mlbm/hr

\*-----

20261800 reac-t  
 20261801 4.014 0.83333  
 20261802 6.690 0.74074  
 20261803 10.04 0.74074  
 20261804 13.38 0.86957

\*

\* three element steam/feed flow controller gain based on # pumps

\*-----

20261900 reac-t  
 20261901 100.0 0.16667  
 20261902 216.0 0.16667  
 20261903 300.0 0.20  
 20261904 316.0 0.20

\*

\* lp delta enthalpy in turbine vs inlet pressure

\*-----

20266300 reac-t  
 20266301 1.25 0.0  
 20266302 40.0 154.0  
 20266303 70.0 179.5  
 20266304 100. 199.0  
 20266305 130. 212.0  
 20266306 160. 220.0  
 20266307 180. 225.0  
 20266308 200.0 228.0  
 20266309 214.0 230.0  
 20266310 917. 222.  
 20266311 967. 264.5

\*

\*

\*-----

\* control variables

\*-----

\*20500000 999

\*

\* wide range level

\*-----

\*

\* instantaneous wide range level

20500100 instwr sum 1.000e+00 3.3058701e+01 0  
 20500101 -528.00 380.638 voidf 140010000  
 20500102 152.868 voidf 150010000 \* inst zero @ 528 inches per ref 195  
 20500103 74.004 voidf 160010000

20500104 1.0 cntrlvar 866  
\*  
\*  
20586600 addlevel sum 2.678e+02 0.0 1 .000e+00  
20586601 -0.05 1.0 voidf 190010000  
\*  
\* lagged yarway wide range level  
\* this level detector also used for yarway narrow range control functions  
20500200 wrlevel lag 1.000e+00 3.3052502e+01 0 3 -1.550e+02 6.000e+01  
20500201 1.0 cntrlvar 001 \* ref. 349  
\*  
\* narrow range level  
\*-----  
\*  
\* lagged narrow range level  
20500600 nrlevel lag 1.00 33.0 0 3 -10. 70.  
20500601 0.5 cntrlvar 001 \*lag time const. per ref. 349  
\*  
\* dummy return control variable for labview to return level signal in  
\* stand alone mode  
20500700 levelret constant 3.3000000e+01  
\*  
\* aprm scram setpoint  
\*-----  
\*  
\* total reactor power (lagged) in %, sensed rx power  
20501000 rxpwr lag 3.037e-08 1.0059400e+02 0  
20501001 0.03 rktpow 0 \* 100% = 3293mw, ref. 349  
\*  
\* combined recirc pump mass flows (lb/sec)  
20501100 rrcrcflow sum 2.205e+00 9.7047197e+03 0  
20501101 0.0 1.0 mflowj 230010000 \* ref. 349  
20501102 1.0 mflowj 280010000  
\*  
\* sensed percentage recirc flow  
20501200 perrecrc lag 1.053e-02 1.0219100e+02 0  
20501201 0.5 cntrlvar 011 \* ref. 349  
\*  
\* flow bias in percent  
20501300 flobias sum 1.000e+00 0.0 3 .000e+00 5.800e+01  
20501301 58. -58 cntrlvar 012 \* aprm scram setpt per ref. 359, per  
\* bob stegl?  
\*  
\* aprm in percent including flow bias

```

20501400 aprmflo  sum 1.000e+00 1.0059400e+02 0
20501401 0.0 1.0  cntrlvar 010 * ref. 349, 359
20501402 1.0  cntrlvar 013
*
* reactor steam dome pressure (lagged)
*-----
20509000 rxpress  lag 1.450e-04 1.0233800e+03 0
20509001 0.5  p 190010000 * ref. 349
*
* dummy return control variable for labview to return pressure signal in
* stand alone mode
20509100 pressret constant 1.0233300e+03
*
*
* problem control inputs
*-----
* note: some of these will not activate trips within the trip section
* until the deck is altered for use with labview in the testing mode.
*
* condensate pump a control
20510000 condacnt constant 1.0000000e+00 * 1.0 equals "run", 0.0 equals "tripped"
*
* condensate pump b/c control
20510100 condbcnt constant 1.0000000e+00 * 1.0 equals "run", 0.0 equals "tripped"
*
* condensate booster pump a control
20510200 cndbacnt constant 1.0000000e+00 * 1.0 equals "run", 0.0 equals "tripped"
*
* condensate booster pump b/c control
20510300 cndbbcnc constant 1.0000000e+00 * 1.0 equals "run", 0.0 equals "tripped"
*
* feedwater pump a control
20510400 rfpacnt constant 1.0000000e+00 * 1.0 equals "run", 0.0 equals "tripped"
*
* feedwater pump b control
20510500 rfpbcont constant 1.0000000e+00 * 1.0 equals "run", 0.0 equals "tripped"
*
* feedwater pump c control
20510600 rfpccnt constant 1.0000000e+00 * 1.0 equals "run", 0.0 equals "tripped"
*
* manual speed setpoint, both recirc pumps
20510700 rrpmanps constant 9.7659264e+01
*
* level setpoint

```



20510800 lvlsetpt constant 3.3000000e+01 \* ref. 348  
\*  
\* rod reactivity insertion rate (positive or negative)  
20510900 reactrat constant 0.  
\*  
\* single rrp trip  
20511300 sirrptrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* dual rrp trip  
20511400 durrptrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* main turbine trip  
20511500 mturbtrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* single msiv trip  
20511600 msiv1trp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* single msiv trip  
20511700 msiv2trp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* rrp a runback trip  
20511800 rrpartrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* rrp b runback trip  
20511900 rrpbrtrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* rrp seizure trip  
20512000 rrpseize constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* hpci trip  
20512100 hpci\_trp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* rcic trip  
20512200 rcic\_trp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* scram trip  
20512300 scramtrp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* loca trip  
20512400 loca\_trp constant 0. \* 0. equals ok, 1.0 equals trip  
\*  
\* runback reset  
20512500 runbkrst constant 0. \* 0. equals no reset action  
\*

```

*
* inverse scram response tripunit
20520000 negscrtr tripunit 1.0      1. 0
20520001 -679
*
* recirc pump speeds, all ref. 349 uno
*-----
*
* tripunit for large torque during pump a seizure
20520200 seizurea tripunit 1.500e+05 0. 0 * s is adjustable
20520201 433
*
*
* recirc pumps speed demand limiters
*
* 28% runback trip unit, pump a
20520800 trip28a tripunit 1.000e+00 0. 0
20520801 685
*
* 28% runback trip unit, pump b
20520900 trip28b tripunit 1.000e+00 0. 0
20520901 687
*
* 28% limiter, pump a
20521000 lim28a  sum 1.000e+00 1.2800000e+02 0
20521001 128.0 -100. cntrlvar 208 * =128 for no runback, 28 @ runback
*
* 28% limiter, pump b
20521100 lim28b  sum 1.000e+00 1.2800000e+02 0
20521101 128.0 -100. cntrlvar 209 * =128 for no runback, 28 @ runback
*
* 75% runback trip unit
20521200 trip75 tripunit 1.000e+00 0. 0
20521201 689
*
* 75% limiter, both pumps
20521300 lim75  sum 1.000e+00 1.7500000e+02 0
20521301 175.  -100. cntrlvar 212 * 175 for no runback, 75 @ runback
*
* recirc pump a demand limiter (in %)
20521400 admldim stdfnctn 1.000e+00 9.7659302e+01 0
20521401 min  cntrlvar 213
20521402  cntrlvar 210
20521403  cntrlvar 107

```

\*

\* recirc pump b demand limiter (in %)

20521500 bmdlim stdfnctn 1.000e+00 9.7659302e+01 0

20521501 min cntrlvar 213

20521502 cntrlvar 211

20521503 cntrlvar 107

\*

\* recirc pumps speed controllers

\*

\* recirc pump a speed error

20521600 rrpaspde sum 1.000e+00 3.6342631e-04 0 3 -1.000e+01 1.000e+01

20521601 0.0 1.0 cntrlvar 214

20521602 -.0906924 cntrlvar 252

\*

\* recirc pump b speed error

20521700 rrpbspde sum 1.000e+00 3.6342631e-04 0 3 -1.000e+01 1.000e+01

20521701 0.0 1.0 cntrlvar 215

20521702 -.0906924 cntrlvar 253

\*

\* recirc pump a speed controller integral term

20521800 rpascint integral 2.712e-02 8.9533699e+01 0 3 0.0 100.0

20521801 cntrlvar 216

\*

\* recirc pump b speed controller integral term

20521900 rpbscint integral 2.712e-02 8.9533699e+01 0 3 0.0 100.0

20521901 cntrlvar 217

\*

\* recirc pump a speed controller

20522000 rpasscont sum 1.000e+00 8.9533798e+01 0 3 0.0 100.0

20522001 0.0 0.3 cntrlvar 216 \* jam

20522002 1.0 cntrlvar 218

\*

\* recirc pump b speed controller

20522100 rpbscont sum 1.000e+00 8.9533798e+01 0 3 0.0 100.0

20522101 0.0 0.3 cntrlvar 217 \* jam

20522102 1.0 cntrlvar 219

\*

\*

\* recirc pump a generator speed in rpm

\* s=conversion from 0-100% controller output to 0-1800 rpm generator speed

20525200 rpagensp lag 18.0 1.0768101e+03 0

20525201 1.0 cntrlvar 220 \* 1.0 sec lag assumed prb/jam

\*

\* recirc pump b generator speed in rpm

\* s=conversion from 0-100% controller output to 0-1800 rpm generator speed

20525300 rpbgensp lag 18.0 1.0768101e+03 0

20525301 1.0 cntrlvar 221 \* 1.0 sec lag assumed prb/jam

\*

\* recirc pump motor torques

\*

\* recirc pump a percent of synchronous speed

\* s= (gen synch speed @ no load)/(mtr synch speed at no load) \* 100 \* (60/2pi)

\* generator no load speed is 1200 rpm, mtr no load synch speed is 1800 rpm,

\* 100 converts to percent and (60/2pi) converts pmpvel from rad/s to rpm.

20525400 rpassynch div 6.366e+02 9.7945000e+01 0

20525401 cntrlvar 252 pmpvel 230

\*

\* recirc pump b percent of synchronous speed

\* s= (gen synch speed @ no load)/(mtr synch speed at no load) \* 100 \* (60/2pi)

\* generator no load speed is 1200 rpm, mtr no load synch speed is 1800 rpm,

\* 100 converts to percent and (60/2pi) converts pmpvel from rad/s to rpm.

20525500 rpbsynch div 6.366e+02 9.7945000e+01 0

20525501 cntrlvar 253 pmpvel 280

\*

\* recirc pump a motor torque in lbf\*ft at 100% speed

\* s = 0.5 (value from ref. 349) since single pump instead of double pump

20525600 rpamtrtq function 2.245e+04 2.3067900e+04 0

20525601 cntrlvar 254 254

\*

\* recirc pump b motor torque in lbf\*ft at 100% speed

\* s = 0.5 (value from ref. 349) since single pump instead of double pump

20525700 rpbmtrtq function 2.245e+04 2.3067900e+04 0

20525701 cntrlvar 255 254

\*

\* recirc pump a motor torque multiplier for speed

20525800 ratrqmul function 1.000e+00 1.0000000e+00 0

20525801 cntrlvar 252 258

\*

\* recirc pump b motor torque multiplier for speed

20525900 rbtrqmul function 1.000e+00 1.0000000e+00 0

20525901 cntrlvar 253 258

\*

\* recirc pump a motor torque

20526000 rpamtrtq mult 1.000e+00 2.3067900e+04 0

20526001 cntrlvar 256 cntrlvar 258

\*

\* recirc pump b motor torque

20526100 rpbmtrtq mult 1.000e+00 2.3067900e+04 0

20526101 cntrlvar 257 cntrlvar 259  
\*  
\*  
\* recirc pump speeds (with no trip)  
\*  
\* recirc pump a torque difference in lbf\*ft  
20526200 rpaddltq sum 1.000e+00 -4.8878230e-03 0  
20526201 0.0 1.0 cntrlvar 260  
20526202 0.7376 pmptrq 230 \* conversion factor is n\*m to lbf\*ft  
20526203 -1.0 cntrlvar 202 \* applies large stopping torque for  
\* seizure of pump a  
\*  
\* recirc pump b torque difference in lbf\*ft  
20526300 rpbdlttq sum 1.000e+00 -4.8878230e-03 0  
20526301 0.0 1.0 cntrlvar 261  
20526302 0.7376 pmptrq 280 \* conversion factor is n\*m to lbf\*ft  
\*  
\* recirc pump a speed with no pump trip  
\*  $s = \{(60/2\pi)(32.174)[(19,175 \text{ lb*ft}^2)^{-1}]\}$ , pump and motor i is assumed  
\* to be 17,044 lb\*ft<sup>2</sup> based on 1/2 of ref. 349 value, which lists 2 values  
20526400 rpspeed integral 1.602e-02 1.5820800e+03 0  
20526401 cntrlvar 262  
\*  
\* recirc pump b speed with no pump trip  
\*  $s = \{(60/2\pi)(32.174)[(17,044 \text{ lb*ft}^2)^{-1}]\}$ , pump and motor i is assumed  
\* to be 17,044 lb\*ft<sup>2</sup> based on 1/2 of ref. 349 value, which lists 2 values  
20526500 rpbspeed integral 1.602e-02 1.5820800e+03 0  
20526501 cntrlvar 263  
\*  
\*  
\* rod reactivity, cumulative  
\*-----  
\*  
20530000 rodrctdm integral 5.000e-02 0.0 3 -2.300e+01 3.000e+00  
20530001 cntrlvar 109  
\*  
\* normalized scram curve  
\* s is the inverse of 28.9308, the scram shutdown reactivity margin  
20530100 normscrm function 3.457e-02 0.0  
20530101 time 0 200  
\*  
\* scram multiplier  
\* this term will remove the rod reactivity added by cntrlvar 300 at the same  
\* rate as scram reactivity is inserted.

```

20530200 scrmmult    sum 1.000e+00 1.0000000e+00 0
20530201 1.0    1.0    cntrlvar 301
*
* rod reactivity, including provision to disable following a scram
20530300 rodreact    mult 1.000e+00 0.0
20530301 cntrlvar 302    cntrlvar 300
*
*
* feedwater heater level controls
*-----
*
* cntrlvar 305: RFW HTRA1 collapsed liquid level (inches above lower tap)
20530500 'HTRA1LVL'    sum 12.    16.0    1
20530501 -2.6641    1.3307 voidf 722010000
20530502    2.6667 voidf 721030000
20530503    2.6667 voidf 721020000
*20530504    10.4596 voidf 721010000
*20530505    13.7904 voidf 720010000
*
* heater A1 level out to LabVIEW
20530600 a1lvlout    lag 1.00    16.0    0 3 0. 32. *prb
20530601 0.05    cntrlvar 305 *lag time const.
*
* instant drain vlv position in %, A1
20532300 a1drinst    constant    32.0
*
* drain vlv position, heater a1, normalized to 1.0
20532400 a1drnpos    lag 0.01    0.32    0
20532401 0.05 cntrlvar 323
*
* cntrlvar 0330: RFW HTRA2 collapsed liquid level (inches above lower tap)
20533000 'HTRA2LVL'    sum 12.    18.0    1
20533001 -6.9974    5.4974 voidf 733010000
20533002    3.0000 voidf 732020000
20533003    3.0000 voidf 732010000
*20533004    8.8763 voidf 731010000
*20533005    10.2904 voidf 730010000
*
* heater A2 level out to LabVIEW
20533100 a2lvlout    lag 1.00    18.0    0 3 0. 36. *prb
20533101 0.05    cntrlvar 330 *lag time const.
*
* instant drain vlv position in %, A2
20534800 a2drinst    constant    44.0

```

\*  
\* drain vlv position, heater a2  
20534900 a2drnpos lag 0.01 0.44 0  
20534901 0.05 cntrlvar 348  
\*  
\* instant A2 bypass vlv position, in %  
20535400 a2byinst constant 0.0 \*prb 01-18-96 10:09am  
\*  
\* bypass vlv position, heater a2, normalized to 1.0  
20535500 a2byppos lag 0.01 0.0 0 \*prb 01-18-96 10:10am  
20535501 0.05 cntrlvar 354  
\*  
\* cntrlvar 0360: RFW HTRA3 collapsed liquid level (inches above lower tap)  
20536000 'HTRA3LVL' sum 12. 18.0 1  
20536001 -15.6068 7.0534 voidf 742040000  
20536002 7.0534 voidf 742030000  
20536003 3.0000 voidf 742020000  
20536004 3.0000 voidf 742010000  
\*20536005 11.1133 voidf 741010000  
\*20536006 12.4284 voidf 740010000  
\*  
\* heater A3 level out to LabVIEW  
20536100 a3lvlout lag 1.00 18.0 0 3 0. 36. \*prb  
20536101 0.05 cntrlvar 360 \*lag time const.  
\*  
\* instant drain vlv position, A3 in %  
20537800 a3drinst constant 34.0  
\*  
\* drain vlv position, heater a3  
20537900 a3drnpos lag 0.01 0.34 0  
20537901 0.05 cntrlvar 378  
\*  
\* cntrlvar 0380: RFW HTRA4 collapsed liquid level (inches above shell bottom)  
20538000 'HTRA4LVL' sum 12. 16.9375 1  
20538001 0.0 0.1667 voidf 751010000 \* upper tap 2" above centerline  
20538002 2.9375 voidf 752010000 \* shell radius  
\*  
\* heater A4 level out to LabVIEW  
20538100 a4lvlout lag 1.00 16.9375 0 3 0. 37.25 \*prb  
20538101 0.05 cntrlvar 380 \*lag time const.  
\*  
\* instant drain vlv position, A4 in %  
20539800 a4drinst constant 40.0  
\*

```

* drain vlv position, heater a4
20539900 a4drnpos lag 0.01      0.40      0
20539901 0.05 cntrlvar 398
*
* instant bypass vlv position, A4 in %
20540400 a4byinst constant 0.0                                *prb 01-24-96 10:34am
*
* bypass vlv position, heater a4, normalized to 1.0
20540500 a4byppos lag 0.01 0.0      0                                *prb 01-24-96 10:35am
20540501 0.05 cntrlvar 404
*
* cntrlvar 0410: RFW HTRA5 collapsed liquid level (inches above shell bottom)
20541000 'HTRA5LVL' sum 12. 15.0 0
20541001 -5.2188 2.500 voidf 760030000 * level taps are at top
20541002 5.2188 voidf 760040000 * & bottom of collector tank
*
* heater A5 level out to LabVIEW
20541100 a5lvlout lag 1.00 15.0      0 3 0. 30. *prb
20541101 0.05 cntrlvar 410 *lag time const.
*
* instant drain vlv position, A5 in %
20542800 a5drinst constant 40.0
*
* drain vlv position, heater a5, normalized to 1.0
20542900 a5drnpos lag 0.01      0.40      0
20542901 0.05 cntrlvar 428
*
* instant bypass vlv position, A5 in %
20543400 a5byinst constant 0.0                                *prb 01-25-96 09:08pm
*
* bypass vlv position, heater a5, normalized to 1.0
20543500 a4byppos lag 0.01      0.0      0                                *prb 01-25-96 09:09pm
20543501 0.05 cntrlvar 434
*
* cntrlvar 440: RFW HTRB1 collapsed liquid level (inches above lower tap)
20544000 'HTRB1LVL' sum 12. 16.0 1
20544001 -2.6641 1.3307 voidf 822010000
20544002 2.6667 voidf 821030000
20544003 2.6667 voidf 821020000
*20544004 10.4596 voidf 821010000
*20544005 13.7904 voidf 820010000
*
* heater b1 level out to LabVIEW
20544100 b1lvlout lag 1.00 33.0      0 3 0. 44.

```



20544101 0.05 cntrlvar 440 \*lag time const.  
\*  
\* auto vlv position demand, b1 drain vlv  
20544900 b1draut constant 32.0  
\*  
\* drain vlv position, heater b1, normalized to 1.0  
20545000 b1drnpos lag 0.01 0.32 0  
20545001 0.05 cntrlvar 449  
\*  
\* cntrlvar 0451: RFW HTRB2 collapsed liquid level (inches above lower tap)  
20545100 'HTRB2LVL' sum 12. 18.0 1  
20545101 -6.9974 5.4974 voidf 833010000  
20545102 3.0000 voidf 832020000  
20545103 3.0000 voidf 832010000  
\*205045104 8.8763 voidf 831010000  
\*205045105 10.2904 voidf 830010000  
\*  
\* heater b2 level out to LabVIEW  
\*205045200 b2lvlout lag 1.00 33.0 0 3 0. 36. \*prb  
20545200 b2lvlout lag 1.00 18.0 0 3 0. 36. \*prb  
20545201 0.05 cntrlvar 451 \*lag time const.  
\*  
\* auto vlv position demand, b2 drain vlv  
20545700 b2draut constant 44.0  
\*  
\* drain vlv position, heater b2, normalized to 1.0  
20545800 b2drnpos lag 0.01 0.44 0  
20545801 0.05 cntrlvar 457  
\*  
\* auto vlv position demand, b2 bypass vlv  
20545900 b2byaut constant 0.0  
\*  
\* bypass vlv position, heater b2, normalized to 1.0  
20546000 b2byppos lag 0.01 0.0 0 \*prb 01-23-96 01:10pm  
20546001 0.05 cntrlvar 459  
\*  
\* cntrlvar 0465: RFW HTRB3 collapsed liquid level (inches above lower tap)  
20546500 'HTRB3LVL' sum 12. 18.0 0  
20546501 -15.6068 7.0534 voidf 842040000  
20546502 7.0534 voidf 842030000  
20546503 3.0000 voidf 842020000  
20546504 3.0000 voidf 842010000  
\*20504655 11.1133 voidf 841010000  
\*20504656 12.4284 voidf 840010000

```

*
* heater b3 level out to LabVIEW
20546600 b3lvlout lag 1.00 18.0 0 3 0. 36.
20546601 0.05 cntrlvar 465 *lag time const.
*
* auto vlv position demand, b3 drain vlv, in %
20547100 b3draut constant 34.
*
* drain vlv position, heater b3
20547200 b3drnpos lag 0.01 0.34 0
20547201 0.05 cntrlvar 471
*
* cntrlvar 0475: RFW HTRB4 collapsed liquid level (inches above shell bottom)
20547500 'HTRB4LVL' sum 12. 16.9375 0
20547501 0.0 0.1667 voidf 851010000 * upper tap 2" above centerline
20547502 2.9375 voidf 852010000 * shell radius
*
* heater b4 level out to LabVIEW
20547600 b4lvlout lag 1.00 16.9375 0 3 0. 37.25 *prb
20547601 0.05 cntrlvar 475 *lag time const.
*
* auto vlv position demand, b4 drain vlv, in %
20548100 b4draut constant 40.
*
* drain vlv position, heater b4, normalized to 1.0
20548200 b4drnpos lag 0.01 0.40 0
20548201 0.05 cntrlvar 481
*
* auto vlv position demand, b4 bypass vlv, in %
20548300 b4byaut constant 0.0
*
* bypass vlv position, heater b4, normalized to 1.0
20548400 b4byppos lag 0.01 0.5 0
20548401 0.05 cntrlvar 483
*
* cntrlvar 0486: RFW HTRB5 collapsed liquid level (inches above shell bottom)
20548600 'HTRB5LVL' sum 12. 15.0 0
20548601 -5.2188 2.500 voidf 860030000 * level taps are at top
20548602 5.2188 voidf 860040000 * & bottom of collector tank
*
* heater b5 level out to LabVIEW
20548700 b5lvlout lag 1.00 15.0 0 3 0. 30. *prb
20548701 0.05 cntrlvar 486 *lag time const.
*

```

\* auto vlv position demand, b5 drain vlv, in %  
20549200 b5draut constant 40.  
\*  
\* drain vlv position, heater b5, normalized to 1.0  
20549300 b5drnpos lag 0.01 0.40 0  
20549301 0.05 cntrlvar 492  
\*  
\* auto vlv position demand, b5 bypass vlv, in %  
20549400 b5byaut constant 0.0  
\*  
\* bypass vlv position, heater b5, normalized to 1.0  
20549500 b5byppos lag 0.01 0.0 0 \*prb 01-25-96 09:13pm  
20549501 0.05 cntrlvar 494  
\*  
\*  
\* turbine control valve flow  
\*-----  
\*  
\* pressure control unit (other units not modelled since pressure control is  
\* sufficient for transients of interest)  
\*  
\* steam line pressure (psia)  
20550000 slpress lag 1.450e-04 9.7806598e+02 0  
20550001 0.5 p 420030000 \* ref. 349 for time constant, ref. 13  
\*  
\* pressure error signal (psid)  
20550100 presserr sum 1.000e+00 3.0066700e+01 0  
20550101 -947.99951 1.0 cntrlvar 500 \* pressure setpoint from ref. 349  
\* also ref. 361, 13, 14  
\*  
\* lead-lag press error signal  
20550200 ldlgpres lead-lag 3.333e+00 1.0019800e+02 0  
20550201 2.0 5.0 cntrlvar 501 \* ref. 14, 349, 361  
\*  
\* inverse turbine trip, load limiter & max combined flow limiter  
\* assumed that load limiter is set to 110. & max combined flow = 125.  
20550400 invttrip tripunit 1.100e+02 1.1000000e+02 0  
20550401 -601 \* ref. 15, 349, 361  
\*  
\* pressure control unit signal (lvg output)  
20550600 pcusignl stdfctn 1.000e+00 1.0019800e+02 0  
20550601 min cntrlvar 502  
20550602 cntrlvar 504 \* ref. 15, 349, 361  
\*

```

* turbine control valves (tcv) relay
20550800 tcvrelay lag 1.000e+00 1.0019800e+02 0
20550801 0.02 cntrlvar 506 * ref. 349
*
* tcv delay function
20551000 tcvdelay delay 1.000e+00 1.0019800e+02 0
20551001 cntrlvar 508 0.1 2 * ref. 349
*
* turbine control valve linearization (dfg board output)
20551200 tcvliner function 1.000e+00 5.2970501e+01 0
20551201 cntrlvar 510 520 * ref. 17, 349
* normalized shape of the curve from ref. 349 is the same as the dfg board
* output voltage vs. input voltage signal shown on ref. 17; values from ref.
* 349 are used in the table.
*
* lagged tcv servo position demand in % open
20551400 tcvsrvpd lag 1.000e+00 5.2970299e+01 0 3 .000e+00 1.000e+02
20551401 0.1 cntrlvar 512 * ref. 16, 349
*
* max tcv positive position change in % open in this time step
20551600 tcvchgmx mult 1.000e+01 5.0000000e-01 0
20551601 dt 0 * ref. 349
*
* tcv position max value in this time step
20551800 tcvposmx sum 1.000e+00 5.3470299e+01 0
20551801 0.0 1.0 cntrlvar 516
20551802 1.0 cntrlvar 524 * ref. 349
*
* minimum of tcv position demand & max posit
20552000 tcvmin1 stdfctn 1.000e+00 5.2970299e+01 0
20552001 min cntrlvar 514
20552002 cntrlvar 518
*
* tcv position minimum value in % open in this time step
20552200 tcvposmn sum 1.000e+00 5.2260300e+01 0
20552201 0.0 -1.42 cntrlvar 516 * max closure rate is 14.2% per second
20552202 1.0 cntrlvar 524 * ref. 349
*
* tcv current position with no turbine trip
20552400 postcvnt stdfctn 1.000e+00 5.2970299e+01 0 3 .000e+00 1.000e+02
20552401 max cntrlvar 520
20552402 cntrlvar 522
*
* turbine trip

```

20552500 turbtrip tripunit 1.000e+00 0.0  
20552501 601  
\*  
\* time since turbine trip  
20552600 turbtrpt integral 1.000e+00 0.0  
20552601 cntrlvar 525  
\*  
\* tcv position multiplier with turbine trip  
20552700 trbtmult function 1.000e+00 1.0000000e+00 0  
20552701 cntrlvar 526 527 \* tcv closure on trip in 0.1 sec, ref. 349  
\*  
\* tcv position in current time step  
20552800 tcvposit mult 1.000e+00 5.2970299e+01 0  
20552801 cntrlvar 524 cntrlvar 527  
\*  
\* steam flow in lb/sec for 978.00 psia (100% turbine inlet pressure)  
20553200 untbflow function 3.717e+03 3.7243401e+03 0 \* s= 100% flow in lb/s  
20553201 cntrlvar 528 535 \* ref. 349 for table  
\*  
\* steam flow through tcv in lb/sec  
\* multiplicative constant s= 1.45038e-4 \* 1/978psia, or conversion factor for  
\* pa to psia divided by 978 psia. this gives tcv steam flow at any pressure.  
20553600 tcvflow mult 1.483e-07 3.7255500e+03 0  
20553601 cntrlvar 532 \* ref. 349  
20553602 p 420030000  
\*  
\* convert tcv mass flow to velocity  
\*  
20553700 tcvrhoa mult 6.720e-01 2.4019800e+01 0  
20553701 rho 420030000 avol 420030000  
\*  
20553800 tcvvel div 1.000e+00 1.5510300e+02 0  
20553801 cntrlvar 537 cntrlvar 536  
\*  
\*  
\* turbine bypass valve steam flow in lb/sec  
\*-----  
\*  
\* pressure regulator and low value gate signal difference in %  
20554000 ploaddif sum 1.000e+00 -2.5000000e+00 0  
20554001 -2.5 1.0 cntrlvar 502 \* ref. 15, 349, 361  
20554002 -1.0 cntrlvar 506 \* -2.5 is small closing bias  
\*  
\* combined maximum flow limiter in %

```

20554200 maxflolm    sum 1.000e+00 2.4802401e+01 0
20554201 125.  -1.0   cntrlvar 506 * ref. 16, 349, 361
*
* bypass valve control signal, lvg output
20554400 bpvsig stdfctn 1.000e+00 0.0 3 .000e+00 2.620e+01
20554401 min    cntrlvar 540 * ref. 16, 349, 361
20554402      cntrlvar 542
*
* delayed bypass valve control signal
20554600 bpvsgdel  delay 1.000e+00 0.0
20554601 cntrlvar 544   0.1 5 * ref. 349
*
* bpv position error signal
20554700 bpverror   sum 2.000e+01 0.0 3 -1.050e+02 1.050e+02
20554701 0.0    1.0   cntrlvar 546 * ref. 16, 349, 361
20554702      -1.0   cntrlvar 548
*
* bpv servo position
20554800 bpvposit integral 1.000e+00 0.0 3 .000e+00 2.620e+01
20554801 cntrlvar 547
*
* bpv steam flow in lb/sec
* multiplicative factor is equal to conversion factor from pa to psia times
* (1/978 psia) times 0.01 to convert from percentage flow at 978 psia. s =
* (1.45038e-4)*(1/978)* 0.01.
20555000 tbpvmflo   mult 5.512e-06 0.0
20555001 p 420030000 * ref. 349
20555002 cntrlvar 548
*
* convert tbpv mdot to velocity
*
20555200 tbpvvel   div 1.000e+00 0.0
20555201 cntrlvar 537   cntrlvar 550
*
*
* feedwater flow controller
*-----
*
* feedpumps above min speed (in auto)
*
* rfp a above min speed tripunit
20558000 rfpaauto tripunit 1.0    1.0    0
20558001 -691
*

```

```

* rfp b above min speed tripunit
20558100 rfpbauto tripunit 1.0    1.0    0
20558101 -692
*
* rfp c above min speed tripunit
20558200 rfpcauto tripunit 1.0    1.0    0
20558201 -512
*
* terms used in Woodward governors
*
* error multiplier term 1
20558300 err1mult sum    1.0    0.1125  1
20558301 0.1  1.0 dt 0
20558301 0.07 1.0 dt 0
*
* error multiplier term
20558400 err_mult div    1.0    0.1    1
20558401 cntrlvar 583 dt 0
*
* sum mult term
20558500 sum_mult div    0.07    0.9    1
20558501 cntrlvar 583
*
* woodward governor a error term
* (in percent or error/100)
20558600 woodaerr  sum 0.02  0.0    0
20558601 0.0  1.0  cntrlvar 689
20558602 -9.549 pmpvel 570
*
* woodward governor b error term
20558700 woodberr  sum 0.02  0.0    0
20558701 0.0  1.0  cntrlvar 686
20558702 -9.549 pmpvel 571
*
* woodward governor c error term
20558800 woodcerr  sum 0.02  0.0    0
20558801 0.0  1.0  cntrlvar 683
20558802 -9.549 pmpvel 572
*
* fsubn a
20559500 fsubn_a  lag 1.0    0.0    0
20559501 0.1  cntrlvar 586
*
* fsubn b

```

```

20559600 fsubn_b lag 1.0 0.0 0
20559601 0.1 cntrlvar 587
*
* fsubn c
20559700 fsubn_c lag 1.0 0.0 0
20559701 0.1 cntrlvar 588
*
*
* level signal, level error
*
* level error in inches
20560200 lvlerror sum 1.000e+00 -5.6445029e-02 0
20560201 0.0 1.0 cntrlvar 108
20560202 -1.0 cntrlvar 007 * use with labview
*20560202 -1.0 cntrlvar 006 * use without labview
*
* bypass valve control
*
* bypass vlv control multiplier
20560400 byponoff constant 0. * equal 1.0 in bypass vlv auto control
*
* bypass proportional error
20560600 bypprope mult 1.000e+00 0. 0
20560601 cntrlvar 602 cntrlvar 604 * s = tuning parameter
*
* bypass integral term
20560800 bypinter integral 1.667e-02 0. 0 3 0. 100. * s=tuning parameter in 1/sec
20560801 cntrlvar 606
*
* bypass valve controller lc-3-53 output
20560900 lc-3-53 sum 1.000e-02 0. 0 * s converts 100% demand to 1.0 position dmd
20560901 0.0 1.0 cntrlvar 606
20560902 1.0 cntrlvar 608 * ref. 104, 363
*
* bypass valve controller lc-3-53 switch
20561000 lc353swh mult 1.0 0.0 0
20561001 cntrlvar 604 cntrlvar 609 * used to simulate manual closing when not in
use
*
* bypass valve position (normalized)
20561100 bypposit lag 1.000e+00 0. 0 3 .000e+00 1.000e+00
20561101 2.0 cntrlvar 610 * time constant is a guess
*
* variable feedwater pump controller gains

```



\*  
\* tripunit for feedpump a  
20561300 rfpatrip tripunit 1. 1. 0  
20561301 -618  
\*  
\* tripunit for feedpump b  
20561400 rfpbtrip tripunit 1. 1. 0  
20561401 -619  
\*  
\* tripunit for feedpump c  
20561500 rfpctrip tripunit 1. 1. 0  
20561501 -620  
\*  
\* dependent variable for single element gain  
20561600 e1vargnx sum 1. 313.405 0  
20561601 0.0 100. cntrlvar 580  
20561602 100. cntrlvar 581  
20561603 100. cntrlvar 582  
20561604 1. cntrlvar 631 \* use with Labview  
\*20561604 1. cntrlvar 630 \* use without Labview  
\*  
\* single element gain  
20561700 e1vargny function 1. 0.86957 0 \* tuning parameter  
20561701 cntrlvar 616 617  
\*  
\* three element gain, level controller  
20561800 e3vargny function 1. 0.86957 0 \* tuning parameter  
20561801 cntrlvar 631 618 \* use with Labview  
\*20561801 cntrlvar 630 618 \* use without Labview  
\*  
\* three element gain, sf/fw mismatch controller  
20561900 e3misgan function 1. 0.86957 0 \* tuning parameter  
20561901 cntrlvar 616 619  
\*  
\* feedwater flow signal  
\*  
\* lagged feedwater mass flow in Mlbm/hr  
\* s= conversion factor from kg/sec to Mlb/hr; flow is sum of lagged flows  
\* through feedwater lines a and b. lag time constant is from ref. 349.  
20562200 lmflowfw lag 7.938e-03 1.3405000e+01 0  
20562201 0.5 mflowj 605040000  
\*  
\* return feedwater mass flow from LabVIEW  
20562300 labfwflo constant 1.3405000e+01

```

*
* steam flow signal
*
* steam mass flow for use without LabVIEW
20563000 stmflow    sum 1.000e+00 1.3400000e+01 0
20563001 0.0    1.0    cntrlvar 900
20563002    1.0    cntrlvar 901
20563003    1.0    cntrlvar 902
*
* return steam mass flow from LabVIEW
20563100 labstflo constant 1.34050000e+01
*
*
* single or three element control selection
*
* bypass valve not being controlled multiplier
* = 1 when bypass valve is not used to control level, 0 when in use.
20563400 bypasnot    sum 1.000e+00 1.0000000e+00 0
20563401 1.0    -1.0    cntrlvar 604
*
* operator selected single element feed pump control
* = 1 when selected, 0 otherwise
20564600 e1selctd constant 0.
*
* single element feed pump control multiplier
* = 1 when operator selected or tripped, 0 otherwise
20564800 sngelmlt tripunit 1.000e+00 0.0
20564801 671
*
* operator selected three element feed pump control
* = 1 when operator selected, 0 otherwise
20565000 elem3sel constant 1.0000000e+00
*
* single element inverse tripunit
* = 1 when single element feed pump control is not selected or tripped
20565200 notsnge tripunit 1.000e+00 1.0000000e+00 0
20565201 -671
*
* three element level controller
*
* level pi zeroing error for 1e operation
20563200 e3lvlzer    mult -1.0    0.0    0
20563201 cntrlvar 655    cntrlvar 648
*

```

```
* level error term for three element control
20565300 e3lvlerr  mult 1.0  0.0  0
20565301 cntrlvar 602  cntrlvar 652
20565302 cntrlvar 634
*
* proportional error term for three element control
20565400 e3proper  mult 1.0  0.0  0
20565401 cntrlvar 653  cntrlvar 618
*
* three element level error signal (1e or 3e)
20565500 e3lvlr1  sum 1.0  0.0  0
20565501 0.0  1.0  cntrlvar 632
20565502 1.0  cntrlvar 653
*
* three element level integrand
20565600 e3integd  integral 9.5238e-03 0.0  0 3 0. 16.
20565601 cntrlvar 655
*
* steam flow in 3e, 0 otherwise
20565700 e3stmflo  mult 1.0  13.407  0
20565701 cntrlvar 631 cntrlvar 650 cntrlvar 652  * use with Labview
*20565701 cntrlvar 630 cntrlvar 650 cntrlvar 652  * use without Labview
*
* feed flow in 1e, 0 otherwise
20565800 e1fdflo  mult 1.0  0.  0
20565801 cntrlvar 648 cntrlvar 623  * use with labview
*20565801 cntrlvar 648 cntrlvar 622  * use without labview
*
* three element controller when in 3e or tracking in 1e
20565900 e3-e3cnt  sum 1.0  13.407  0 3 0. 16.
20565901 0.0  1.0  cntrlvar 654
20565902 1.0  cntrlvar 656
20565903 1.0  cntrlvar 657
20565904 1.0  cntrlvar 658
*
*
* steam flow feedwater flow mismatch
*
* level controller + steam flow minus feed flow
20566000 fwstmdel  sum 1.000e+00 0.000  0 * equals 0 when not in 3e
20566001 0.0  1.0  cntrlvar 659 * level pi + stm flow, ff in 1e
20566002 -1.0  cntrlvar 623 * feedflow (with Labview)
*20566002 -1.0  cntrlvar 622 * feedflow (without labview)
*
```

```

* feed flow proportional error
20566100 ffproerr  mult 1.000e+00 0.0      0
20566101 cntrlvar 660  cntrlvar 619
*
* track 1e error
20566200 e1errtr  sum 1.0    0.0    0
20566201 0.0    1.0    cntrlvar 682
20566202    -1.0  cntrlvar 665
*
* track 1e error times 1e multiplier
20566300 e1ertrp  mult 1.0    0.0    0
20566301 cntrlvar 662  cntrlvar 648
*
* total error for sf_fw integral
20566400 sffwerr  sum 1.0    0.0    0
20566401 0.0    1.0    cntrlvar 663
20566402    1.0    cntrlvar 660
*
* three element sf_fw integrand
20566500 sffwintg  integral 2.3813-01 84.324    0 3 0. 100.
20566501 cntrlvar 664
*
* three element sf_fw controller output
20566600 sffwout  sum 1.0    84.324    0 3 0. 100.
20566601 0.0    1.0    cntrlvar 665
20566602    1.0    cntrlvar 661
*
*
* single element controller
*
* level error term for single element control
20566700 e1lvlerr  mult 1.0    0.0    0
20566701 cntrlvar 602  cntrlvar 648
20566702 cntrlvar 634  cntrlvar 200
*
* proportional error term for single element control
20566800 e1proper  mult 1.0    0.0    0
20566801 cntrlvar 667  cntrlvar 617
*
* three element tracking error
20566900 e3trerr  sum 1.0    0.0    0
20566901 0.0    1.0    cntrlvar 666
20566902    -1.0  cntrlvar 675
*

```

\* three element tracking error when in 3e  
20567000 e3trerrt mult 1.0 0.0 0  
20567001 cntrlvar 669 cntrlvar 650 cntrlvar 652  
\*

\* single element integral error term  
20567100 e1err sum 1.0 0.0 0  
20567101 0.0 1.0 cntrlvar 670  
20567102 1.0 cntrlvar 667  
20567103 1.0 cntrlvar 804  
\*

\* single element integrand  
20567400 e1integd integral 1.667e-2 84.324 0 3 0. 100.  
20567401 cntrlvar 671  
\*

\* single element controller  
20567500 e1-e1cnt sum 1.0 84.324 0 3 0. 100.  
20567501 0.0 1.0 cntrlvar 668  
20567502 1.0 cntrlvar 674  
\*

\* track 3E selection  
20567600 track3el mult 1.0 84.324 1  
20567601 cntrlvar 652 cntrlvar 666  
\*

\* track 1E selection  
20567700 track1el mult 1.0 0. 0  
20567701 cntrlvar 648 cntrlvar 675  
\*

\* controller output in 1e or 3e  
20567800 e1-e1e3o sum 1.0 84.324 0 3 0. 100.  
20567801 0.0 1.0 cntrlvar 677  
20567802 1.0 cntrlvar 676  
\*

\* scram response tripunit  
20567900 scrrespt tripunit 37.0 0. 0  
20567901 679 \* = 37 when scram respnse in, 0 otherwise  
\*

\* max controller output following a scram response  
20568000 scrrspm sum 1.0 100. 0  
20568001 100. -1.0 cntrlvar 679 \* 63. when response in  
\*

\* single element controller out in 1e/3e w/ scram response  
20568100 e1scram stdfctn 1.0 84.324 0  
20568101 min cntrlvar 680 cntrlvar 678  
\*

```

* controller output with bypass zero feature
20568200 i_apiout mult 1.0 84.324 0
20568201 cntrlvar 681 cntrlvar 634
*
* conversion of demand signal to speed demand
20568300 spddmd sum 1.0 4816.2 0
20568301 600. 50. cntrlvar 682
*
* individual pump responses
*
* pump b speed limiter tripunit
20568400 b600rpm tripunit 9400. 0.0 0
20568401 681 * s = amt subtracted from large # to give limit
*
* pump b speed limit following scram response
20568500 b600limt sum 1.0 10000. 0
20568501 10000. -1.0 cntrlvar 684
*
* pump b speed controller output
20568600 bcontout stdfnctn 1.0 4816.2 0
20568601 min cntrlvar 685 cntrlvar 683 * controller output to pump b
*
* pump a speed limiter tripunit
20568700 a600rpm tripunit 9400. 0.0 0
20568701 684 * s = amt subtracted from large # to give limit
*
* pump a speed limit following scram response
20568800 a600limt sum 1.0 10000. 0
20568801 10000. -1.0 cntrlvar 687
*
* pump a speed controller output
20568900 acontout stdfnctn 1.0 4816.2 0
20568901 min cntrlvar 688 cntrlvar 683 * controller output to pump a
*
*
* mathematical models of governors
*
* woodward a governor differential term
20569000 woodadif diffreni 3.5 0.0 0
20569000 woodadif diffreni .35 0.0 0
20569001 cntrlvar 595
*
* woodward b governor differential term
20569100 woodbdif diffreni .35 0.0 0

```

20569101 cntrlvar 596

\*

\* woodward c governor differential term

20569200 woodcdif diffreni .35 0.0 0

20569201 cntrlvar 597

\*

\* woodward a governor integral term

20569600 woodaint integral 2.8e+00 37.983 0 3 0. 100.

20569601 cntrlvar 595

\*

\* woodward b governor integral term

20569700 woodbint integral 2.8e+00 37.983 0 3 0. 100.

20569701 cntrlvar 596

\*

\* woodward c governor integral term

20569800 woodcint integral 2.8e+00 37.983 0 3 0. 100.

20569801 cntrlvar 597

\*

\* woodward a output in valve poppet dmd (sec op cyl pos)

\* s= (6.37"/100%)

20569900 woodaout sum 6.370e-02 2.4195099e+00 0 3 .000e+00 6.370e+00

20569901 0.0 7.00 cntrlvar 595

20569902 1.0 cntrlvar 690

20569903 1.0 cntrlvar 696

\*

\* woodward b output in valve poppet dmd (sec op cyl pos)

\* s= (6.37"/100%)

20570000 woodbout sum 6.370e-02 2.4195099e+00 0 3 .000e+00 6.370e+00

20570001 0.0 7.00 cntrlvar 596

20570002 1.0 cntrlvar 697

20570003 1.0 cntrlvar 691

\*

\* woodward c output in valve poppet dmd (sec op cyl pos)

\* s= (6.37"/100%)

20570100 woodcout sum 6.370e-02 2.4195099e+00 0 3 .000e+00 6.370e+00

20570101 0.0 7.00 cntrlvar 597

20570102 1.0 cntrlvar 698

20570103 1.0 cntrlvar 692

\*

\* woodward a output w/ pump tripunit

20570500 rfpasctr mult 1.0 2.4195700e+00 0

20570501 cntrlvar 613 cntrlvar 699

\*

\* woodward b output w/ pump tripunit

```
20570600 rfpbsctr  mult 1.0    2.4195700e+00 0
20570601 cntrlvar 614 cntrlvar 700
*
* woodward c output w/ pump tripunit
20570700 rfpcscctr  mult 1.0    2.4195700e+00 0
20570701 cntrlvar 615 cntrlvar 701
*
* rfpt a secondary operating cylinder position (valve position)
20570800 secopaps  lag 1.000e+00 2.4195700e+00 0
20570801 0.1    cntrlvar 705 * lag time constant is a guess to acct for
*                valve response to sec op cyl position
*
* rfpt b secondary operating cylinder position (valve position)
20570900 secopbps  lag 1.000e+00 2.4187300e+00 0
20570901 0.2    cntrlvar 706 * lag time constant is from governor tuning
*
* rfpt c secondary operating cylinder position (valve position)
20571000 secopcps  lag 1.000e+00 2.4187300e+00 0
20571001 0.2    cntrlvar 707 * lag time constant is from governor tuning
*
* steam inlet valve and turbine math models
*
* rfp a instantaneous lp steam mass flow in klbm/hr at 198.6 psia inlet p
* flow at fully open lp poppets from ref. 378; secondary cylinder travel
* from ref. 74
20571100 rfpamdot  sum 2.911e+01 6.6794998e+01 0 3 .000e+00 8.020e+01
20571101 -.125  1.0    cntrlvar 708 * cntrlvar 708 is sec cyl travel
*
* rfp b instantaneous lp steam mass flow in klbm/hr at 198.6 psia inlet p
* flow at fully open lp poppets from ref. 378; secondary cylinder travel
* from ref. 74
20571200 rfpbmdot  sum 2.911e+01 6.6770401e+01 0 3 .000e+00 8.020e+01
20571201 -.125  1.0    cntrlvar 709 * cntrlvar 709 is sec cyl travel
*
* rfp c instantaneous lp steam mass flow in klbm/hr at 198.6 psia inlet p
* flow at fully open lp poppets from ref. 378; secondary cylinder travel
* from ref. 74
20571300 rfpcmdot  sum 2.911e+01 6.6770500e+01 0 3 .000e+00 8.020e+01
20571301 -.125  1.0    cntrlvar 710 * cntrlvar 710 is sec cyl travel
*
* rfp a instantaneous hp steam mass flow in klbm/hr at 965.0 psia inlet p
* flow at fully open hp poppets from ref. 378; secondary cylinder travel
* from ref. 74
20571400 rfpahpfl  sum 2.381e+01 0.0 1 .000e+00
```



20571401 -2.88 1.0 cntrlvar 708 \* cntrlvar 708 is sec cyl travel  
\*  
\* rfp b instantaneous hp steam mass flow in klbm/hr at 965.0 psia inlet p  
\* flow at fully open hp poppets from ref. 378; secondary cylinder travel  
\* from ref. 74  
20571500 rfpbhpfl sum 2.381e+01 0.0 1 .000e+00  
20571501 -2.88 1.0 cntrlvar 709 \* cntrlvar 709 is sec cyl travel  
\*  
\* rfp c instantaneous hp steam mass flow in klbm/hr at 965.0 psia inlet p  
\* flow at fully open hp poppets from ref. 378; secondary cylinder travel  
\* from ref. 74  
20571600 rfpchpfl sum 2.381e+01 0.0 1 .000e+00  
20571601 -2.88 1.0 cntrlvar 710 \* cntrlvar 710 is sec cyl travel  
\*  
\* lp poppet inlet pressure, based on steam flow, see curves developed by saic  
\* from heat balance information  
20571700 lppopptp sum 1.427e+01 1.9357700e+02 0 1 1.470e+01  
20571701 0.1510 1.0 cntrlvar 900  
20571702 1.0 cntrlvar 901  
20571703 1.0 cntrlvar 902  
\*  
\* multiplicative factor for low press flow based on inlet pressure  
\* assumed linear with p-inlet  
20571800 flowmult mult 5.035e-03 9.7465998e-01 0  
20571801 cntrlvar 717  
\*  
\* multiplicative factor for high press flow based on inlet pressure  
\* assumed linear with p-inlet  
20571900 hflomult mult 1.503e-07 1.0138201e+00 0  
20571901 p 420030000 \* s = (1/965psia)(1.450383-4 psi/pa)  
\*  
\* lp delta enthalpy across rfpt in btu/lbm vs. inlet pressure  
20572000 rfptenth function 1.000e+00 2.2703700e+02 0  
20572001 cntrlvar 717 663  
\*  
\* hp delta enthalpy across rfpt in btu/lbm vs. inlet pressure  
20572100 hpdleth function 1.000e+00 2.6450000e+02 0  
20572101 p 420030000 663  
\*  
\* rfp a instantaneous turbine power output in hp from lp valves  
20572200 talpipwr mult 3.930e-01 5.8087798e+03 0  
20572201 cntrlvar 720 cntrlvar 718  
20572202 cntrlvar 711  
\*

\* rfp b instantaneous turbine power output in hp from lp valves

20572300 tblpipwr mult 3.930e-01 5.8066401e+03 0

20572301 cntrlvar 720 cntrlvar 718

20572302 cntrlvar 712

\*

\* rfp c instantaneous turbine power output in hp from lp valves

20572400 tclpipwr mult 3.930e-01 5.8066499e+03 0

20572401 cntrlvar 720 cntrlvar 718

20572402 cntrlvar 713

\*

\* rfp a instantaneous turbine power output in hp from hp valves

20572500 tahpipwr mult 3.930e-01 0. 0

20572501 cntrlvar 721 cntrlvar 719

20572502 cntrlvar 714

\*

\* rfp b instantaneous turbine power output in hp from hp valves

20572600 tbhpipwr mult 3.930e-01 0. 0

20572601 cntrlvar 721 cntrlvar 719

20572602 cntrlvar 715

\*

\* rfp c instantaneous turbine power output in hp from hp valves

20572700 tchpipwr mult 3.930e-01 0. 0

20572701 cntrlvar 721 cntrlvar 719

20572702 cntrlvar 716

\*

\* rfp a instantaneous turbine power output in hp

20573000 rfptaipw sum 1.000e+00 5.8087798e+03 0

20573001 0.0 1.0 cntrlvar 725

20573002 1.0 cntrlvar 722

\*

\* rfp b instantaneous turbine power output in hp

20573100 rfptbipw sum 1.000e+00 5.8066401e+03 0

20573101 0.0 1.0 cntrlvar 726

20573102 1.0 cntrlvar 723

\*

\* rfp c instantaneous turbine power output in hp

20573200 rfptcipw sum 1.000e+00 5.8066499e+03 0

20573201 0.0 1.0 cntrlvar 727

20573202 1.0 cntrlvar 724

\*

\* rfp a turbine power output in hp

20573500 rfptapwr lag 1.000e+00 5.8088701e+03 0

20573501 0.05 cntrlvar 730

\*

\* rfp b turbine power output in hp

20573600 rfptbpwr lag 1.000e+00 5.8067700e+03 0

20573601 0.05 cntrlvar 731

\*

\* rfp c turbine power output in hp

20573700 rfptcpwr lag 1.000e+00 5.8067798e+03 0

20573701 0.05 cntrlvar 732

\*

\* rfpa load power,pl, in hp

20574000 rfpalpwr mult 1.341e-03 -5.8111099e+03 0

20574001 pmpvel 570 pmptrq 570

\*

\* rfpb load power,pl, in hp

20574100 rfpblpwr mult 1.341e-03 -5.8104702e+03 0

20574101 pmpvel 571 pmptrq 571

\*

\* rfpc load power,pl, in hp

20574200 rfpclpwr mult 1.341e-03 -5.8104800e+03 0

20574201 pmpvel 572 pmptrq 572

\*

\* rfp a differential power

20574500 rfpadpwr sum 1.000e+00 -2.2463901e+00 0

20574501 0.0 1.0 cntrlvar 735

20574502 1.0 cntrlvar 740

\*

\* rfp b differential power

20574600 rfpbdpwr sum 1.000e+00 -3.7010801e+00 0

20574601 0.0 1.0 cntrlvar 736

20574602 1.0 cntrlvar 741

\*

\* rfp c differential power

20574700 rfpcdpwr sum 1.000e+00 -3.7016301e+00 0

20574701 0.0 1.0 cntrlvar 737

20574702 1.0 cntrlvar 742

\*

\* rfp a net angular acceleration, in rpm/sec

20575000 rfpaalfa div 3.806e+02 -1.7738999e-01 0 \* (550lbf-ft/hp-sec)(32.17lbm-ft\*\*2/

20575001 cntrlvar 756 cntrlvar 745 \* sec\*\*2)(60sec/min)\*\*2

\*

/((4239lbm-ft\*\*2)(2pi)\*\*2) = s

\*

\* rfp b net angular acceleration, in rpm/sec

20575100 rfpbalfa div 3.806e+02 -2.9226699e-01 0

20575101 cntrlvar 757 cntrlvar 746

\*

```

* rfp c net angular acceleration, in rpm/sec
20575200 rfpalfa   div 3.806e+02 -2.9231101e-01 0
20575201 cntrlvar 758   cntrlvar 747
*
* rfp a delta rpm
20575300 rfpadrpm  mult 1.000e+00 -8.8695129e-03 0
20575301 cntrlvar 750   dt    0
*
* rfp b delta rpm
20575400 rfpbdrpm  mult 1.000e+00 -1.4613370e-02 0
20575401 cntrlvar 751   dt    0
*
* rfp c delta rpm
20575500 rfpcdrpm  mult 1.000e+00 -1.4615540e-02 0
20575501 cntrlvar 752   dt    0
*
* rfp a current rpm
20575600 rfparrpm  sum 1.000e+00 4.8197402e+03 0
20575601 0.0   1.0   cntrlvar 753
20575602   1.0   cntrlvar 756
*
* rfp b current rpm
20575700 rfpbrpm  sum 1.000e+00 4.8196499e+03 0
20575701 0.0   1.0   cntrlvar 754
20575702   1.0   cntrlvar 757
*
* rfp c current rpm
20575800 rfprrpm  sum 1.000e+00 4.8196499e+03 0
20575801 0.0   1.0   cntrlvar 755
20575802   1.0   cntrlvar 758
*
20580200 output01 tripunit 1.0   0.   0
20580201 520
*
20580300 scramerr  sum 7.5   0.   0
20580301 63.  -1.0   cntrlvar 675
*
20580400 scramer1  mult .027027 0.   0
20580401 cntrlvar 679 cntrlvar 802 cntrlvar 803
*
*
*-----
* additional rfwcs output control variables *
*-----

```

```
* mass flow rate, steam line a, in mlbm/hr
20590000 stmfloa  mult 7.938e-03 3.3373001e+00 0
20590001 mflowj 412000000 * constant = (2.205 lbm/kg)(3600sec/hr)(1.e-6)
*
* mass flow rate, steam line b, in mlbm/hr
20590100 stmflob  mult 7.938e-03 3.3373001e+00 0
20590101 mflowj 411000000 * constant = (2.205 lbm/kg)(3600sec/hr)(1.e-6)
*
* mass flow rate, steam line c/d, in mlbm/hr
20590200 stmflocd mult 7.938e-03 6.7396998e+00 0
20590201 mflowj 410000000 * constant = (2.205 lbm/kg)(3600sec/hr)(1.e-6)
*
* reactor scram signal
20590600 scramsig tripunit 1.000e+00 0. 0
20590601 649
*
* level 8 signal (trips all rfps)
20590700 lvl8_sig tripunit 1.000e+00 0. 0
20590701 406
*
* problem time
20590800 probtime  mult 1.000e+00 1.0000000e+03 0
20590801 time 0
*
*
20591000 rfparpm  mult 9.549e+00 4.8196001e+03 0
20591001 pmpvel 570
*
20591100 rfparpm  mult 9.549e+00 4.8195098e+03 0
20591101 pmpvel 571
*
20591200 rfparpm  mult 9.549e+00 4.8195098e+03 0
20591201 pmpvel 572
*
* cntrlvar 940: RFW HTRC1 collapsed liquid level (inches above lower tap)
20594000 'HTRC1LVL' sum 12. 16.0 1
20594001 -2.6641 1.3307 voidf 922010000
20594002 2.6667 voidf 921030000
20594003 2.6667 voidf 921020000
*20594004 10.4596 voidf 921010000
*20594005 13.7904 voidf 920010000
*
* heater c1 level out to LabVIEW
20594100 c1lvlout lag 1.00 33.0 0 3 0. 44.
```

```

20594101 0.5  cntrlvar 940 *lag time const.
*
* auto vlv position demand, c1 drain vlv, in %
20594900 c1draut  constant  32.
*
* drain vlv position, heater c1
20595000 c1drnpos lag 0.01      0.32      0
20595001 0.05 cntrlvar 949
*
* cntrlvar 0951: RFW HTRC2 collapsed liquid level (inches above lower tap)
20595100 'HTRC2LVL' sum 12. 18.0 1
20595101 -6.9974 5.4974 voidf 933010000
20595102 3.0000 voidf 932020000
20595103 3.0000 voidf 932010000
*20509514 8.8763 voidf 931010000
*20509515 10.2904 voidf 930010000
*
* heater c2 level out to LabVIEW
20595200 c2lvlout lag 1.00 18.0 0 3 0. 36. *prb
20595201 0.5  cntrlvar 951 *lag time const.
*
* auto vlv position demand, c2 drain vlv, in %
20595700 c2draut  constant  44.
*
* drain vlv position, heater c2
20595800 c2drnpos lag 0.01      0.44      0
20595801 0.05 cntrlvar 957
*
* auto vlv position demand, c2 bypass vlv, in %
20595900 c2byaut  constant  0.0
*
* bypass vlv position, heater c2, normalized to 1.0
20596000 c2byppos lag 0.01      0.0      0
20596001 0.05 cntrlvar 959
*
* cntrlvar 0965: RFW HTRC3 collapsed liquid level (inches above lower tap)
20596500 'HTRC3LVL' sum 12. 18.0 0
20596501 -15.6068 7.0534 voidf 942040000
20596502 7.0534 voidf 942030000
20596503 3.0000 voidf 942020000
20596504 3.0000 voidf 942010000
*20509655 11.1133 voidf 941010000
*20509656 12.4284 voidf 940010000
*

```

\* heater c3 level out to LabVIEW  
20596600 c3lvlout lag 1.00 18.0 0 3 0. 36. \*prb  
20596601 0.5 cntrlvar 965 \*lag time const.  
\*  
\* auto vlv position demand, c3 drain vlv, in %  
20597100 c3draut constant 34.  
\*  
\* drain vlv position, heater c3  
20597200 c3drnpos lag 0.01 0.34 0  
20597201 0.05 cntrlvar 971  
\*  
\* cntrlvar 0975: RFW HTRC4 collapsed liquid level (inches above shell bottom)  
20597500 'HTRC4LVL' sum 12. 16.9375 0  
20597501 0.0 0.1667 voidf 951010000 \* upper tap 2" above centerline  
20597502 2.9375 voidf 952010000 \* shell radius  
\*  
\* heater c4 level out to LabVIEW  
20597600 c4lvlout lag 1.00 16.9375 0 3 0. 37.25 \*prb  
20597601 0.05 cntrlvar 975 \*lag time const.  
\*  
\* auto vlv position demand, c4 drain vlv, in %  
20598100 c4draut constant 40.  
\*  
\* drain vlv position, heater c4, normalized to 1.0  
20598200 c4drnpos lag 0.01 0.40 0  
20598201 0.05 cntrlvar 981  
\*  
\* auto vlv position demand, c4 bypass vlv, in %  
20598300 c4byaut constant 0.0  
\*  
\* bypass vlv position, heater c4, normalized to 1.0  
20598400 c4byppos lag 0.01 0.0 0 \*prb 01-24-96 10:46am  
20598401 0.05 cntrlvar 983  
\*  
\* cntrlvar 0986: RFW HTRC5 collapsed liquid level (inches above shell bottom)  
20598600 'HTRC5LVL' sum 12. 15.0 0  
20598601 -5.2188 2.500 voidf 960030000 \* level taps are at top  
20598602 5.2188 voidf 960040000 \* & bottom of collector tank  
\*  
\* heater c5 level out to LabVIEW  
20598700 c5lvlout lag 1.00 15.0 0 3 0. 30. \*prb  
20598701 0.05 cntrlvar 986 \*lag time const.  
\*  
\* auto vlv position demand, c5 drain vlv, in %

```

20599200 c5draut    constant    40.
*
* drain vlv position, heater c5, normalized to 1.0
20599300 c5drnpos  lag 0.01    0.40    0
20599301 0.05 cntrlvar 992
*
* auto vlv position demand, c5 bypass vlv, in %
20599400 c5byaut    constant    0.0
*
* bypass vlv position, heater c5, normalized to 1.0
20599500 c5byppos  lag 0.01    0.0    0
20599501 0.05 cntrlvar 994
*prb 01-25-96 09:22pm
*
* -----
* hydrodynamic components
* -----
* reactor vessel
* -----
* note: initial conditions are taken from the output
*       of a steady state calculation run for 1000 sec.
*
*       the brown's ferry retran input deck is
*       reference [349]
* -----
* (100) entrance volume to core
* -----
1000000  lplenum  branch
*card   jun    vel/flow
1000001    1    0
*
*card   vol flow area  vol length  vol of vol  az angle
1000101  0.0    17.534  2230.000  0.
*card   inc angle  elev change  roughness  hyd dia  pvbfe
1000102  90.    17.534  5.e-6  .8628  00000
* -----
* volume length, volume, elev change, hyd dia are from ref. [349].
* -----
*card   ebt  press  ul    ug    alpha
1000200  0 1.0450000e+03 5.1590997e+02 1.1091000e+03 0.
*
* jun (100-01) lower plenum to core inlet
* -----

```



\*card from to area kf kr fvcahs  
1001101 100010000 110000000 37.503 0.0000 9.1510 001000

\*-----  
\* junction area is from ref. [349]  
\* kf: modelling assumption  
\* kr: ref. [349]  
\*-----

\*card int. liq flow int. vap flow int vel  
1001201 1.5436000e+01 1.7542999e+01 0.  
\*

\*-----  
\* (110) core inlet  
\*-----

\*card name type  
1100000 corein branch  
\*

\*card jun vel/flow  
1100001 2 0  
\*

\*card vol flow area vol length vol of vol az angle  
1100101 0.0 0.492 37.710 0.

\*card inc angle elev change roughness hyd dia pvbfe  
1100102 90. 0.492 5.e-6 0.04461 00000  
\*-----

\* volume length, volume, elev change, hyd dia are from ref. [349].  
\*-----

\*card ebt press ul ug alpha  
1100200 0 1.0417000e+03 5.1590997e+02 1.1092000e+03 0.  
\*

\* jun (110-01) core inlet to reactor core  
\*-----

\*card from to area kf kr fvcahs  
1101101 110010000 120000000 83.9636 0.615385 0.07692 001000  
\*-----

\* junction area, kf, and kr are from ref. [349].  
\*-----

\*card int. liq flow int. vap flow inter. vel  
1101201 6.0906000e+00 9.3687000e+00 0.  
1102201 1.0246000e+02 1.0581000e+02 0.  
\*

\* jun (110-02) core inlet to core bypass  
\*-----

\*card from to area kf kr fvcahs  
1102101 110010000 130000000 0.6590 0.084 0.648 001000

```

*-----
* junction area is from ref. [349].
* kf: modelling assumption used to achieve a 0.119 bypass ratio
* kr: ref. [349]
*-----
*
*-----
* (111) loca time dependent junction
*-----
*card  component name  type
1110000  locajun    tmdpjun
1110101  100000000  113000000  0.
1110200  1  468
1110201  -1.0  0.0  0.0  0.0
1110202  0.0  40.0  0.0  0.0
*
*
*-----
* (112) single junction: core region (120) - core exit (170)
*-----
*card  component name  type
1120000  singjun    sngljun
*
*card  from vol  to vol  jun area  f loss  r loss  fvcchs
1120101  120010000  170000000  84.9744  0.10000  7.11200  001000
*-----
* junction area, kf, and kr are from ref. [349].
*-----
*
*card  vel/flow  int liq flow  int vapor flow  interface vel
1120201  0  1.6455999e+01  2.8388000e+01  0.
*
*-----
* (113) loca time dependent volume
*-----
*card  component name  type
1130000  locavol    tmdpvol
1130101  0.  1.  1.  0.  0.  0.  0.  0.  00000
1130200  001
1130201  0.0  526.  0.
*
*-----
* (120) core region (pipe)
*-----

```

```

*card  component  type
1200000  core  pipe
*
*card  num vol
1200001  5
*card  vol flow area  vol
1200101  0.0  5
*card  jun flow area  jun
1200201  0.0  4
*card  vol length  vol
1200301  2.7386  5
*card  vol of vol  vol
1200401  232.7108  5
*card  azimuthal angle  vol
1200501  0.0  5
*card  inclination angle  vol
1200601  90.0  5
*card  elevation change  vol
1200701  2.7386  5
*card  wall roughness  hyd dia  vol
1200801  5.e-6  0.0446  5
*-----
* vol length, vol, elev change are calculated in
* appendix a. hyd dia from ref. [349].
*-----
*card  f loss coeff  r loss coeff  jun
1200901  2.0000  0.2500  4
*-----
* kf and kr are calculated in appendix a
*-----
*card  pvbfe  vol
1201001  11100  5
*
*card  fvcchs  jun
1201101  001000  4
*
*card  ebt press  ul  ug  alpha  w5  vol
1201201  0 1.0410000e+03 5.3301001e+02 1.1092000e+03 1.1264000e-01 .0 1
1201202  0 1.0395000e+03 5.4077002e+02 1.1093000e+03 3.7233001e-01 .0 2
1201203  0 1.0377000e+03 5.4346002e+02 1.1093000e+03 4.7633001e-01 .0 3
1201204  0 1.0356000e+03 5.4379999e+02 1.1094000e+03 5.1504999e-01 .0 4
1201205  0 1.0334000e+03 5.4351001e+02 1.1095000e+03 6.8190002e-01 .0 5
*
*card  vel/flow

```

```

1201300 0
*
*card  int liq flow  int vap flow  inter vel  jun
1201301  6.8456001e+00 1.0574000e+01  0.      1
1201302  9.4076996e+00 1.5172000e+01  0.      2
1201303  1.0775000e+01 2.3551001e+01  0.      3
1201304  1.1115000e+01 3.1582001e+01  0.      4
*
*-----
* (130) core bypass (branch)
*-----
*card  component name  type
1300000  coreby      branch
*
*card  num jun  vel/flow
1300001  1  0
*
*card  vol flow area  vol length  vol of vol  az angle
1300101  0.0  13.693  952.140  0.0
*card  inc angle  elev change  roughness  hyd dia  pvbfe
1300102  90.0  13.693  5.0e-6  0.1867  00000
*-----
* vol length, vol, elev change, hyd dia are from ref. [349].
*-----
*card  ebt  press  ul  ug  alpha
1300200  0 1.0351000e+03 5.1590997e+02 1.1094000e+03 0.
*
* jun (130-01) core bypass - core exit
*-----
*card  from vol  to vol  jun area  floss  r loss  fvcahs
1301101 130010000 170000000 46.5040 0.747 0.374 001000
*-----
* junction area, kf, kr are from the ref. [349].
*-----
*card  int liq flow  int vap flow  inter vel
1301201  1.4520000e+00 6.1647000e+00  0.
*
*-----
* (140) lower downcomer (branch)
*-----
*card  component name  type
1400000  lowerdc  branch
*card  num jun  vel/flow
1400001  2  0

```

\*

\*card vol flow area vol length vol of vol az angle

1400101 0.0 21.330 2004.467 0.0

\*card inc angle elev change rough hyd dia pvbfe

1400102 -90.0 -21.330 5.e-6 1.9452 00000

\*-----

\* vol length, vol, elev change are calculated in app a

\* hyd dia from ref. [349]

\*-----

\*card ebt press ul ug alpha

1400200 0 1.0323000e+03 5.1578003e+02 1.1095000e+03 0.

\*

\* jun (140-01) lower downcomer to recirculation pump suction(a)

\*-----

\*card from vol to vol jun area f loss r loss fvcahs

1401101 140010000 220000000 3.5410 0.005 1.00 001000

\*-----

\* junction area from ref. [349], kf modelling assumption,

\* kr from ref. [349]

\*-----

\*card int liquid flow int vapor flow inter vel

1401201 2.8816000e+01 3.0966000e+01 0.

1402201 2.8816000e+01 3.0966000e+01 0.

\*

\* jun (140-02) lower downcomer to recirculation pump suction(b)

\*-----

\*card from vol to vol jun area f loss r loss fvcahs

1402101 140010000 270000000 3.5410 0.005 1.00 001000

\*-----

\* junction area from ref. [349], kf modelling assumption,

\* kr from ref. [349]

\*-----

\*

\*-----

\* (150) middle downcomer (branch)

\*-----

\*card component name type

1500000 middledc branch

\*card num jun vel/flow

1500001 1 0

\*

\*card vol flow area vol length vol of vol az angle

1500101 0.0 12.739 1411.466 0.0

\*card inc angle elev change roughness hyd dia pvbfe

```

1500102  -90.0  -12.739  5.e-6  2.716  00000
*-----
* see note with card 1400101
*-----
*card  ebt  press  ul  ug  alpha
1500200  0 1.0266000e+03 5.1595001e+02 1.1097000e+03 0.
*
* jun (150-01)  middle downcomer to lower downcomer
*-----
*card  from vol  to vol  jun area f loss  r loss  fvcahs
1501101 150010000 140000000 87.0380 0.00 0.00 001000
*-----
* junction area, kf, kr from ref. [349]
*-----
*card  int liquid flow  int vapor flow  inter vel
1501201  2.3452001e+00 2.9754000e+00 0.
*
*-----
* (160) upper downcomer
*-----
*card  name  type
1600000  uppdc  branch
*
*card  jun  vel/flow
1600001  1  0
*
*card  area  length of vol  vol of vol  az angle
1600101  0.  6.167  965.359  0.0
*card  inc angle  elev change  roughness  hyd dia  pvbfe
1600102  -90.  -6.167  5.e-6  0.8132  00000
*-----
* see note with card 1400101
*-----
*card  ebt  press  ul  ug  alpha
1600200  0 1.0242000e+03 5.2938000e+02 1.1099000e+03 6.2769002e-01
*
* jun (160-01)  upper downcomer to middle downcomer
*-----
*card  from  to  area  kf  kr  fvcahs
1601101 160010000 150000000 156.536 0.00 0.00 001000
*-----
* junction area, kf, kr from ref. [349]
*-----
*card  int liq flow  int vap flow  inter. vel.

```

```

1601201  -1.8235701e-04 -1.7219000e+00  0.
*
*-----
* (170) core exit (branch)
*-----
*card  component name  type
1700000  uplenum  branch
*card  num jun  vel/flow
1700001  0  0
*
*card  vol flow area  vol length  vol of vol  az angle
1700101  0.0  12.739  1330.250  0.0
*card  inc angle  elev change  roughness  hyd dia  pvbfe
1700102  90.0  12.739  5.e-6  0.5054  10000
*-----
* vol length, vol, elev change, hyd dia from ref. [349]
*-----
*card  ebt press  ul  ug  alpha
1700200  0 1.0315000e+03 5.4301001e+02 1.1095000e+03 5.4667002e-01
*
*-----
* (180) steam separator (branch:separator)
*-----
*card  component name  type
1800000  seprr  separatr
*
*card  num jun  vel/flow
1800001  3  0
*
*card  vol flow area  vol length  vol of vol  az angle
1800101  0.0  6.167  461.676  0.0
*card  inc angle  elev change  roughness  hyd dia  pvbfe
1800102  90.0  6.167  5.e-6  0.7658  00010
*-----
* vol length, vol, elev change, hyd dia from ref. [349]
*-----
*card  ebt pres  ul  ug  vapor void fraction
1800200  0 1.0251000e+03 5.4235999e+02 1.1096000e+03 6.9423002e-01
*
* jun (180-01) separator - steam dome
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcchs  void
1801101 180010000 190000000 280.478 150. 150. 001000 0.5 * kwr
*-----

```

\* junction area is set equal to the volume flow area of the steam dome  
 \* kf, kr from ref. [349]

\*-----

\*card int liq flow int vap flow inter vel  
 1801201 3.4347999e-01 5.7609000e+00 0.  
 1802201 8.6007996e+00 8.6309996e+00 0.  
 1803201 1.0917000e+01 2.7964001e+01 0.

\*  
 \* jun (180-02) separator to middle downcomer  
 \*-----

\*card from vol to vol jun area f loss r loss fvcahs void  
 1802101 180000000 150000000 60.0000 3. 3. 001000 0.15 \* kwr

\*-----

\* junction area from ref. [349] (50.6358) was too small and restricted  
 \* flow to the middle downcomer, so a new value was used that would allow  
 \* the required mass flow to the middle downcomer. kf and kr from ref.  
 \* [349]

\*-----

\* jun (180-03) core exit to steam separator  
 \*-----

\*card from vol to vol jun area f loss r loss fvcahs  
 1803101 170010000 180000000 104.423 13.4 13.4 001000 \* kwr

\*-----

\* junction area from ref. [349]. kf and kr: modelling assumption  
 \* used to acheive the required flow

\*-----

\*

\*-----

\* (190) steam dome (branch)  
 \*-----

\*card component name type  
 1900000 stdome branch

\*

\*card num jun vel/flow

1900001 2 0

\*1900001 3 0

\*

\*card vol flow area vol length vol of vol az angle

1900101 0.0 22.318 6259.714 0.0

\*card inc angle elev change roughness hyd dia pvbfe

1900102 90.0 22.318 5.e-6 17.932 11000

\*-----

\* vol length, vol, elev change, hyd dia from the retran input deck



```

*-----
*card  ebt  press  ul    ug    alpha
1900200  0 1.0236000e+03 5.4206000e+02 1.1097000e+03 9.9997002e-01
*
* jun (190-01) steam dome to main steamline
*-----
*card  from    to    area  kf  kr  fvcahs
1901101 190010000  400000000 12.6713 1.6937 1.6937 001000
*1901101 190010000  400000000 12.6713 1.2000 1.0000 001000
*-----
* junction area from retran input deck. kf and kr: modelling
* assumption used to achieve the required flow
*-----
*card  int. liq flow  int vap flow  inter. vel
1901201  1.2182000e+02 1.2764000e+02 0.
1902201  2.6910000e+00 -2.8625701e-04 0.
*1903201 3.4839001e+00 -3.3684799e-05 0.0000000e+00
*
* jun (190-02) steam dome to upper downcomer
*-----
*card  from    to    area  kf  kr  fvcahs
1902101 190000000 160000000 136.0630 0.00 0.00 001000
*-----
* junction area, kf, kr from ref. [349]
*-----
*
*-----
* jet pumps and recirculation loops
*-----
* loop a
*-----
*-----
*****(200) jet pump (a) (branch:*****)jetmixer)
*-----
*card  component name  type
2000000  jetpa  jetmixer
*card  num jun  vel/flow
2000001  3  0
*
*card  vol flow area  vol length  vol of vol  az angle
2000101  0.0  7.0000  27.840  0.0
*card  inc angle  elev change  roughness  hyd dia  pvbfe
2000102  -90.0  -7.0000  5.e-6  5.0  00000
*-----

```

```

* see calculations in appendix c for vol length, vol, elev change.
* hyd dia from ref. [349]
*-----
*card  ebt  press  ul    ug  alpha
2000200  0 1.0118000e+03 5.1594000e+02 1.1101000e+03 0.
*
* jun (200-01) recirculation discharge (a) to jetpump (a)
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcahs
2001101 240010000 200000000 0.8226 1.1 1.100 001000
*-----
* junction area, kf and kr used to achieve required flow.
*-----
*card  int liq flow  int vapor flow  inter vel
2001201 1.2392000e+02 1.2392000e+02 0.
2002201 6.7608002e+01 7.0873001e+01 0.
2003201 7.8358002e+01 8.2028000e+01 0.
*
* jun (200-02) middle downcomer to jet pump (a)
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcahs
2002101 150010000 200000000 2.7724 0.24 5.000 001000
*-----
* junction area, kf and kr used to achieve required flow.
*-----
* jun (200-03) jet pump (a) to jet pump diffuser
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcahs
2003101 200010000 210000000 3.6950 0.0 0.0 001000
*-----
* junction area from ref. [349], kf and kr used to achieve required flow.
*-----
*
*-----
* (210) jet pump diffuser (a)
*-----
*card      name      type
2100000    diffa      branch
*
*card  jun      vel/flow
2100001      1      0
*card  area  length  volume  az angle
2100101 0.0    7.1851  83.520  0.0
*card  incl angle  dz  rough  dh  pvbfe

```

2100102 -90.0 -7.1851 5.e-6 0.0 00000

\*-----

\* see calculations in appendix c

\*-----

\*card ebt press ul ug alpha

2100200 0 1.0379000e+03 5.1594000e+02 1.1093000e+03 0.

\*

\* jun (210-01) jet pump diffuser (a) to lower plenum

\*-----

\*card from to area kf kr fvcchs

2101101 210010000 100010000 19.689 0.15 0.15 001000

\*-----

\* junction area from ref. [349]. kf and kr: modelling

\* assumption used to achieve the required pressure and flow.

\*-----

\*card init liq flow init vap flow inter vel

2101201 1.4702000e+01 1.6590000e+01 0.

\*

\*-----

\* (220) recirculation suction (a)

\*-----

\*card component type

2200000 recira snglvol

\*

\*card vol flow area vol length vol of vol az angle

2200101 0.0 47.427 167.939 0.0

\*card inc angle elev change roughness hyd dia pvbfe

2200102 -28.95 -41.499 5.e-6 1.0617 01000

\*-----

\* see calculations in appendix c.

\*-----

\*card ebt press ul ug alpha

2200200 0 1.0375000e+03 5.1578998e+02 1.1093000e+03 0. 0.

\*

\*-----

\* (230) recirculation pump (a)

\*-----

\*card component type

2300000 pumpa pump

\*

\*card vol flow area vol length vol of vol az angle

2300101 0.0 28.235 76.344 0.0

\*card inc angle elev change pvbfe

2300102 13.22 6.457 00000

```

*-----
* see calculations in appendix c.
*-----
*
*pump junction geometry cards:
*card  from vol  jun area  f loss cof  r loss cof  vcahs
2300108  220010000  0.0  1.000  1.000  00000
*card  to vol  jun area  f loss cof  r loss cof  vcahs
2300109  240000000  0.0  10.00  10.00  00000
*-----
* kf and kr from ref. [349]
*-----
*pump initial condition cards:
*card  ebt  press  ul  ug  alpha
2300200  0 1.1499000e+03 5.1589001e+02 1.1059000e+03 0. 0.
*card  vel/flow  int liquid flow  int vapor flow  inter
2300201  0 3.7737000e+01 3.7737000e+01 0.
2300202  0 3.9660000e+01 3.9660000e+01 0.
*
*pump index and option card
*card  indic 2p  2pd  motor pump torq  tdp vel  pump trip  rev
2300301  280 -1 -3  -1  0  408  0
*
*pump description card (from ref. [1] pg 6i)
*card  pump vel ratio  flow  head  torque  inertia
2300302  1.6200000e+03 9.7660494e-01 4.5200000e+04 7.6325000e+02 2.1326699e+04
2300303  1.9174500e+04
*card  density  motor torw  w1  w2  w3  w4
2300304  47.167  0.0  1122.5  0.0  0.0  0.0
*-----
* since this model has two loops the flow, torque, and inertia values
* from ref. [349] were divided in half.
*-----
*
* speed table
2306100 501 cntrlvar 264
2306101 0. 0.
2306102 1.e4 1.e4
*
*
*-----
* (240) recirculation discharge (a)
*-----
*card  component  type

```

```
2400000    discha    snglvol
*
*card  vol flow area  vol length  vol of vol  az angle
2400101    0.0    115.912    297.963    0.0
*card  inc angle  elev change  roughness  hyd dia  pvbfe
2400102    29.10    56.372    5.e-6    0.949    01000
*-----
* see calculations in appendix c.
*-----
*card  ebt  press    ul    ug    alpha
2400200  0 1.1711000e+03 5.1591998e+02 1.1053000e+03 0. 0.
*
*-----
* !jet pumps and recirculation loops
*-----
* loop b
*-----
*-----
* (250) jet pump (b) (branch;jet mixer)
*-----
* see card 200 for reference.
*-----
*card  component name  type
2500000  jetpb    jetmixer
*card  num jun    vel/flow
2500001    3    0
*
*card  vol flow area  vol length  vol of vol  az angle
2500101    0.0    7.0000    27.840    0.0
*card  inc angle  elev change  roughness  hyd dia  pvbfe
2500102    -90.0    -7.0000    5.0e-6    5.0    00000
*
*card  ebt  press    ul    ug  alpha
2500200  0 1.0118000e+03 5.1594000e+02 1.1101000e+03 0.
*
* jun (250-01) recirculation discharge (b) to jetpump (b)
*-----
*card  from vol  to vol  jun area  f loss  r loss  fvcchs
2501101 290010000 250000000 0.8226 1.1 1.100 001000
*
*card  int liquid flow  int vapor flow  inter vel
2501201 1.2392000e+02 1.2392000e+02 0.
2502201 6.7608002e+01 7.0873001e+01 0.
2503201 7.8358002e+01 8.2028000e+01 0.
```

```

*
* jun (250-02) middle downcomer to jet pump (b)
*-----
*card from vol to vol jun area f loss r loss fvcchs
2502101 150010000 250000000 2.7724 0.24 5.000 001000
*-----
*
* jun (250-03) jet pump (b) to jet pump diffuser
*-----
*card from vol to vol jun area f loss r loss fvcchs
2503101 250010000 260000000 3.695 0.0 0.0 001000
*
*-----
* (260) jet pump diffuser (b)
*-----
* see card 210 for references.
*-----
*card name type
2600000 diffb branch
*
*card jun vel/flow
2600001 1 0
* card area length volume az angle
2600101 0.0 7.1851 83.520 0.0
*card incl angle dz rough dh pvbfe
2600102 -90.0 -7.1851 5.e-6 0.0 00000
*
*card ebt press ul ug alpha
2600200 0 1.0379000e+03 5.1594000e+02 1.1093000e+03 0.
*
* jun (260-01) jet pump diffuser (b) to lower plenum
*-----
*card from to area kf kr fvcchs
2601101 260010000 100010000 19.689 0.15 0.15 001000
*
*card init liq flow init vap flow inter vel
2601201 1.4702000e+01 1.6590000e+01 0.
*
*-----
* (270) recirculation suction (b)
*-----
* see card 220 for references.
*-----
*card component type

```

```

2700000    recirb    snglvol
*
*card  vol flow area  vol length  vol of vol  az angle
2700101    0.0    47.427    167.939    0.0
*card  inc angle  elev change  roughness  hyd dia  pvbfe
2700102    -28.95    -41.499    5.0e-6    1.0617    01000
*card  ebt  press  ul  ug  alpha
2700200  0 1.0375000e+03 5.1578998e+02 1.1093000e+03 0. 0.
*
*-----
* (280) recirculation pump (b) (pump)
*-----
*see card 230 for references, unless otherwise noted.
*-----
*card  component  type
2800000    pumpb    pump
*
*card  vol flow area  vol length  vol of vol  az angle
2800101    0.0    28.235    76.344    0.0
*card  inc angle  elev change  pvbfe
2800102    13.22    6.457    00000
*
*pump junction geometry cards:
*card  from vol  jun area  f loss cof  r loss cof  vcahs
2800108  270010000    0.0    1.000    1.000    00000
*card  to vol  jun area  f loss cof  r loss cof  vcahs
2800109  290000000    0.0    10.00    10.00    00000
*
*pump initial condition cards:
*card  ebt  press  ul  ug  alpha
2800200  0 1.1499000e+03 5.1589001e+02 1.1059000e+03 0. 0.
*
*card  vel/flow  int liquid flow  int vapor flow  inter vel
2800201  0 3.7737000e+01 3.7737000e+01 0.
2800202  0 3.9660000e+01 3.9660000e+01 0.
*
*pump index and option card
*card  indic 2p  2pd  m pump torq  tdp vel  pump trip  rev
2800301  0 -1 -3    -1    0    408    0
*
*pump description card
*card  pump vel  ratio  flow  head torque  iner
2800302  1.6200000e+03 9.7660494e-01 4.5200000e+04 7.6325000e+02 2.1326699e+04
2800303  1.9174500e+04

```

```

*card  density  motor torw  w1    w2  w3  w4
2800304 47.167    0.0   1122.5  0.0 0.0 0.0
*
* single phase homologous curves (from ref. [349])
*
* pump head curves
*card  type  regime  phead1  phead2  phead1  phead2
2801100  1    1    0.0   1.41   0.25  1.365
2801101           0.33  1.345  0.50  1.280
2801102           0.67  1.195  0.75  1.150
2801103           1.00  1.00
*
2801200  1    2    0.2  -0.32   0.25 -0.290
2801201           0.33 -0.230  0.40 -0.170
2801202           0.50 -0.05   0.60  0.100
2801203           0.67  0.230  0.75  0.390
2801204           0.80  0.500  1.00  1.000
*
2801300  1    3   -1.   1.920 -0.80  1.725
2801301           -0.67  1.625 -0.50  1.540
2801302           -0.33  1.480 -0.25  1.465
2801303           -0.01  1.420  0.00  1.410
*
2801400  1    4  -1.00  2.24  -0.66  1.180
2801401           -0.50  0.800 -0.24  0.64
*
2801500  1    5   0.00  0.926  0.25  0.882
2801501           0.33  0.884  0.50  0.908
2801502           0.67  0.948  0.75  0.960
2801503           1.00  1.00
*
2801600  1    6   0.20 -0.314  0.25 -0.250
2801601           0.33 -0.140  0.40 -0.051
2801602           0.50  0.100  0.60  0.275
2801603           0.67  0.387  0.75  0.530
2801604           0.80  0.627  1.00  1.00
*
2801700  1    7  -1.00 -1.880 -0.67  1.450
2801701           -0.50  1.270 -0.33  1.140
2801702           -0.25  1.070 -0.01  0.930
2801703           0.00  0.926
*
2801800  1    8  -1.00  1.760  0.66  1.080
2801801           -0.50  0.920 -0.24  0.720

```



\*

\* pump torque curves

*card	type	regime	ptork1	ptork2	ptork1	ptork2
2801900	2	1	0.0	0.930	0.25	0.870
2801901			0.33	0.890	0.50	0.900
2801902			0.67	0.960	0.75	0.950
2801903			1.00	1.000		

\*

2802000	2	2	0.20	-7.84	0.25	-4.000
2802001			0.33	-1.16	0.40	-0.320
2802002			0.50	0.40	0.60	0.820
2802003			0.67	0.87	0.75	1.000
2802004			0.80	0.98	0.99	0.999

\*

2802100	2	3	-1.00	1.88	-0.67	1.450
2802101			-0.50	1.27	-0.33	1.140
2802102			-0.25	1.07	-0.01	0.930

\*

2802200	2	4	-0.99	1.760	-0.66	2.400
2802201			-0.50	3.840	-0.24	12.500

\*

2802300	2	5	0.00	-0.720	0.30	-0.600
2802301			0.42	-0.400	0.50	-0.050
2802302			0.75	0.250	1.00	0.57

\*

2802400	2	6	0.00	1.44	0.10	1.400
2802401			0.22	1.20	0.33	1.100
2802402			0.55	1.00	0.80	0.80
2802403			1.00	0.57		

\*

2802500	2	7	-1.00	-2.00	-0.30	-1.500
2802501			-0.18	-1.35	-0.07	-1.000
2802502			0.00	-0.92		

\*

2802600	2	8	-1.00	-2.00	-0.25	-1.800
2802601			-0.12	-1.50	-0.08	-1.400
2802602			0.00	-1.00		

\*

\* speed table

2806100 502 cntrlvar 265

2806101 0. 0.

2806102 1.e4 1.e4

\*

\* tmp - use simple target-core-flow controller

```

*2806100 408 cntrlvar 831
*
* tmp - ramp pump speed from somewhere to somewhere else and hold
*2806100 408
*2806101 0. 1581.48 60. 982.
*
*-----
* (290) recirculation discharge piping (b)
*-----
* see card 240 for references.
*-----
*card      component      type
2900000    dischb          snglvol
*card      vol flow area  vol length  vol of vol  az angle
2900101    0.00             115.912   297.963    0.0
*card      inc angle     elev change  roughness  hyd dia  pvbfe
2900102    29.10            56.372   5.0e-6     0.949   01000
*
*card      ebt      press      ul      ug      alpha
2900200    0 1.1711000e+03 5.1591998e+02 1.1053000e+03 0. 0.
*
*-----
* hpci and rcic systems
*-----
*-----
*(300) hpci and rcic supply
*-----
*card      name      type
3000000    rcicvola    tmdpvola
*
*card      flow area  length of vol  vol of vol  az angle
3000101    5.0          10.0          0.0         0.0
*card      incl. angle  elev change  roughness  hyd dia  pvbfe
3000102    90.          10.0          0.00015    1.0     00010
*-----
* length, vol, elev change, hyd dia values are assumed.
*-----
*card      ebt      trip no.
3000200    001          408
*card      search variable  temp  quality
3000201    0.          99.99 0.0
*-----
* the thermodynamic values are based on nominal pool temperature
*-----

```

\*

\*-----

\*(301) hpci and rcic supply

\*-----

\*card name type  
3010000 rcicvolb tmdpvob

\*

\*card flow area length of vol vol of vol az angle  
3010101 5.0 10.0 0.0 0.0

\*card incl. angle elev change roughness hyd dia pvbfe  
3010102 90. 10.0 0.00015 1.0 00010

\*-----

\* length, vol, elev change, hyd dia values are assumed.

\*-----

\*card ebt trip no.  
3010200 001 408

\*card search variable temp quality  
3010201 0. 99.99 0.0

\*-----

\* the thermodynamic values are based on nominal pool temperature

\*-----

\*

\*

\*-----

\*(310) hpci supply valve

\*-----

\*card name type  
3100000 hpcijun tmdpjun

\*

\*card from to jun area  
3100101 301000000 150000000 1.

\*card control word table trip  
3100200 1 631

\*card search var. liq vel/flow vap vel/flow inter. vel  
3100201 -1. 0. 0. 0.  
3100202 0. 0. 0. 0.  
3100203 20. 694. 0. 0.

\*

\*-----

\*(320) rcic supply valve

\*-----

\*card name type  
3200000 rcicjun tmdpjun

\*

```

*card  from      to      jun area
3200101 300000000 150000000 1.
*card  control word table trip
3200200 1      637
*card  search var. liq vel/flow vap vel/flow inter. vel
3200201 -1.    0.    0.    0.
3200202 0.    0.    0.    0.
3200203 20.   82.4  0.    0.
*
*-----
*(350) hpci and rcic exhaust
*-----
*card  name      type
3500000 exhausta  tmdpvol
*
*card  flow area length of vol vol of vol az angle
3500101 5.0    10.0    0.0    0.0
*card  incl. angle elev change roughness hyd dia pvbfe
3500102 90.    10.0    0.00015 1.0 00010
*-----
* length, vol, elev change, hyd dia values are assumed.
*-----
*card  ebt      trip no.
3500200 001      408
*card  search variable temp quality
3500201 0.      212.0  1.0
*-----
* the thermodynamic values are for steam at atmospheric conditions
*-----
*
*-----
*(351) hpci and rcic exhaust
*-----
*card  name      type
3510000 exhaustb  tmdpvol
*
*card  flow area length of vol vol of vol az angle
3510101 5.0    10.0    0.0    0.0
*card  incl. angle elev change roughness hyd dia pvbfe
3510102 90.    10.0    0.00015 1.0 00010
*-----
* length, vol, elev change, hyd dia values are assumed.
*-----
*card  ebt      trip no.

```

3510200 001 408  
\*card search variable temp quality  
3510201 0. 212.0 1.0  
\*-----  
\* the thermodynamic values are for steam at atmospheric conditions  
\*-----  
\*  
\*-----  
\*(360) hpci turbine supply  
\*-----  
\*card name type  
3600000 hpciturb tmdpjun  
\*  
\*card from to jun area  
3600101 190000000 351000000 1.  
\*card control word table trip  
3600200 1 631  
\*card search var. liq vel/flow vap vel/flow inter. vel  
3600201 -1. 0. 0. 0.  
3600202 0. 0. 58.3 0.  
\*  
\*-----  
\*(370) rcic turbine supply  
\*-----  
\*card name type  
3700000 rcicturb tmdpjun  
\*  
\*card from to jun area  
3700101 190000000 350000000 1.  
\*card control word table trip  
3700200 1 636  
\*card search var. liq vel/flow vap vel/flow inter. vel  
3700201 -1. 0. 0. 0.  
3700202 0. 0. 9.17 0.  
\*  
\*-----  
\* main steam system  
\*-----  
\*  
\*-----  
\* (400) main steam line  
\*-----  
\*card component type  
4000000 steamln snglvol  
\*

```

*card  vol flow area  length  vol of vol  az angle
4000101    0.0    116.770  1507.501  0.0
*card  incl angle  elev change  roughness  hyd dia  pvbfe
4000102    33.777   64.720   5.e-6   8.108  11000
*-----
* see calculations in appendix c.
*-----
*card  ebt  press  ul  ug  alpha
4000200  0 1.0120000e+03 5.4041998e+02 1.1095000e+03 9.9992001e-01 0.
*
*-----
* main steam valve double (representative of 2 msivs)
*-----
*
4100000  msiv_d  valve
*
*card  from vol  to vol  jun area  f loss  r loss  fvcchs
4100101 400010000 420000000 6.4550 4.0 4.5 001020
*-----
* junction flow area is representative of 2 msiv's. see calculations
* in appendix c. kf and kr are assumed.
*-----
*card  flag  int liq flow  int vap flow  inter vel
4100201 0 1.2715000e+02 1.2715000e+02 0.
*
*card  valve type
4100300  mtrvlv
*
*card  open trip  close trip  vel change rate  init pos  table
4100301 409 666 0.25 1. 545
* valve closes in 4 sec. -- initial position = 1.0; fully open
*
* table defined to give negligible form loss
4100401 0. 1.e6 1.e6
4100402 1. 1.e6 1.e6
*
*-----
* main steam valve single 1 (representative of 1 msiv)
*-----
*
4110000  msiv_s1  valve
*
*card  from vol  to vol  jun area  f loss  r loss  fvcchs
4110101 400010000 420000000 3.227 4.10 4.5 001020

```

```
*-----
* junction flow area is representative of 1 msiv. see calculations
* in appendix c. kf and kr are assumed.
*-----
*
*card  flag  int liq flow  int vap flow  inter vel
4110201  0 1.2594000e+02 1.2594000e+02  0.
*
*card  valve type
4110300  mtrvlv
*
*card  open trip  close trip  vel change rate  init pos  table
4110301  409      665      0.25          1.    545
* valve closes in 4 sec. -- initial position = 1.0; fully open
*
* table defined to give negligible form loss
4110401 0. 1.e6 1.e6
4110402 1. 1.e6 1.e6
*
*-----
* main steam valve single 2 (representative of 1 msiv)
*-----
*
4120000  msiv_s2  valve
*
*card  from vol  to vol  jun area  f loss  r loss  fvcchs
4120101 400010000 420000000  3.227  4.10  4.5  001020
*-----
* junction flow area is representative of 1 msiv. see calculations
* in appendix c. kf and kr are assumed.
*-----
*
*card  flag  int liq flow  int vap flow  inter vel
4120201  0 1.2594000e+02 1.2594000e+02  0.
*
*card  valve type
4120300  mtrvlv
*
*card  open trip  close trip  vel change rate  init pos  table
4120301  409      605      0.25          1.    545
* valve closes in 4 sec. -- initial position = 1.0; fully open
*
* table defined to give negligible form loss
4120401 0. 1.e6 1.e6
```

4120402 1. 1.e6 1.e6

\*

\*-----

\* (420) main steam header to turbine -- 4 line

\*-----

*	name	type
4200000	turbine	pipe

\*

\*card number of vols

4200001	3
---------	---

\*

\*card vol area vol number

4200101	0.0	3
---------	-----	---

\*

\*card init jun flow area jun number

4200201	10.875	2
---------	--------	---

\*

\*card pipe vol length vol number

4200301	58.271	1
---------	--------	---

4200302	35.670	2
---------	--------	---

4200303	12.000	3
---------	--------	---

\*

\*card vol of vol vol number

4200401	633.529	1
---------	---------	---

4200402	387.911	2
---------	---------	---

4200403	130.494	3
---------	---------	---

\*

\*card az angle vol number

4200501	0.0	3
---------	-----	---

\*

\*card incl. angle vol number

4200601	0.0	1
---------	-----	---

4200602	90.00	3
---------	-------	---

\*

\*card elev change vol number

4200701	0.0	1
---------	-----	---

4200702	35.670	2
---------	--------	---

4200703	12.000	3
---------	--------	---

\*

\*card roughness hyd dia vol number

4200801	5.0e-6	7.442	3
---------	--------	-------	---

\*-----

\* see calculations in appendix c for vol length, vol, elev change

\* and hyd dia.



```
*-----
*card   kf      kr      jun number
4200901 2.500    2.500    1
4200902 0.000    1.710    2
*-----
* kf and kr values were used that would maintain the pressure in
* volume 420-03 equal to 970 psi.
*-----
*card   pvbfe    vol number
4201001 11000      3
*card   fvcahs    jun number
4201101 001020    2
*card   ebt  press  ul   ug  alpha
4201201 0 9.9373999e+02 5.3834998e+02 1.1090000e+03 9.9984998e-01 .0 1
4201202 0 9.7894000e+02 5.3546997e+02 1.1101000e+03 9.9967003e-01 .0 2
4201203 0 9.7832001e+02 5.3535999e+02 1.1103000e+03 9.9963999e-01 .0 3
*
*card   pipe vol control word
4201300 0
*card   init liq flow  init vap flow  inter vel  jun number
4201301 1.5260001e+02 1.5260001e+02 0.      1
4201302 1.5496001e+02 1.5496001e+02 0.      2
*
*
*-----
*(430) turbine control and stop valve
*-----
*card   name      type
4300000 tcs-valv  tmdpjun
*card   from      to      area
4300101 420010000 450000000 10.875
*-----
* area set equal to area of volume 420-03.
*-----
*card   vel/flow  table trip #  var req  num var req
4300200 0      408      cntrlvar  538
*card   search var  init liq vel  init vap vel  inter vel
4300201 -1.      152.99      152.99      0.
4300203 0.      0.      0.      0.
4300204 1.e+4    1.e+4      1.e+4      0.
*
*-----
*(440) turbine bypass valve
*-----
```

```

4400000 bypsvlv tmdpjun
4400101 420010000 451000000 0.
4400200 0 408 cntrlvar 552
*
4400201 -1. 0. 0. 0.
4400202 0. 0. 0. 0.
4400203 1.e+4 1.e+4 1.e+4 0.
*
*-----
* (450) main condenser (steam exhaust)
*-----
*card name type
4500000 condns1a tmdpvol
*card vol flow area length vol of vol az angle
4500101 1.0+6 0.0 1.0+6 0.0
*card incl angle elev change roughness hyd dia pvbfe
4500102 0.0 0.0 0.0 0.0 00010
*-----
* vol flow area, vol, elev change, hyd dia are assumed.
*-----
*card ebt trip #
4500200 003 401
*card search var press temp
4500201 0.0 916.0 544.
*-----
* thermodynamic values are assumed.
*-----
*
*
*-----
* (451) main condenser (steam exhaust)
*-----
*card name type
4510000 condns1b tmdpvol
*card vol flow area length vol of vol az angle
4510101 1.0+6 0.0 1.0+6 0.0
*card incl angle elev change roughness hyd dia pvbfe
4510102 0.0 0.0 0.0 0.0 00010
*-----
* vol flow area, vol, elev change, hyd dia are assumed.
*-----
*card ebt trip #
4510200 003 408
*card search var press temp

```

4510201 0.0 14.7 212.

\*-----  
\* thermodynamic values are for steam at atmospheric conditions.  
\*-----

\*  
\*-----  
\* (460) suppression pool  
\*-----

\*card name type  
4600000 spool1a tmdpvol  
\*card area length vol of vol az angle  
4600101 1.0e+6 0.0 1.0e+6 0.0  
\*card incl angle elev change roughness hyd dia pvbfe  
4600102 0.0 0.0 0.0 0.0 00010  
\*-----

\* vol flow area, vol, elev change, hyd dia are assumed.  
\*-----

\*card ebt trip #  
4600200 003 408  
\*card search var. press temp  
4600201 0.0 14.7 212.  
\*-----

\* thermodynamic values are for steam at atmospheric conditions.  
\*-----

\*  
\*-----  
\* (461) suppression pool  
\*-----

\*card name type  
4610000 spool1b tmdpvol  
\*card area length vol of vol az angle  
4610101 1.0e+6 0.0 1.0e+6 0.0  
\*card incl angle elev change roughness hyd dia pvbfe  
4610102 0.0 0.0 0.0 0.0 00010  
\*-----

\* vol flow area, vol, elev change, hyd dia are assumed.  
\*-----

\*card ebt trip #  
4610200 003 408  
\*card search var. press temp  
4610201 0.0 14.7 212.  
\*-----

\* thermodynamic values are for steam at atmospheric conditions.

```

*-----
*
*-----
* s/rv valves
*-----
*-----
* (470) safety relief valve #1
*-----
4700000 srv1 valve
4700101 400000000 460000000 0.4300 1.0 1.0 000100
* valve area required to achieve correct mass flow through
* each valve. valves max flow = 950,000 lb/hr each.
* mass flow through bank #1 should be equal to 1056 lb/s.
4700201 0 0. 0. 0.
4700300 trpvlv
4700301 656
*
*-----
* (480) safety relief valve #2
*-----
4800000 srv2 valve
4800101 400000000 461000000 0.9800 1.0 1.0 000100
4800201 0 0. 0. 0.
* valve area required to achieve correct mass flow through
* each valve. valves max flow = 950,000 lb/hr each.
* mass flow through bank #2 should be equal to 2375 lb/s.
4800300 trpvlv
4800301 661
*
*
*
*----- |
* heat structures |
*----- |
*-----
* (1) nuclear heat structures (core region)
*-----
*card  num hs  mesh pts  geom type  int flag  left coord
11201000  5  4  2  0  .00000e+00
*
*card  loc flag  format flag
11201100  0      1
*
*card  num intervals  right coordinate

```

11201101 1 .01708 \* uo-2 pellet  
 11201102 1 .01745 \* he-gap  
 11201103 1 .020117 \* zircaloy-2 clad

\*-----

\* coordinates from ref. [349]

\*-----

\*card comp num interval num  
 11201201 1 1  
 11201202 -2 2 \* neg sign added - kwr  
 11201203 -3 3 \* neg sign added - kwr

\*-----  
 \*card source value interval num (ref [1] pg 18)

11201301 1.00 1  
 11201302 0.00 3

\*-----

11201400 -1  
 11201401 1.8951e+03 1.1451e+03 6.1207e+02 5.6766e+02  
 11201402 2.4940e+03 1.3402e+03 6.3223e+02 5.7362e+02  
 11201403 2.5437e+03 1.3544e+03 6.3439e+02 5.7483e+02  
 11201404 2.1243e+03 1.2240e+03 6.2057e+02 5.7044e+02  
 11201405 1.3737e+03 9.4812e+02 5.9176e+02 5.6189e+02

\*-----

\*

\*

\*card temperature mesh pt num

\*-----

\* initial temperatures taken from the output of the steady state  
 \* calculation after 1000 seconds.

\*-----

\*

\*card left vol incr b.cond sa code area/factor hs  
 11201501 0 0 0 0 0.0 5

\*-----

\*card right vol incr b.cond sa code area/factor hs  
 11201601 120010000 10000 1 0 14974.10 5

\*-----

\* see calculations in appendix c for area/factor.

\*-----

\*card source type mult heat left heat right hs  
 11201701 1000 .1825 0.0 0.0 1  
 11201702 1000 .2424 0.0 0.0 2  
 11201703 1000 .2465 0.0 0.0 3  
 11201704 1000 .2066 0.0 0.0 4  
 11201705 1000 .1220 0.0 0.0 5

```

*-----
* see calculations in appendix c for axial mult.
*
* note -- 1000 in card 701-703 specifies total reactor power from
* the reactor kinetics calculation
*-----
*
*card   source type  mult   heat left  heat right  hs
*11201701  10099   .1825   0.0       0.0       1
*11201702  10099   .2424   0.0       0.0       2
*11201703  10099   .2465   0.0       0.0       3
*11201704  10099   .2066   0.0       0.0       4
*11201705  10099   .1220   0.0       0.0       5
*
* card  eqv dia   length  hlr  gslf  gslr  glcf  glcr  lbf  hs
11201801  0.0    10.0  10.0  0.0  0.0  0.0  0.0  1.0  5
11201901  0.0    10.0  10.0  0.0  0.0  0.0  0.0  1.0  5
*
*-----
* additional reactor vessel heat structures
* see calculations in appendix c
*-----
*-----
* (1001) vessel bottom head
*-----
*card   num hs  mesh pts  geom type  int flag  left coord
11001000  1  2  2  0  1.04583e+01
*
*card   loc flag  format flag
11001100  0      1
*
*card   num intervals  right coordinate
11001101  1    10.9948
*
*card   comp num  interval num
11001201  5      1
*
*card   source value  interval num
11001301  0.00    1
*
11001400 -1
11001401 5.2595e+02 5.2293e+02
*
*

```

```
*card left vol incr b.cond sa code area/factor hs
11001501 100010000 0 1 1 687.23 1
*
*card right vol incr b.cond sa code area/factor hs
11001601 -100 0 3101 1 687.23 1
*
*card source type
11001701 0 0 0 0 1
*
*card qv dia length hlr gslf gslr glcf glcr lbf hs
11001801 0.0 10.0 10.0 0.0 0.0 0.0 0.0 1.0 1
11001901 0.0 10.0 10.0 0.0 0.0 0.0 0.0 1.0 1
*
*
*-----
*(1401) lower downcomer
*-----
*card num hs mesh pts geom type int flag left coord
11401000 1 2 2 0 1.04583e+01
*
*card loc flag format flag
11401100 0 1
*
*card num intervals right coordinate
11401101 1 10.9948
*
*card comp num interval num
11401201 5 1
*
*card source value interval num
11401301 0.00 1
*
11401400 -1
11401401 5.2640e+02 5.2322e+02
*
*
*card left vol incr b.cond sa code area/factor hs
11401501 140010000 0 1 1 1401.625 1
*
*card right vol incr b.cond sa code area/factor hs
11401601 -100 0 3101 1 1401.625 1
*
*card source type
11401701 0 0 0 0 1
```

```

*
* card  eqv dia    length  hlr  gslf  gslr  glcf  glcr  lbf  hs
11401801  0.0    10.0  10.0  0.0  0.0  0.0  0.0  1.0  1
11401901  0.0    10.0  10.0  0.0  0.0  0.0  0.0  1.0  1
*
*-----
* (1501) middle downcomer vessel barrel
*-----
*card   num hs  mesh pts  geom type  int flag  left coord
11501000  1  2  2  0  1.04583e+01
*
*card   loc flag  format flag
11501100  0      1
*
*card   num intervals  right coordinate
11501101  1      10.9948
*
*card   comp num  interval num
11501201  5      1
*
*card   source value  interval num
11501301  0.00      1
*
11501400 -1
11501401 5.2655e+02 5.2330e+02
*
*
*card  left vol  incr  b.cond  sa code  area/factor  hs
11501501 150010000 0  1  1  837.098  1
*
*card  right vol  incr  b.cond  sa code  area/factor  hs
11501601 -100  0  3101  1  837.098  1
*
*card   source type
11501701  0  0  0  0  1
*
* card  eqv dia    length  hlr  gslf  gslr  glcf  glcr  lbf  hs
11501801  0.0    10.0  10.0  0.0  0.0  0.0  0.0  1.0  1
11501901  0.0    10.0  10.0  0.0  0.0  0.0  0.0  1.0  1
*
*-----
* (1601) upper downcomer vessel barrel
*-----
*card   num hs  mesh pts  geom type  int flag  left coord

```



```
11601000 1 2 2 0 1.04583e+01
*
*card  loc flag  format flag
11601100  0      1
*
*card  num intervals  right coordinate
11601101  1      10.9948
*
*card  comp num  interval num
11601201  5      1
*
*card  source value  interval num
11601301  0.00      1
*
11601400 -1
11601401 5.3686e+02 5.3481e+02
*
*
*card  left vol  incr  b.cond  sa code  area/factor  hs
11601501 160010000 0  1  1      405.242  1
*
*card  right vol  incr  b.cond  sa code  area/factor  hs
11601601 -100  0  3101  1      405.242  1
*
*card  source type
11601701  0 0 0 0 1
*
* card  eqv dia  length  hlr  gslf  gslr  glcf  glcr  lbf  hs
11601801 0.0  10.0  10.0 0.0 0.0 0.0 0.0 1.0 1
11601901 0.0  10.0  10.0 0.0 0.0 0.0 0.0 1.0 1
*
*-----
* (1901) steam dome
*-----
*card  num hs  mesh pts  geom type  int flag  left coord
11901000 1 2 2 0 1.04583e+01
*
*card  loc flag  format flag
11901100  0      1
*
*card  num intervals  right coordinate
11901101  1      10.9948
*
*card  comp num  interval num
```

```

11901201  5      1
*
*card  source value  interval num
11901301  0.00      1
*
11901400 -1
11901401 5.4718e+02 5.4300e+02
*
*
*card  left vol  incr  b.cond  sa code  area/factor  hs
11901501 190010000 0  1  1      687.230  1
*
*card  right vol  incr  b.cond  sa code  area/factor  hs
11901601 -100  0  3101  1      687.230  1
*
*card  source type
11901701  0 0 0 0 0 1
*
* card  eqv dia  length  hlr  gslf  gslr  glcf  glcr  lbf  hs
11901801 0.0  10.0  10.0 0.0 0.0 0.0 0.0 1.0 1
11901901 0.0  10.0  10.0 0.0 0.0 0.0 0.0 1.0 1
*
* temperature
*-----
20210000 temp
20210001 0. 135.
*-----
* from section 4.2.4.9 of the fsar (bfnp-7)
* outside air temperature
*-----
*
* heat transfer coefficient
*-----
20210100 htc-t
20210101 -1.0 5.3458e-5
20210102 0.0 5.3458e-5
20210103 1.0e6 5.3458e-5
*-----
* see calculations in app. c
* from section 4.2.4.9 of the fsar (bfnp-7)
*-----
*
*-----
* point kinetics

```

```
*-----
30000000    point    separabl
*
*          total    init. delay/  f.p. u238
*          power    react. prompt yield yield
30000001    gamma  3293.e+6  0.  165.000  1.  1.
*-----
* above values are from ref. [349]
*-----
*
* scram
30000011 200
*
* rod insertion
30000012 10300 *jam steady-state
*
* density reactivity feedback
*   density reactivity
*   (lb/ft3) (dollars)
*30000501  0.  -6.
*30000502 47.2  0.
*-----
* see calculations in app. c
*-----
30000501 0. -9.
30000502 47.2 0.
*30000501 0.  0.  *steady-state prb
*30000502 47.2 0.  *steady-state prb
* density feedback adjusted to give good power response to changes
* in core flow
*
* doppler reactivity feedback
*   temperature reactivity
*   (deg f) (dollars)
30000601 500. 0.
*30000602 4172. -2.6321
30000602 4172. -1.6
*30000601 500. 0.  *steady-state prb
*30000602 4172. -0.0  *steady-state prb
*-----
* see calculations in app. c
*-----
* doppler feedback adjusted to give good power response to changes
* in core flow
```

\*

\* volume weighting factors

*30000701	120010000	0 .1583	0.
*30000702	120020000	0 .2795	0.
*30000703	120030000	0 .2887	0.
*30000704	120040000	0 .2028	0.
*30000705	120050000	0 .0707	0.
30000701	120020000	0 1.	0.

\*

\* heat structure weighting factors

*30000801	1201001	0 .1583	0.
*30000802	1201002	0 .2795	0.
*30000803	1201003	0 .2887	0.
*30000804	1201004	0 .2028	0.
*30000805	1201005	0 .0707	0.
30000801	1201002	0 1.	0.

\*

\* see calculations in appendix c for vol weighting factors and  
 \* heat structure weighting factors.

\*

\* weighting tied to the most dynamic hydro cell and fuel segment  
 \* to give good power response to changes in core flow

\*

\* reactor scram curve

\*

*card	table type	trip no.
20220000	reac-t	649

\*

*card	argument	function
20220001	-1.0	0.
20220002	.270	0.
20220003	.620	-0.7859
20220004	.970	-1.3479
20220005	1.337	-2.2928
20220006	1.703	-4.0022
20220007	2.070	-6.7163
20220008	2.445	-10.7728
20220009	2.820	-17.0824
20220010	3.195	-24.6860
20220011	3.570	-28.4429
20220012	3.945	-28.9308
20220013	1.0e+6	-28.9308

\*

\* scram curve is from fig 3.6-13 of the fsar (bfnp-7).

```

*-----
*
*
*-----
*-----
* heat structure thermal property data
*-----
*-----
* u0-2 fuel table (1)
*-----
* card   material type   format flag   vol heat cap flag
20100100   tbl/fctn       1           1
*
* thermal conductivity data
*-----
*card     temp  thermal cond      temp  thermal cond
20100101   500.0  9.281e-4      650.0  8.253e-4
20100102   800.0  7.436e-4      950.0  6.775e-4
20100103  1100.0  6.228e-4     1250.0  5.772e-4
20100104  1400.0  5.389e-4     1550.0  5.064e-4
20100105  1700.0  4.789e-4     1850.0  4.553e-4
20100106  2000.0  4.272e-4     2150.0  4.186e-4
20100107  2300.0  4.047e-4     2450.0  3.931e-4
20100108  2600.0  3.839e-4     3100.0  3.675e-4
20100109  3600.0  3.703e-4     4100.0  3.906e-4
20100110  4600.0  4.272e-4     5100.0  4.806e-4
20100111  1.0e+6  4.806e-4
*-----
* data from ref. [349]
*-----
*
*volumetric heat capacity data
*-----
*card     temp  vol heat cap      temp  vol heat cap
20100151   32.0  34.45           122.0  38.35
20100152   212.0  40.95           392.0  43.55
20100153   752.0  46.80           2012.0  51.35
20100154  2732.0  52.65           3092.0  56.55
20100155  3452.0  63.05           3812.0  72.80
20100156  4352.0  89.70           4532.0  94.25
20100157  4532.1  98.15           4892.0  100.10
20100158  5144.0  101.40          1.0e+6  101.40
*-----

```

```

* data from ref. [349]
*-----
*
*
*
* he-gap table (2)
*-----
* card material type format flag vol heat cap flag
20100200 tbl/fctn 1 1
*
* thermal conductivity data
*-----
*card thermal cond
20100201 3.09410e-5
*-----
* data from ref. [349]
*-----
*
*volumetric heat capacity data
*-----
*card vol heat cap
20100251 0.010
*-----
* data from ref. [349]
*-----
*
*
* zircaloy table (3)
*-----
* card material type format flag vol heat cap flag
20100300 tbl/fctn 1 1
*
* thermal conductivity data
*-----
*card temp thermal cond temp thermal cond
20100301 32.0 2.170e-3 212.0 2.220e-3
20100302 392.0 2.280e-3 572.0 2.440e-3
20100303 752.0 2.650e-3 932.0 2.889e-3
20100304 1112.0 3.119e-3 1292.0 3.469e-3
20100305 1472.0 3.661e-3 1652.0 3.881e-3
20100306 1832.0 4.111e-3 2012.0 4.481e-3
20100307 2192.0 4.939e-3 2372.0 5.461e-3
20100308 2552.0 6.050e-3 2732.0 6.681e-3
20100309 3092.0 8.031e-3 3360.0 9.200e-3

```

20100310 1.0e+6 9.200e-3

\*-----

\* data from ref. [349]

\*-----

\*

\*volumetric heat capacity data

\*-----

\*card temp vol heat cap temp vol heat cap

20100351 0.0 28.39 1480.3 34.48

20100352 1675.0 85.18 1787.5 34.48

20100353 1.0e+6 34.48

\*-----

\* data from ref. [349]

\*-----

\*

\* steel table (5)

\*-----

\* card material type format flag vol heat cap flag

20100500 tbl/fctn 1 1

\*

\* thermal conductivity data

\*-----

\*card temp thermal cond temp thermal cond

20100501 0.0 2.500e-3 200.0 2.500e-3

20100502 1600.0 4.167e-3 1.0e+6 4.167e-3

\*-----

\* data from ref. [349]

\*-----

\*

\*volumetric heat capacity data

\*-----

\*card temp vol heat cap temp vol heat cap

20100551 200.0 60.00 2200.0 80.00

20100552 1.0e+6 80.00

\*-----

\* data from ref. [349]

\*-----

\*

\*

\*\*\*\*\*

\* table for normal valve area vs. stem position

\*\*\*\*\*

\*

\* the following table gives valve flow area vs stem position

```

* valve area = ( stem position )**3.
*
20254500 normarea
20254501 .0 .0
20254502 .16675 .059
20254503 .3334 .089
20254504 .43339 .098
20254505 .5 .457
20254506 .583375 .667
20254507 .6666 .819
20254508 .79435 1.
20254509 1. 1.
*
*
*-----
* feedwater train
*-----
*
* feedwater train hydro components
*-----
*
*** condensate supply (at the base of the condensers) ***
* press. and temp. per refs. [368] and [188], respectively
*
5000000 condensr tmdpvol
5000101 0. 100. 1.e6 0. 0. 0.
5000102 0. 0. 00010
5000200 003
5000201 0. 0.9824 101.1
*
*** piping from condensers to condensate pumps ***
* 3 36" dia. sch. 40 pipes 100' long are represented here. see app. d
* for reasoning elev. change per ref. [285 & 368].
*
5020000 cnd_pmp branch
5020001 1 0
5020101 19.4754 100. 0. 0. -5.3 -9.20 0.00015 2.8750 01000
5020200 0 2.8822999e+00 6.9094002e+01 1.0562000e+03 0.
5021101 5000000000 502000000 0. 0. 0. 001000
5021201 3.0864000e+00 3.0864000e+00 0.
*
*** condensate pump (single) ***
* geometry and performance from ref. [90] as per calculations of app. d.
*

```



5050000 cndpmp\_s pump  
5050101 0. 50.2 277. 0. 0. 0. 00000  
5050108 502010000 7.069 0. 0. 001000  
5050109 508000000 3.142 262. 1.e99 001000  
5050200 0 7.2176003e+01 6.9154999e+01 1.1005000e+03 0. 0.  
5050201 0 2.8364000e+00 2.8364000e+00 0.  
5050202 0 6.3801999e+00 6.3801999e+00 0.  
5050301 0 -1 -3 -1 0 460 0  
5050302 1.1700000e+03 1.0000000e+00 1.0830000e+04 2.8400000e+02  
\* need correct inertia  
5050303 3983. 1355. 62.4 0.  
5050304 0. 0. 0. 0.  
\* han  
5051100 1 1  
5051101 0. 1.276421  
5051102 0.05 1.270980  
5051103 0.1 1.262995  
5051104 0.15 1.253315  
5051105 0.2 1.242654  
5051106 0.25 1.231591  
5051107 0.3 1.220570  
5051108 0.35 1.209902  
5051109 0.4 1.199759  
5051110 0.45 1.190182  
5051111 0.5 1.181074  
5051112 0.55 1.172205  
5051113 0.6 1.163208  
5051114 0.65 1.153582  
5051115 0.7 1.142693  
5051116 0.75 1.129767  
5051117 0.8 1.113900  
5051118 0.85 1.094051  
5051119 0.9 1.069043  
5051120 0.95 1.037564  
5051121 1. 1.  
\* hvn  
5051200 1 2  
5051201 0.52 0. \*jam  
5051202 0.75 0.434464  
5051203 0.775 0.489052  
5051204 0.8 0.541027  
5051205 0.825 0.592472  
5051206 0.85 0.644935  
5051207 0.875 0.699426

5051208 0.9 0.756421  
5051209 0.925 0.815858  
5051210 0.95 0.877137  
5051211 0.975 0.939126  
5051212 1. 1.  
\* had and hvd (incomplete but sufficient - only normal modes of pump  
\* operation are of concern)  
5051300 1 3 0. 1.276421  
5051400 1 4 0. 1.276421  
\* ban  
5051500 2 1  
5051501 0. 0.658983  
5051502 0.05 0.657930  
5051503 0.1 0.660392  
5051504 0.15 0.666062  
5051505 0.2 0.674639  
5051506 0.25 0.685835  
5051507 0.3 0.699368  
5051508 0.35 0.714969  
5051509 0.4 0.732377  
5051510 0.45 0.751340  
5051511 0.5 0.771615  
5051512 0.55 0.792970  
5051513 0.6 0.815183  
5051514 0.65 0.838039  
5051515 0.7 0.861334  
5051516 0.75 0.884874  
5051517 0.8 0.908474  
5051518 0.85 0.931959  
5051519 0.9 0.955161  
5051520 0.95 0.977925  
5051521 1. 1.  
\* bvn  
5051600 2 2  
5051601 0.35 0. \* extrapolated value  
5051602 0.75 0.617190  
5051603 0.775 0.659431  
5051604 0.8 0.697266  
5051605 0.825 0.733179  
5051606 0.85 0.768990  
5051607 0.875 0.805856  
5051608 0.9 0.844273  
5051609 0.925 0.884074  
5051610 0.95 0.924429

5051611 0.975 0.963845

5051612 1. 1.

\* bad and bvd (incomplete but sufficient - only normal modes of pump

\* operation are of concern)

5051700 2 3 0. 0.658983

5051800 2 4 0. 0.658983

\*

\* velocity table

5056100 506

5056101 0. 1170.

\*

\*\*\* condensate pump (double) \*\*\*

\* geometry and performance from ref. [90] as per calculations of app. d.

\*

5060000 cndpmp\_d pump

5060101 0. 50.2 554. 0. 0. 0. 00000

5060108 502010000 14.138 0. 0. 001000

5060109 508000000 6.284 262. 1.e99 001000

5060200 0 7.2193001e+01 6.9154999e+01 1.1005000e+03 0. 0.

5060201 0 2.8334000e+00 2.8334000e+00 0.

5060202 0 6.3734002e+00 6.3734002e+00 0.

5060301 505 -1 -3 -1 0 461 0

5060302 1.1700000e+03 1.0000000e+00 2.1660000e+04 2.8400000e+02

\* need correct inertia

5060303 7966. 2710. 62.4 0.

5060304 0. 0. 0. 0.

\*

\* velocity table

5066100 507

5066101 0. 1170.

\*

\*\*\* piping from condensate pumps to condensate booster pumps \*\*\*

\* 3 18" dia. sch. 40 pipes 100' long are represented here. see app. d

\* for explanation. elev. change per ref. [285 & 327].

\*

5080000 pmp\_pmp branch

5080001 0 0

5080101 4.6599 100. 0. 0. 3.3 5.75 0.00015 1.4063 01000

5080200 0 6.5344002e+01 6.9155998e+01 1.0992000e+03 0.

\*

\*\*\* condensate booster pump (single) \*\*\*

\* pump performance from "turbine cycle performance monitoring instruction

\* unit 2", 2-ti-266 rev. 0004 as per calculations of app. d.

\*

```
5100000 bstpmp_s pump
* need true length/volume
5100101 1.5533 0. 20. 0. 0. 0. 00000
5100108 508010000 1.5533 0. 0. 001000
5100109 515000000 1.5533 0. 1.e99 001000
5100200 0 1.8571001e+02 6.9267998e+01 1.1128000e+03 0. 0.
5100201 0 1.2955000e+01 1.2955000e+01 0.
5100202 0 1.2951000e+01 1.2951000e+01 0.
5100301 0 -1 -3 -1 0 465 0
* need true inertia
5100302 1.7800000e+03 1.0000000e+00 1.0800000e+04 5.3500000e+02 4.8920000e+03
5100303 9.0000000e+02 6.2099998e+01
5100304 0. 0. 0. 0. 0.
* han
5101100 1 1
5101101 0. 1.192908
5101102 0.05 1.186873
5101103 0.1 1.181114
5101104 0.15 1.175519
5101105 0.2 1.169975
5101106 0.25 1.164371
5101107 0.3 1.158596
5101108 0.35 1.152542
5101109 0.4 1.146100
5101110 0.45 1.139163
5101111 0.5 1.131625
5101112 0.55 1.123380
5101113 0.6 1.114325
5101114 0.65 1.104356
5101115 0.7 1.093370
5101116 0.75 1.081268
5101117 0.8 1.067948
5101118 0.85 1.053312
5101119 0.9 1.037261
5101120 0.95 1.019698
5101121 1. 1.
* hvn
5101200 1 2
5101201 0.60 0. *jam
5101202 0.75 0.432022
5101203 0.775 0.496009
5101204 0.8 0.555960
5101205 0.825 0.612788
5101206 0.85 0.667405
```

5101207 0.875 0.720723

5101208 0.9 0.773656

5101209 0.925 0.827115

5101210 0.95 0.882014

5101211 0.975 0.939264

5101212 1. 1.

\* had and hvd (incomplete but sufficient - only normal modes of pump

\* operation are of concern)

5101300 1 3 0. 1.192908

5101400 1 4 0. 1.192908

\* ban

5101500 2 1

5101501 0. 0.557646

5101502 0.05 0.572111

5101503 0.1 0.586739

5101504 0.15 0.601668

5101505 0.2 0.617028

5101506 0.25 0.632941

5101507 0.3 0.649524

5101508 0.35 0.666885

5101509 0.4 0.685126

5101510 0.45 0.704341

5101511 0.5 0.724618

5101512 0.55 0.746038

5101513 0.6 0.768675

5101514 0.65 0.792593

5101515 0.7 0.817854

5101516 0.75 0.844509

5101517 0.8 0.872603

5101518 0.85 0.902176

5101519 0.9 0.933257

5101520 0.95 0.965871

5101521 1. 1.

\* bvn

5101600 2 2

5101601 0.05 0. \*jam

5101602 0.85 0.833692

5101603 0.875 0.858738

5101604 0.9 0.883908

5101605 0.925 0.909902

5101606 0.95 0.937417

5101607 0.975 0.967152

5101608 1. 1.

\* bad and bvd (incomplete but sufficient - only normal modes of pump

\* operation are of concern)

5101700 2 3 0. 0.557646

5101800 2 4 0. 0.557646

\*

\* velocity table

5106100 508

5106101 0. 1780.

\*

\*\*\* condensate booster pump (double) \*\*\*

\* pump performance from "turbine cycle performance monitoring instruction

\* unit 2", 2-ti-266 rev. 0004 as per calculations of app. d.

\*

5110000 bstpmp\_d pump

\* need true length/volume

5110101 3.1066 0. 40. 0. 0. 0. 00000

5110108 508010000 3.1066 0. 0. 001000

5110109 515000000 3.1066 0. 1.e99 001000

5110200 0 1.8573000e+02 6.9268997e+01 1.1128000e+03 0. 0.

5110201 0 1.2868000e+01 1.2868000e+01 0.

5110202 0 1.2864000e+01 1.2864000e+01 0.

5110301 510 -1 -3 -1 0 466 0

\* need true inertia

5110302 1.7800000e+03 1.0000000e+00 2.1600000e+04 5.3500000e+02 9.7840000e+03

5110303 1.8000000e+03 6.2099998e+01

5110304 0. 0. 0. 0. 0.

\*

\* velocity table

5116100 509

5116101 0. 1780.

\*

\*\*\* piping from condensate booster pumps to drain coolers \*\*\*

\* 3 18" dia. sch. 40 pipes 100' long are represented here. see app. d

\* for explanation. elev. change per ref. [327].

\*

5150000 pmp\_dc branch

5150001 3 0

5150101 4.6599 100. 0. 0. 0.3 30. 0.00015 1.4063 01000

5150200 0 3.0087000e+02 6.9269997e+01 1.1172000e+03 0.

5151101 515010000 520000000 0. 0. 0. 001000

5152101 515010000 521000000 0. 0. 0. 001000

5153101 515010000 522000000 0. 0. 0. 001000

5151201 5.5050998e+00 5.5050998e+00 0.

5152201 5.5050998e+00 5.5050998e+00 0.

5153201 5.5050998e+00 5.5050998e+00 0.

\*

\*\*\* drain cooler A \*\*\*

\* geometry per vendor spec shts. included with app. d  
5200000 'drcool-A' snglvol  
5200101 3.65 92. 0. 0. 0.  
5200102 0. 5.e-6 0.0567 01000  
5200200 0 2.9114999e+02 9.8335999e+01 1.1170000e+03 0. 0.

\*

\*\*\* drain cooler B \*\*\*

\* geometry per vendor spec shts. included with app. d  
5210000 'drcool-B' snglvol  
5210101 3.65 92. 0. 0. 0.  
5210102 0. 5.e-6 0.0567 01000  
5210200 0 2.9114999e+02 9.8335999e+01 1.1170000e+03 0. 0.

\*

\*\*\* drain cooler C \*\*\*

\* geometry per vendor spec shts. included with app. d  
5220000 'drcool-C' snglvol  
5220101 3.65 92. 0. 0. 0.  
5220102 0. 5.e-6 0.0567 01000  
5220200 0 2.9114999e+02 9.8335999e+01 1.1170000e+03 0. 0.

\*

\*\*\* piping from drain cooler A to heater A5 \*\*\*

\* geometry per refs. [324, 326, 327, & 328]  
5250000 'DC-HTRA5' pipe  
5250001 1  
5250101 1.5533 1  
5250301 14. 1  
5250401 0. 1  
5250501 0. 1  
5250601 42.7 1  
5250701 9.5 1  
5250801 0.00015 1.4063 1  
5251001 01000 1  
5251201 0 2.8410001e+02 9.8336998e+01 1.1168000e+03 0. .0 1

\*

\*\*\* piping from drain cooler B to heater B5 \*\*\*

\* geometry per refs. [324, 326, 327, & 328]  
5260000 'DC-HTRB5' pipe  
5260001 1  
5260101 1.5533 1  
5260301 14. 1  
5260401 0. 1  
5260501 0. 1

```

5260601 42.7 1
5260701 9.5 1
5260801 0.00015 1.4063 1
5261001 01000 1
5261201 0 2.8410001e+02 9.8336998e+01 1.1168000e+03 0. .0 1
*
*** piping from drain cooler C to heater C5 ***
* geometry per refs. [324, 326, 327, & 328]
5270000 'DC-HTRC5' pipe
5270001 1
5270101 1.5533 1
5270301 14. 1
5270401 0. 1
5270501 0. 1
5270601 42.7 1
5270701 9.5 1
5270801 0.00015 1.4063 1
5271001 01000 1
5271201 0 2.8410001e+02 9.8336998e+01 1.1168000e+03 0. .0 1
*
*
* component 530 - RFW Heater A5 Tubes
5300000 'HTRA5-p' pipe
*
*   nv
5300001 8
*
*   varea   vn
5300101 3.0778   8   *1832 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea   jn
5300201 3.0778   7
*
*   vlength vn
5300301 9.7917   8   * total tube length = (2)(39' 2")
*
*   volume   vn
5300401 0.0     8
*
*   incl     vn
5300601 0.0     8
*
*   roughness dhyd vn
5300801 1.5e-4   0.0462 8

```



```

*
*   kf   kr   jn
5300901 0.0  0.0  7
*
*   pvbfe      vn
5301001 00000      8
*
*   fvcahs      jn
5301101 001000      7
*
*   ebt  press.  temp.                vn
5301201 3   281.31 147.046 0.  0.  1
5301202 3   279.96 160.125 0.  0.  2
5301203 3   278.61 169.237 0.  0.  3
5301204 3   277.26 174.520 0.  0.  4
5301205 3   275.92 180.835 0.  0.  5
5301206 3   274.57 184.710 0.  0.  6
5301207 3   273.22 186.605 0.  0.  7
5301208 3   271.87 187.884 0.  0.  8
*
*   vel/flow
5301300 0
*
*   liq-flo  vap-flo  int  jn
5301301 6.5111  6.5111    0.  1
5301302 6.5184  6.5184    0.  2
5301303 6.5268  6.5268    0.  3
5301304 6.5343  6.5343    0.  4
5301305 6.5723  6.5723    0.  5
5301306 6.5960  6.5960    0.  6
5301307 6.6071  6.6071    0.  7
*
*
* component 531 - RFW Heater B5 Tubes
5310000 'HTRB5-p'  pipe
*
*   nv
5310001 8
*
*   varea      vn
5310101 3.0778      8   *1832 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea      jn
5310201 3.0778      7

```

```

*
*   vlength   vn
5310301 9.7917   8   * total tube length = (2)(39' 2")
*
*   volume    vn
5310401 0.0      8
*
*   incl      vn
5310601 0.0      8
*
*   roughness dhyd vn
5310801 1.5e-4   0.0462 8
*
*   kf   kr   jn
5310901 0.0  0.0  7
*
*   pvbfe   vn
5311001 00000   8
*
*   fvcahs   jn
5311101 001000   7
*
*   ebt press. temp.          vn
5311201 3  281.31 147.046 0.  0.  1
5311202 3  279.96 160.125 0.  0.  2
5311203 3  278.61 169.237 0.  0.  3
5311204 3  277.26 174.520 0.  0.  4
5311205 3  275.92 180.835 0.  0.  5
5311206 3  274.57 184.710 0.  0.  6
5311207 3  273.22 186.605 0.  0.  7
5311208 3  271.87 187.884 0.  0.  8
*
*   vel/flow
5311300 0
*
*   liq-flo   vap-flo   int   jn
5311301 6.5111   6.5111   0.   1
5311302 6.5184   6.5184   0.   2
5311303 6.5268   6.5268   0.   3
5311304 6.5343   6.5343   0.   4
5311305 6.5723   6.5723   0.   5
5311306 6.5960   6.5960   0.   6
5311307 6.6071   6.6071   0.   7
*

```

```

*
* component 532 - RFW Heater C5 Tubes
5320000 'HTRC5-p'  pipe
*
*   nv
5320001 8
*
*   varea   vn
5320101 3.0778   8   *1832 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea   jn
5320201 3.0778   7
*
*   vlength vn
5320301 9.7917   8   * total tube length = (2)(39' 2")
*
*   volume   vn
5320401 0.0      8
*
*   incl     vn
5320601 0.0      8
*
*   roughness dhyd vn
5320801 1.5e-4   0.0462 8
*
*   kf  kr  jn
5320901 0.0 0.0 7
*
*   pvbfe   vn
5321001 00000   8
*
*   fvcahs  jn
5321101 001000   7
*
*   ebt  press.  temp.           vn
5321201 3  281.31 147.046 0.  0.  0.  1
5321202 3  279.96 160.125 0.  0.  0.  2
5321203 3  278.61 169.237 0.  0.  0.  3
5321204 3  277.26 174.520 0.  0.  0.  4
5321205 3  275.92 180.835 0.  0.  0.  5
5321206 3  274.57 184.710 0.  0.  0.  6
5321207 3  273.22 186.605 0.  0.  0.  7
5321208 3  271.87 187.884 0.  0.  0.  8
*

```

```

*   vel/flow
5321300 0
*
*   liq-flo   vap-flo   int   jn
5321301 6.5111   6.5111   0.   1
5321302 6.5184   6.5184   0.   2
5321303 6.5268   6.5268   0.   3
5321304 6.5343   6.5343   0.   4
5321305 6.5723   6.5723   0.   5
5321306 6.5960   6.5960   0.   6
5321307 6.6071   6.6071   0.   7
*
*** piping from heater A5 to heater A4 ***
* geometry per refs. [324, 326, 327, & 328]
5350000 'htrA5_4'   pipe
5350001 1
5350101 1.5533 1
5350301 21. 1
5350401 0. 1
5350501 0. 1
5350601 0. 1
5350701 0. 1
5350801 0.00015 1.4063 1
5351001 01000 1
5351201 0 2.7210001e+02 1.5058000e+02 1.1165000e+03 0. .0 1
*
*** piping from heater B5 to heater B4 ***
* geometry per refs. [324, 326, 327, & 328]
5360000 'htrB5_4'   pipe
5360001 1
5360101 1.5533 1
5360301 21. 1
5360401 0. 1
5360501 0. 1
5360601 0. 1
5360701 0. 1
5360801 0.00015 1.4063 1
5361001 01000 1
5361201 0 2.7210001e+02 1.5058000e+02 1.1165000e+03 0. .0 1
*
*** piping from heater C5 to heater C4 ***
* geometry per refs. [324, 326, 327, & 328]
5370000 'htrC5_4'   pipe
5370001 1

```

5370101 1.5533 1  
5370301 21. 1  
5370401 0. 1  
5370501 0. 1  
5370601 0. 1  
5370701 0. 1  
5370801 0.00015 1.4063 1  
5371001 01000 1  
5371201 0 2.7210001e+02 1.5058000e+02 1.1165000e+03 0. .0 1  
\*  
\*  
\* component 540 - RFW Heater A4 Tubes  
\*  
5400000 'HTRA4-p' pipe  
\*  
\* nv  
5400001 10  
\*  
\* varea vn  
5400101 2.9736 10 \*1770 tubes, 5/8" OD, .035" wall, 20BWG  
\*  
\* jarea jn  
5400201 2.9736 9  
\*  
\* vlength vn  
5400301 7.8333 10 \* total tube length = (2)(39' 2")  
\*  
\* volume vn  
5400401 0.0 10  
\*  
\* incl vn  
5400601 0.0 10  
\*  
\* roughness dhyd vn  
5400801 1.5e-4 0.0462 10  
\*  
\* kf kr jn  
5400901 0.0 0.0 9  
\*  
\* pvbfe vn  
5401001 00000 10  
\*  
\* fvcahs jn  
5401101 001000 9

```

*
*   ebt press. temp.           vn
5401201 3  273.96 189.940 0.  0.  0.  1
5401202 3  272.49 195.815 0.  0.  0.  2
5401203 3  271.03 212.726 0.  0.  0.  3
5401204 3  269.56 224.282 0.  0.  0.  4
5401205 3  268.09 231.955 0.  0.  0.  5
5401206 3  266.61 237.355 0.  0.  0.  6
5401207 3  265.13 240.458 0.  0.  0.  7
5401208 3  263.66 242.113 0.  0.  0.  8
5401209 3  262.18 242.934 0.  0.  0.  9
5401210 3  260.70 243.473 0.  0.  0. 10
*
*   vel/flow
5401300 1
*
*   liq-flo  vap-flo  int  jn
5401301 1232.9  0.0  0.  9
*
*
* component 541 - RFW Heater B4 Tubes
*
5410000 'HTRB4-p'  pipe
*
*   nv
5410001 10
*
*   varea  vn
5410101 2.9736  10  *1770 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea  jn
5410201 2.9736  9
*
*   vlength  vn
5410301 7.8333  10  * total tube length = (2)(39' 2")
*
*   volume  vn
5410401 0.0  10
*
*   incl  vn
5410601 0.0  10
*
*   roughness  dhyd  vn
5410801 1.5e-4  0.0462 10

```

```

*
*   kf   kr   jn
5410901 0.0  0.0  9
*
*   pvbfe      vn
5411001 00000    10
*
*   fvcahs     jn
5411101 001000    9
*
*   ebt press. temp.          vn
5411201 3  273.96 189.940 0.  0.  0.  1
5411202 3  272.49 195.815 0.  0.  0.  2
5411203 3  271.03 212.726 0.  0.  0.  3
5411204 3  269.56 224.282 0.  0.  0.  4
5411205 3  268.09 231.955 0.  0.  0.  5
5411206 3  266.61 237.355 0.  0.  0.  6
5411207 3  265.13 240.458 0.  0.  0.  7
5411208 3  263.66 242.113 0.  0.  0.  8
5411209 3  262.18 242.934 0.  0.  0.  9
5411210 3  260.70 243.473 0.  0.  0. 10
*
*   vel/flow
5411300 1
*
*   liq-flo  vap-flo  int  jn
5411301 1232.9    0.0    0.  9
*
*
* component 542 - RFW Heater C4 Tubes
*
5420000 'HTRC4-p'  pipe
*
*   nv
5420001 10
*
*   varea      vn
5420101 2.9736    10  *1770 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea      jn
5420201 2.9736    9
*
*   vlength    vn
5420301 7.8333    10  * total tube length = (2)(39' 2")

```

```

*
*   volume   vn
5420401 0.0   10
*
*   incl     vn
5420601 0.0   10
*
*   roughness dhyd vn
5420801 1.5e-4 0.0462 10
*
*   kf  kr  jn
5420901 0.0 0.0 9
*
*   pvbfe   vn
5421001 00000 10
*
*   fvcchs  jn
5421101 001000 9
*
*   ebt press. temp.          vn
5421201 3 273.96 189.940 0. 0. 0. 1
5421202 3 272.49 195.815 0. 0. 0. 2
5421203 3 271.03 212.726 0. 0. 0. 3
5421204 3 269.56 224.282 0. 0. 0. 4
5421205 3 268.09 231.955 0. 0. 0. 5
5421206 3 266.61 237.355 0. 0. 0. 6
5421207 3 265.13 240.458 0. 0. 0. 7
5421208 3 263.66 242.113 0. 0. 0. 8
5421209 3 262.18 242.934 0. 0. 0. 9
5421210 3 260.70 243.473 0. 0. 0. 10
*
*   vel/flow
5421300 1
*
*   liq-flo  vap-flo  int  jn
5421301 1232.9 0.0 0. 9
*
*
*** piping from heater A4 to heater A3 ***
* geometry per refs. [324, 326, 327, & 328]
5450000 'htrA4_3' pipe
5450001 1
5450101 1.5533 1
5450301 116. 1

```



5450401 0. 1  
5450501 0. 1  
5450601 -3.6 1  
5450701 -7.25 1  
5450801 0.00015 1.4063 1  
5451001 01000 1  
5451201 0 2.6126001e+02 2.0678999e+02 1.1162000e+03 0. .0 1  
\*

\*\*\* piping from heater B4 to heater B3 \*\*\*  
\* geometry per refs. [324, 326, 327, & 328]

5460000 'htrB4\_3' pipe  
5460001 1  
5460101 1.5533 1  
5460301 116. 1  
5460401 0. 1  
5460501 0. 1  
5460601 -3.6 1  
5460701 -7.25 1  
5460801 0.00015 1.4063 1  
5461001 01000 1  
5461201 0 2.6126001e+02 2.0678999e+02 1.1162000e+03 0. .0 1  
\*

\*\*\* piping from heater C4 to heater C3 \*\*\*  
\* geometry per refs. [324, 326, 327, & 328]

5470000 'htrC4\_3' pipe  
5470001 1  
5470101 1.5533 1  
5470301 116. 1  
5470401 0. 1  
5470501 0. 1  
5470601 -3.6 1  
5470701 -7.25 1  
5470801 0.00015 1.4063 1  
5471001 01000 1  
5471201 0 2.6126001e+02 2.0678999e+02 1.1162000e+03 0. .0 1  
\*

\*  
\*  
\* component 550 - RFW Heater A3 Tubes

5500000 'HTRA3-p' pipe  
\*  
\* nv  
5500001 12  
\*  
\* varea vn

```

5500101 3.1315    12  *1864 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea      jn
5500201 3.1315    11
*
*   vlength    vn
5500301 7.0534     1  *
5500302 7.0534     2  *
5500303 3.0000     3  *volume center = lower level tap
5500304 3.0000     4  *volume center = upper level tap
5500305 11.1133    5  *remaining 35.5' total tube length
5500306 11.1133    6  *remaining 35.5' total tube length
5500307 11.1133    7  *remaining 35.5' total tube length
5500308 11.1133    8  *remaining 35.5' total tube length
5500309 3.0000     9  *volume center = lower level tap
5500310 3.0000    10  *volume center = upper level tap
5500311 7.0534    11  *
5500312 7.0534    12  *
*
*   volume     vn
5500401 0.0        12
*
*   incl       vn
5500601 90.0        6
5500602 -90.0       12
*
*   roughness  dhyd vn
5500801 1.5e-4     0.0462 12
*
*   kf  kr  jn
5500901 0.0  0.0  11
*
*   pvbfe     vn
5501001 00000  12
*
*   fvcchs    jn
5501101 001000  11
*
*   ebt press. temp.          vn
5501201 3  259.34 244.415 0.  0.  0.  1
5501202 3  255.25 246.066 0.  0.  0.  2
5501203 3  252.33 247.155 0.  0.  0.  3
5501204 3  250.59 254.653 0.  0.  0.  4
5501205 3  246.53 272.296 0.  0.  0.  5

```

5501206 3 240.14 283.712 0. 0. 0. 6  
 5501207 3 238.21 291.042 0. 0. 0. 7  
 5501208 3 240.73 295.669 0. 0. 0. 8  
 5501209 3 242.32 296.721 0. 0. 0. 9  
 5501210 3 242.99 297.405 0. 0. 0. 10  
 5501211 3 244.12 297.600 0. 0. 0. 11  
 5501212 3 245.70 297.363 0. 0. 0. 12

\*

\* vel/flow

5501300 1

\*

\* liq-flo vap-flo int jn  
 5501301 1232.9 0.0 0. 11

\*

\*

\* component 551 - RFW Heater B3 Tubes

5510000 'HTRB3-p' pipe

\*

\* nv

5510001 12

\*

\* varea vn

5510101 3.1315 12 \*1864 tubes, 5/8" OD, .035" wall, 20BWG

\*

\* jarea jn

5510201 3.1315 11

\*

\* vlength vn

5510301 7.0534 1 \*

5510302 7.0534 2 \*

5510303 3.0000 3 \*volume center = lower level tap

5510304 3.0000 4 \*volume center = upper level tap

5510305 11.1133 5 \*remaining 35.5' total tube length

5510306 11.1133 6 \*remaining 35.5' total tube length

5510307 11.1133 7 \*remaining 35.5' total tube length

5510308 11.1133 8 \*remaining 35.5' total tube length

5510309 3.0000 9 \*volume center = lower level tap

5510310 3.0000 10 \*volume center = upper level tap

5510311 7.0534 11 \*

5510312 7.0534 12 \*

\*

\* volume vn

5510401 0.0 12

\*

```

*   incl      vn
5510601 90.0    6
5510602 -90.0   12
*
*   roughness  dhyd  vn
5510801 1.5e-4  0.0462 12
*
*   kf  kr  jn
5510901 0.0  0.0  11
*
*   pvbfe      vn
5511001 00000  12
*
*   fvcchs      jn
5511101 001000  11
*
*   ebt press. temp.          vn
5511201 3  259.34 244.415 0.  0.  1
5511202 3  255.25 246.066 0.  0.  2
5511203 3  252.33 247.155 0.  0.  3
5511204 3  250.59 254.653 0.  0.  4
5511205 3  246.53 272.296 0.  0.  5
5511206 3  240.14 283.712 0.  0.  6
5511207 3  238.21 291.042 0.  0.  7
5511208 3  240.73 295.669 0.  0.  8
5511209 3  242.32 296.721 0.  0.  9
5511210 3  242.99 297.405 0.  0.  10
5511211 3  244.12 297.600 0.  0.  11
5511212 3  245.70 297.363 0.  0.  12
*
*   vel/flow
5511300 1
*
*   liq-flo  vap-flo  int  jn
5511301 1232.9  0.0  0.  11
*
*
* component 552 - RFW Heater C3 Tubes
5520000 'HTRC3-p'  pipe
*
*   nv
5520001 12
*
*   varea      vn

```

```

5520101 3.1315    12  *1864 tubes, 5/8" OD, .035" wall, 20BWG
*
*   jarea      jn
5520201 3.1315    11
*
*   vlength    vn
5520301 7.0534     1  *
5520302 7.0534     2  *
5520303 3.0000     3  *volume center = lower level tap
5520304 3.0000     4  *volume center = upper level tap
5520305 11.1133    5  *remaining 35.5' total tube length
5520306 11.1133    6  *remaining 35.5' total tube length
5520307 11.1133    7  *remaining 35.5' total tube length
5520308 11.1133    8  *remaining 35.5' total tube length
5520309 3.0000     9  *volume center = lower level tap
5520310 3.0000    10  *volume center = upper level tap
5520311 7.0534    11  *
5520312 7.0534    12  *
*
*   volume     vn
5520401 0.0        12
*
*   incl       vn
5520601 90.0       6
5520602 -90.0      12
*
*   roughness  dhyd vn
5520801 1.5e-4     0.0462 12
*
*   kf  kr  jn
5520901 0.0  0.0  11
*
*   pvbfe     vn
5521001 00000  12
*
*   fvcchs    jn
5521101 001000  11
*
*   ebt press. temp.          vn
5521201 3  259.34 244.415 0.  0.  0.  1
5521202 3  255.25 246.066 0.  0.  0.  2
5521203 3  252.33 247.155 0.  0.  0.  3
5521204 3  250.59 254.653 0.  0.  0.  4
5521205 3  246.53 272.296 0.  0.  0.  5

```

```

5521206 3 240.14 283.712 0. 0. 0. 6
5521207 3 238.21 291.042 0. 0. 0. 7
5521208 3 240.73 295.669 0. 0. 0. 8
5521209 3 242.32 296.721 0. 0. 0. 9
5521210 3 242.99 297.405 0. 0. 0. 10
5521211 3 244.12 297.600 0. 0. 0. 11
5521212 3 245.70 297.363 0. 0. 0. 12
*
* vel/flow
5521300 1
*
* liq-flo vap-flo int jn
5521301 1232.9 0.0 0. 11
*
*
*** piping from heaters 3 to feed pumps ***
* geometry per refs. [216, 324, 326, 327, 328]
5550000 htr3_pmp branch
5550001 4 0
5550101 4.6599 12. 0. 0. 0. 0. 0.00015 1.4063 01000
5550200 0 2.5089999e+02 2.6672000e+02 1.1158000e+03 0.
5551101 550010000 555000000 0. 0. 0. 001000
5552101 551010000 555000000 0. 0. 0. 001000
5553101 552010000 555000000 0. 0. 0. 001000
5554101 555010000 557000000 0.3491 7.301 7.417 001000
5551201 6.9323001e+00 6.9323001e+00 0.
5552201 6.9323001e+00 6.9323001e+00 0.
5553201 6.9323001e+00 6.9323001e+00 0.
5554201 6.0248899e-06 6.0249299e-06 0.
*
* feedwater bypass valve inlet
5570000 bypinlet snglvol
5570101 0.3491 40. 0. 0. 20.55 14.04 .00015 0. 01000
5570200 0 2.4930000e+02 2.6673999e+02 1.1158000e+03 0. 0.
*
* feedwater bypass valve
5580000 bypvalve valve
5580101 557010000 559000000 0.3491 4.76 9.99e+99 000100
5580201 0 0. 0. 0.
5580300 srvvlv
5580301 611
*
* feedwater bypass valve outlet
5590000 bypotlet snglvol

```

5590101 0.3491 40. 0. 0. 20.55 14.04 .00015 0. 01000  
5590200 0 1.0997000e+03 2.6729001e+02 1.1074000e+03 0. 0.

\*

\*\*\* feed pump (a) inlet volume

5600000 apmpin branch

5600001 1 0

5600101 1.5533 67. 0. 0. 24.78 28.08 0.00015 1.4063 01000

5600200 0 2.4492000e+02 2.6673001e+02 1.1156000e+03 0.

5601101 555010000 560000000 1.5533 0. 0. 001000

5601201 1.3924000e+01 1.3924000e+01 0.

\*

\*\*\* feed pump (b) inlet volume

5610000 bpmpin branch

5610001 1 0

5610101 1.5533 67. 0. 0. 24.78 28.08 0.00015 1.4063 01000

5610200 0 2.4492000e+02 2.6673001e+02 1.1156000e+03 0.

5611101 555010000 561000000 1.5533 0. 0. 001000

5611201 1.3923000e+01 1.3923000e+01 0.

\*

\*\*\* feed pump (c) inlet volume

5620000 cpmpin branch

5620001 1 0

5620101 1.5533 67. 0. 0. 24.78 28.08 0.00015 1.4063 01000

5620200 0 2.4492000e+02 2.6673001e+02 1.1156000e+03 0.

5621101 555010000 562000000 1.5533 0. 0. 001000

5621201 1.3923000e+01 1.3923000e+01 0.

\*

\*\*\* reactor feed pump (a) \*\*\*

\* performance from ref. [bfv-vtd-p025-0050] as per calcs. of app. d.

5700000 fdpmp\_a pump

\* need true volume

5700101 1.5533 0. 30. 0. 0. 0. 00000

5700108 560010000 1.5533 0. 0. 001000

5700109 575000000 1.5533 4. 0. 001000

5700200 0 6.7017999e+02 2.6726001e+02 1.1173000e+03 0. 0.

5700201 0 1.3924000e+01 1.3924000e+01 0.

5700202 0 1.3907000e+01 1.3907000e+01 0.

5700301 0 -1 -3 -1 0 408 0

5700302 5.5000000e+03 8.7630910e-01 1.1200000e+04 2.8000000e+03

5700303 8279. 4239. 57.2 0.

5700304 0. 0. 0. 0.

\* han

5701100 1 1

5701101 0. 1.197067

5701102 0.05 1.184067  
 5701103 0.1 1.173948  
 5701104 0.15 1.166099  
 5701105 0.2 1.159951  
 5701106 0.25 1.154979  
 5701107 0.3 1.150703  
 5701108 0.35 1.146687  
 5701109 0.4 1.142538  
 5701110 0.45 1.137910  
 5701111 0.5 1.132499  
 5701112 0.55 1.126046  
 5701113 0.6 1.118334  
 5701114 0.65 1.109195  
 5701115 0.7 1.098501  
 5701116 0.75 1.086169  
 5701117 0.8 1.072161  
 5701118 0.85 1.056483  
 5701119 0.9 1.039186  
 5701120 0.95 1.020363  
 5701121 1. 1.  
 \* hvn  
 5701200 1 2  
 5701201 0.618 0. \* extrapolated value  
 5701202 0.725 0.384958  
 5701203 0.75 0.447154  
 5701204 0.775 0.504118  
 5701205 0.8 0.557846  
 5701206 0.825 0.609998  
 5701207 0.85 0.661900  
 5701208 0.875 0.714540  
 5701209 0.9 0.768575  
 5701210 0.925 0.824324  
 5701211 0.95 0.881772  
 5701212 0.975 0.940568  
 5701213 1. 1.  
 \* had and hvd (incomplete but sufficient - only normal modes of pump  
 \* operation are of concern)  
 5701300 1 3 0. 1.197067  
 5701400 1 4 0. 0.7 \* jam  
 \* ban  
 5701500 2 1  
 5701501 0. 0.482838  
 5701502 0.05 0.500041  
 5701503 0.1 0.520557



5701504 0.15 0.543522  
5701505 0.2 0.568180  
5701506 0.25 0.593886  
5701507 0.3 0.620100  
5701508 0.35 0.646396  
5701509 0.4 0.672452  
5701510 0.45 0.698057  
5701511 0.5 0.723108  
5701512 0.55 0.747612  
5701513 0.6 0.771684  
5701514 0.65 0.795547  
5701515 0.7 0.819534  
5701516 0.75 0.844086  
5701517 0.8 0.869753  
5701518 0.85 0.897194  
5701519 0.9 0.927177  
5701520 0.95 0.960578  
5701521 1. 1.

\* bvn

5701600 2 2  
5701601 0.27 0. \*jam  
5701602 0.725 0.579497  
5701603 0.75 0.613313  
5701604 0.775 0.646402  
5701605 0.8 0.679301  
5701606 0.825 0.712545  
5701607 0.85 0.746670  
5701608 0.875 0.782212  
5701609 0.9 0.819708  
5701610 0.925 0.859692  
5701611 0.95 0.902700  
5701612 0.975 0.949269  
5701613 1. 1.

\* bad and bvd (incomplete but sufficient - only normal modes of pump

\* operation are of concern)

5701700 2 3 0. 0.482838

5701800 2 4 0. 0.8 \* jam

\*

\* velocity table

5706100 408 cntrlvar 756

5706101 0. 0. 10000. 10000.

\*

\*\*\* reactor feed pump (b) \*\*\*

\* performance from ref. [bfn-vtd-p025-0050] as per calcs. of app. d.

```

5710000 fdpmp_b pump
* need true volume
5710101 1.5533 0. 30. 0. 0. 0. 00000
5710108 561010000 1.5533 0. 0. 001000
5710109 576000000 1.5533 4. 0. 001000
5710200 0 6.7017999e+02 2.6726001e+02 1.1173000e+03 0. 0.
5710201 0 1.3923000e+01 1.3923000e+01 0.
5710202 0 1.3906000e+01 1.3906000e+01 0.
5710301 570 -1 -3 -1 0 408 0
5710302 5.5000000e+03 8.7630910e-01 1.1200000e+04 2.8000000e+03
5710303 8279. 4239. 57.2 0.
5710304 0. 0. 0. 0.
*
* velocity table
5716100 408 cntrlvar 757
5716101 0. 0. 10000. 10000.
*
*** reactor feed pump (c) ***
* performance from ref. [bfn-vtd-p025-0050] as per calcs. of app. d.
5720000 fdpmp_c pump
* need true flow area and length
5720101 1.5533 0. 30. 0. 0. 0. 00000
5720108 562010000 1.5533 0. 0. 001000
5720109 577000000 1.5533 4. 0. 001000
5720200 0 6.7017999e+02 2.6726001e+02 1.1173000e+03 0. 0.
5720201 0 1.3923000e+01 1.3923000e+01 0.
5720202 0 1.3906000e+01 1.3906000e+01 0.
5720301 570 -1 -3 -1 0 408 0
5720302 5.5000000e+03 8.7630910e-01 1.1200000e+04 2.8000000e+03
* moment of inertia per Bill Babb, GE
5720303 8279. 4239. 57.2 0.
5720304 0. 0. 0. 0.
*
* velocity table
5726100 408 cntrlvar 758
5726101 0. 0. 10000. 10000.
*
*** feed pump (a) outlet volume (with check valve function) ***
* large loss coef. in reverse direction serves check valve function
5750000 apmpout branch
5750001 1 0
5750101 1.5533 5. 0. 0. 0. 0. 0.00015 1.4063 01000
5750200 0 1.0966000e+03 2.6726999e+02 1.1075000e+03 0.
5751101 575010000 588000000 1.5533 0. 1.e99 001000

```

5751201 1.3886000e+01 1.3886000e+01 0.

\*

\*\*\* feed pump (b) outlet volume (with check valve function) \*\*\*

\* large loss coef. in reverse direction serves check valve function

5760000 bpmpout branch

5760001 1 0

5760101 1.5533 5. 0. 0. 0. 0. 0.00015 1.4063 01000

5760200 0 1.0966000e+03 2.6726999e+02 1.1075000e+03 0.

5761101 576010000 588000000 1.5533 0. 1.e99 001000

5761201 1.3885000e+01 1.3885000e+01 0.

\*

\*\*\* feed pump (c) outlet volume (with check valve function) \*\*\*

\* large loss coef. in reverse direction serves check valve function

5770000 cpmput branch

5770001 1 0

5770101 1.5533 5. 0. 0. 0. 0. 0.00015 1.4063 01000

5770200 0 1.0966000e+03 2.6726999e+02 1.1075000e+03 0.

5771101 577010000 588000000 1.5533 0. 1.e99 001000

5771201 1.3885000e+01 1.3885000e+01 0.

\*

\*\*\* min. recirc. valve (a) \*\*\*

\* this is a trip type valve with choked flow logic enabled, and

\* abrupt area change logic invoked. the area of this valve is

\* best defined as the area of the orifice placed in min. recirc.

\* piping. this area has been estimated from consideration of

\* ref. [178]. it corresponds to a diameter of 2".

5800000 recirc\_a valve

5800101 575010000 581000000 0.0014 6.4764 6.4764 000100

5800201 0 0. 0. 0.

5800300 mtrvrv \*jam

5800301 475 478 1. 0. \*jam

\*

\*\*\* min. recirc. (a) sink \*\*\*

\* fluid conditions of condensers (see comp. 500)

5810000 sink\_a tmdpvol

5810101 0. 100. 1.e6 0. 0. 0.

5810102 0. 0. 00010

5810200 003

5810201 0. 0.9824 101.1

\*

\*\*\* min. recirc. valve (b) \*\*\*

\* (see note of component 580)

5820000 recirc\_b valve

5820101 576010000 583000000 0.0014 6.4764 6.4764 000100

```
5820201 0 0. 0. 0.
5820300 mtrvlv *jam
5820301 476 479 1. 0. *jam
*
*** min. recirc. (b) sink ***
* fluid conditions of condensers (see comp. 500)
5830000 sink_b tmdpvol
5830101 0. 100. 1.e6 0. 0. 0.
5830102 0. 0. 00010
5830200 003
5830201 0. 0.9824 101.1
*
*** min. recirc. valve (c) ***
* (see note of component 580)
5840000 recirc_c valve
5840101 577010000 585000000 0.0014 6.4764 6.4764 000100
5840201 0 0. 0. 0.
5840300 mtrvlv *jam
5840301 477 480 1. 0. *jam
*
*
*** min. recirc. (c) sink ***
* fluid conditions of condensers (see comp. 500)
5850000 sink_c tmdpvol
5850101 0. 100. 1.e6 0. 0. 0.
5850102 0. 0. 00010
5850200 003
5850201 0. 0.9824 101.1
*
*** piping from feed pumps to heaters 2 ***
* geometry per ref. [216]
*
5880000 pmp_htr2 branch
5880001 4 0
5880101 4.6599 220.14 0. 0. -7.2 -27.75 0.00015 1.4063 01000
5880200 0 1.1017000e+03 2.6726999e+02 1.1074000e+03 0.
5881101 588010000 590000000 0. 0. 0. 001000
5882101 588010000 591000000 0. 0. 0. 001000
5883101 588010000 592000000 0. 0. 0. 001000
5884101 559010000 588000000 0.3491 8.229 1.e+99 001000
5881201 7.5832000e+00 7.5832000e+00 0.
5882201 7.5832000e+00 7.5832000e+00 0.
5883201 7.5832000e+00 7.5832000e+00 0.
5884201 0. 0. 0.
```

```

*
*
* component 590 - RFW Heater A2 Tubes
5900000 'HTRA2-p' pipe
*
*   nv
5900001 10
*
*   varea   vn
5900101 2.8872   10   *1906 tubes, 5/8" OD, .049" wall, 18BWG
*
*   jarea   jn
5900201 2.8872   9
*
*   vlength vn
5900301 5.4974   1   *
5900302 3.0000   2   *volume center = lower level tap
5900303 3.0000   3   *volume center = upper level tap
5900304 8.8763   7   *remaining 35.5' total tube length
5900305 3.0000   8   *volume center = lower level tap
5900306 3.0000   9   *volume center = upper level tap
5900307 5.4974   10  *
*
*   volume   vn
5900401 0.0     10
*
*   incl     vn
5900601 90.0    5
5900602 -90.0   10
*
*   roughness dhyd vn
5900801 1.5e-4  0.0439 10   *.527" ID
*
*   kf  kr  jn
5900901 0.0  0.0  9
*
*   pvbfe   vn
5901001 00000   10
*
*   fvcchs   jn
5901101 001000   9
*
*   ebt press. temp.           vn
5901201 3  1110.0 301.969 0.  0.  0.  1

```

```

5901202 3 1107.4 303.527 0. 0. 2
5901203 3 1105.5 309.131 0. 0. 3
5901204 3 1101.9 319.624 0. 0. 4
5901205 3 1096.4 325.800 0. 0. 5
5901206 3 1094.5 329.305 0. 0. 6
5901207 3 1096.0 331.281 0. 0. 7
5901208 3 1097.0 331.801 0. 0. 8
5901209 3 1097.5 331.601 0. 0. 9
5901210 3 1098.3 330.416 0. 0. 10
*
* vel/flow
5901300 1
*
* liq-flo vap-flo int jn
5901301 1232.9 0.0 0. 9
*
*
* component 591 - RFW Heater B2 Tubes
5910000 'HTRB2-p' pipe
*
* nv
5910001 10
*
* varea vn
5910101 2.8872 10 *1906 tubes, 5/8" OD, .049" wall, 18BWG
*
* jarea jn
5910201 2.8872 9
*
* vlength vn
5910301 5.4974 1 *
5910302 3.0000 2 *volume center = lower level tap
5910303 3.0000 3 *volume center = upper level tap
5910304 8.8763 7 *remaining 35.5' total tube length
5910305 3.0000 8 *volume center = lower level tap
5910306 3.0000 9 *volume center = upper level tap
5910307 5.4974 10 *
*
* volume vn
5910401 0.0 10
*
* incl vn
5910601 90.0 5
5910602 -90.0 10

```

```

*
*   roughness   dhyd   vn
5910801 1.5e-4   0.0439 10   *.527" ID
*
*   kf   kr   jn
5910901 0.0   0.0   9
*
*   pvbfe      vn
5911001 00000   10
*
*   fvcahs     jn
5911101 001000   9
*
*   ebt press. temp.          vn
5911201 3   1110.0 301.969 0.  0.  1
5911202 3   1107.4 303.527 0.  0.  2
5911203 3   1105.5 309.131 0.  0.  3
5911204 3   1101.9 319.624 0.  0.  4
5911205 3   1096.4 325.800 0.  0.  5
5911206 3   1094.5 329.305 0.  0.  6
5911207 3   1096.0 331.281 0.  0.  7
5911208 3   1097.0 331.801 0.  0.  8
5911209 3   1097.5 331.601 0.  0.  9
5911210 3   1098.3 330.416 0.  0.  10
*
*   vel/flow
5911300 1
*
*   liq-flo   vap-flo   int   jn
5911301 1232.9   0.0     0.   9
*
*
* component 592 - RFW Heater C2 Tubes
*
5920000 'HTRC2-p'   pipe
*
*   nv
5920001 10
*
*   varea      vn
5920101 2.8872   10   *1906 tubes, 5/8" OD, .049" wall, 18BWG
*
*   jarea      jn
5920201 2.8872   9

```

```

*
*   vlength   vn
5920301 5.4974   1   *
5920302 3.0000   2   *volume center = lower level tap
5920303 3.0000   3   *volume center = upper level tap
5920304 8.8763   7   *remaining 35.5' total tube length
5920305 3.0000   8   *volume center = lower level tap
5920306 3.0000   9   *volume center = upper level tap
5920307 5.4974  10   *
*
*   volume    vn
5920401 0.0      10
*
*   incl      vn
5920601 90.0     5
5920602 -90.0    10
*
*   roughness dhyd vn
5920801 1.5e-4  0.0439 10  *.527" ID
*
*   kf  kr  jn
5920901 0.0 0.0 9
*
*   pvbfe    vn
5921001 00000 10
*
*   fvcahs   jn
5921101 001000 9
*
*   ebt press. temp.          vn
5921201 3  1110.0 301.969 0. 0. 0. 1
5921202 3  1107.4 303.527 0. 0. 0. 2
5921203 3  1105.5 309.131 0. 0. 0. 3
5921204 3  1101.9 319.624 0. 0. 0. 4
5921205 3  1096.4 325.800 0. 0. 0. 5
5921206 3  1094.5 329.305 0. 0. 0. 6
5921207 3  1096.0 331.281 0. 0. 0. 7
5921208 3  1097.0 331.801 0. 0. 0. 8
5921209 3  1097.5 331.601 0. 0. 0. 9
5921210 3  1098.3 330.416 0. 0. 0. 10
*
*   vel/flow
5921300 1
*

```



```
*    liq-flo    vap-flo    int    jn
5921301 1232.9    0.0    0.    9
*
*
*** piping from heater A2 to heater A1 ***
* geometry per ref. [215 & 216]
5950000 'htrA2_1' pipe
5950001 1
5950101 1.755 1
5950301 2. 1
5950401 0. 1
5950501 0. 1
5950601 0. 1
5950701 0. 1
5950801 0.00015 1.4948 1
5951001 01000 1
5951201 0 1.0973000e+03 2.9884000e+02 1.1075000e+03 0. .0 1
*
*** piping from heater B2 to heater B1 ***
* geometry per ref. [215 & 216]
5960000 'htrB2_1' pipe
5960001 1
5960101 1.755 1
5960301 2. 1
5960401 0. 1
5960501 0. 1
5960601 0. 1
5960701 0. 1
5960801 0.00015 1.4948 1
5961001 01000 1
5961201 0 1.0973000e+03 2.9884000e+02 1.1075000e+03 0. .0 1
*
*** piping from heater C2 to heater C1 ***
* geometry per ref. [215 & 216]
5970000 'htrC2_1' pipe
5970001 1
5970101 1.755 1
5970301 2. 1
5970401 0. 1
5970501 0. 1
5970601 0. 1
5970701 0. 1
5970801 0.00015 1.4948 1
5971001 01000 1
```

```

5971201 0 1.0973000e+03 2.9884000e+02 1.1075000e+03 0. .0 1
*
*
* component 600 - RFW Heater A1 Tubes
6000000 'HTRA1-p' pipe
*
*   nv
6000001 10
*
*   varea   vn
6000101 2.8872   10   *1906 tubes, 5/8" OD, .049" wall, 18BWG
*
*   jarea   jn
6000201 2.8872   9
*
*   vlength vn
6000301 1.3307   1   *
6000302 2.6667   2   *volume center = lower level tap
6000303 2.6667   3   *volume center = upper level tap
6000304 10.4596  7   *remaining 41.8' total tube length
6000305 2.6667   8   *volume center = lower level tap
6000306 2.6667   9   *volume center = upper level tap
6000307 1.3307   10  *
*
*   volume   vn
6000401 0.0      10
*
*   incl     vn
6000601 90.0     5
6000602 -90.0    10
*
*   roughness dhyd vn
6000801 1.0e-7   0.0439 10   *.527" ID
*
*   kf  kr  jn
6000901 0.0  0.0  9
*
*   pvbfe   vn
6001001 00000   10
*
*   fvcahs  jn
6001101 001000  9
*
*   ebt press. temp.           vn

```

6001201 3 1089.5 331.600 0. 0. 0. 1  
 6001202 3 1088.5 335.810 0. 0. 0. 2  
 6001203 3 1087.1 340.290 0. 0. 0. 3  
 6001204 3 1083.6 352.648 0. 0. 0. 4  
 6001205 3 1078.1 362.143 0. 0. 0. 5  
 6001206 3 1076.6 368.635 0. 0. 0. 6  
 6001207 3 1079.1 372.725 0. 0. 0. 7  
 6001208 3 1080.7 373.688 0. 0. 0. 8  
 6001209 3 1081.4 373.683 0. 0. 0. 9  
 6001210 3 1081.9 373.013 0. 0. 0. 10

\*

\* vel/flow

6001300 1

\*

\* liq-flo vap-flo int jn  
 6001301 1232.9 0.0 0. 9

\*

\*

\* component 601 - RFW Heater B1 Tubes

6010000 'HTRB1-p' pipe

\*

\* nv

6010001 10

\*

\* varea vn

6010101 2.8872 10 \*1906 tubes, 5/8" OD, .049" wall, 18BWG

\*

\* jarea jn

6010201 2.8872 9

\*

\* vlength vn

6010301 1.3307 1 \*

6010302 2.6667 2 \*volume center = lower level tap

6010303 2.6667 3 \*volume center = upper level tap

6010304 10.4596 7 \*remaining 41.8' total tube length

6010305 2.6667 8 \*volume center = lower level tap

6010306 2.6667 9 \*volume center = upper level tap

6010307 1.3307 10 \*

\*

\* volume vn

6010401 0.0 10

\*

\* incl vn

6010601 90.0 5

```

6010602 -90.0    10
*
*   roughness    dhyd    vn
6010801 1.0e-7    0.0439 10   *.527" ID
*
*   kf    kr    jn
6010901 0.0    0.0    9
*
*   pvbfe    vn
6011001 00000    10
*
*   fvcahs    jn
6011101 001000    9
*
*   ebt press. temp.                vn
6011201 3    1089.5 331.600 0.    0.    1
6011202 3    1088.5 335.815 0.    0.    2
6011203 3    1087.1 340.290 0.    0.    3
6011204 3    1083.6 352.648 0.    0.    4
6011205 3    1078.1 362.143 0.    0.    5
6011206 3    1076.6 368.635 0.    0.    6
6011207 3    1079.1 372.725 0.    0.    7
6011208 3    1080.7 373.688 0.    0.    8
6011209 3    1081.4 373.683 0.    0.    9
6011210 3    1081.9 373.013 0.    0.    10
*
*   vel/flow
6011300 1
*
*   liq-flo    vap-flo    int    jn
6011301 1232.9    0.0    0.    9
*
*
* component 602 - RFW Heater C1 Tubes
6020000 'HTRC1-p'    pipe
*
*   nv
6020001 10
*
*   varea    vn
6020101 2.8872    10   *1906 tubes, 5/8" OD, .049" wall, 18BWG
*
*   jarea    jn
6020201 2.8872    9

```

```

*
*   vlength   vn
6020301 1.3307   1   *
6020302 2.6667   2   *volume center = lower level tap
6020303 2.6667   3   *volume center = upper level tap
6020304 10.4596  7   *remaining 41.8' total tube length
6020305 2.6667   8   *volume center = lower level tap
6020306 2.6667   9   *volume center = upper level tap
6020307 1.3307  10   *
*
*   volume    vn
6020401 0.0      10
*
*   incl      vn
6020601 90.0     5
6020602 -90.0    10
*
*   roughness  dhyd  vn
6020801 1.0e-7   0.0439 10  *.527" ID
*
*   kf  kr  jn
6020901 0.0  0.0  9
*
*   pvbfe    vn
6021001 00000  10
*
*   fvcahs   jn
6021101 001000  9
*
*   ebt  press.  temp.                vn
6021201 3  1089.5  331.600 0.  0.  1
6021202 3  1088.5  335.815 0.  0.  2
6021203 3  1087.1  340.290 0.  0.  3
6021204 3  1083.6  352.648 0.  0.  4
6021205 3  1078.1  362.143 0.  0.  5
6021206 3  1076.6  368.635 0.  0.  6
6021207 3  1079.1  372.725 0.  0.  7
6021208 3  1080.7  373.688 0.  0.  8
6021209 3  1081.4  373.683 0.  0.  9
6021210 3  1081.9  373.013 0.  0.  10
*
*   vel/flow
6021300 1
*

```

```

*   liq-flo   vap-flo   int   jn
6021301 1232.9   0.0    0.   9
*
*
*** piping from heaters 1 to reactor ***
* geometry per ref. [215]
6050000 htr1_rx branch
6050001 4      0
6050101 5.0724 255.58 0. 0. 6.1 27.21 0.00015 1.7970 01000
6050200  0 1.0818000e+03 3.4728000e+02 1.1080000e+03 0.
6051101 600010000 605000000 0. 0. 0. 001000
6052101 601010000 605000000 0. 0. 0. 001000
6053101 602010000 605000000 0. 0. 0. 001000
6054101 605010000 150000000 5.0724 49. 0. 001000
*
*           /   \
*   loss coef. specified to effect the flow losses attributable to
*   the feedwater sparger - see calc. of app. d.
*
6051201  7.9503999e+00 7.9503999e+00 0.
6052201  7.9503999e+00 7.9503999e+00 0.
6053201  7.9503999e+00 7.9503999e+00 0.
6054201  1.3383000e+01 1.3383000e+01 0.
*
*** miscellaneous junctures ***
* no flow losses or area restrictions
6100000 misc_jun mtpljun
6100001 24 1
*
*   from   to   juna kf kr fvcchs   incr1 incr2   jn
6100011 520010000 525000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 1
6100021 521010000 526000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 2
6100031 522010000 527000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 3
6100041 525010000 530000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 4
6100051 526010000 531000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 5
6100061 527010000 532000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 6
6100071 530010000 535000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 7
6100081 531010000 536000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 8
6100091 532010000 537000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 9
6100101 535010000 540000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 10
6100111 536010000 541000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 11
6100121 537010000 542000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 12
6100131 540010000 545000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 13
6100141 541010000 546000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 14
6100151 542010000 547000000 0.  0. 0. 001000 1. 1. 1. 0   0   0 15

```

6100161 545010000 550000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 16  
6100171 546010000 551000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 17  
6100181 547010000 552000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 18  
6100191 590010000 595000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 19  
6100201 591010000 596000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 20  
6100211 592010000 597000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 21  
6100221 595010000 600000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 22  
6100231 596010000 601000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 23  
6100241 597010000 602000000 0. 0. 0. 001000 1. 1. 1. 0 0 0 24

\*

\* liq-flo vap-flo jn  
6101011 1244.8 0. 1  
6101021 1244.8 0. 2  
6101031 1244.8 0. 3  
6101041 1244.8 0. 4  
6101051 1244.8 0. 5  
6101061 1244.8 0. 6  
6101071 1244.8 0. 7  
6101081 1244.8 0. 8  
6101091 1244.8 0. 9  
6101101 1244.8 0. 10  
6101111 1244.8 0. 11  
6101121 1244.8 0. 12  
6101131 1244.8 0. 13  
6101141 1244.8 0. 14  
6101151 1244.8 0. 15  
6101161 1244.8 0. 16  
6101171 1244.8 0. 17  
6101181 1244.8 0. 18  
6101191 1244.8 0. 19  
6101201 1244.8 0. 20  
6101211 1244.8 0. 21  
6101221 1244.8 0. 22  
6101231 1244.8 0. 23  
6101241 1244.8 0. 24

\*

\*

\*-----  
\* Train A Feedwater Heaters - Shellside

\*-----

\*

\* component 701 - RFW HTR A1 Steam Supply  
7010000 'STM-src1' tmdpvol

\*

```

*   area length vol  azmth incl  elev  rough hyd  fe
7010101 5.0  10.0  0.0  0.0  90.0  10.0  0.0  0.0  10
*
*   ebt  trip  variable
7010200 002  0  cntrlvar 010  *RX Power, %                *prb 01-26-96 11:55pm
*
*   %pwr  press  qual.
7010201 0.0  7.545 0.9107  *extrapolated                *prb 01-26-96 10:38pm
7010202 25.0 55.019 0.9022                *prb 01-26-96 10:38pm
7010203 50.0 110.02 0.8907                *prb 01-26-96 10:38pm
7010204 75.0 153.73 0.8837                *prb 01-26-96 10:38pm
7010205 90.0 186.86 0.8791                *prb 01-26-96 10:38pm
7010206 100.0 209.01 0.8765                *prb 01-26-96 10:38pm
*
*
* component 702 - RFW HTR A2 Steam Supply
7020000 'STM-src2'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
7020101 5.0  10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt  trip  variable
7020200 002  0  cntrlvar 010  *RX Power, %                *prb 01-26-96 11:55pm
*
*   %pwr  press  qual.
7020201 0.0  3.43 0.9607  *extrapolated                *prb 01-26-96 11:55pm
7020202 25.0 31.30 0.9587                *prb 01-26-96 11:55pm
7020203 50.0 61.70 0.9533                *prb 01-26-96 11:55pm
7020204 75.0 88.31 0.9530                *prb 01-26-96 11:55pm
7020205 90.0 107.20 0.9508                *prb 01-26-96 11:55pm
7020206 100.0 119.81 0.9495                *prb 01-26-96 11:55pm
*
*
* component 703 - RFW HTR A3 Steam Supply
7030000 'STM-src3'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
7030101 5.0  10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt  trip  variable
7030200 002  0  cntrlvar 010  *RX Power, %                *prb 01-26-96 11:55pm
*
*   %pwr  press  qual.
7030201 0.0  1.99 0.9421  *extrapolated                *prb 01-26-96 11:55pm

```



```

7030202 25.0 19.80 0.9389 *prb 01-26-96 11:55pm
7030203 50.0 38.70 0.9316 *prb 01-26-96 11:55pm
7030204 75.0 55.97 0.9305 *prb 01-26-96 11:55pm
7030205 90.0 67.71 0.9276 *prb 01-26-96 11:55pm
7030206 100.0 75.51 0.9259 *prb 01-26-96 11:55pm
*
*
* component 704 - RFW HTR A4 Steam Supply #1
7040000 'STMSrc4A' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
7040101 2.8229 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable
7040200 002 0 cntrlvar 010 *RX Power, % *prb 01-27-96 10:08am
* *prb 01-27-96 10:08am
* %pwr press qual. *prb 01-27-96 10:08am
7040201 0.0 0.75 0.6576 *extrapolated *prb 01-27-96 10:08am
7040202 25.0 7.66 0.7094 *prb 01-27-96 10:08am
7040203 50.0 14.80 0.8077 *prb 01-27-96 10:08am
7040204 75.0 21.59 0.8363 *prb 01-27-96 10:08am
7040205 90.0 26.05 0.8437 *prb 01-27-96 10:08am
7040206 100.0 29.00 0.8482 *prb 01-27-96 10:08am
*
*
* component 705 - RFW HTR A4 Steam Supply #2
7050000 'STMSrc4B' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
7050101 2.8229 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable
7050200 002 0 cntrlvar 010 *RX Power, % *prb 01-27-96 10:08am
* *prb 01-27-96 10:08am
* %pwr press qual. *prb 01-27-96 10:08am
7050201 0.0 1.127 0.3577 *extrapolated *prb 01-27-96 10:08am
7050202 25.0 12.30 0.4394 *prb 01-27-96 10:08am
7050203 50.0 24.00 0.5701 *prb 01-27-96 10:08am
7050204 75.0 34.91 0.6273 *prb 01-27-96 10:08am
7050205 90.0 42.24 0.6434 *prb 01-27-96 10:08am
7050206 100.0 47.12 0.6485 *prb 01-27-96 10:08am
*
*
* component 706 - RFW HTR A5 Steam Supply #1 (From "B" LP Turbine, point MR5)

```

```

7060000 'STMSrc5A'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
7060101 9.0164 10.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt  trip  variable
7060200 002  0  cntrlvar 010  *RX Power, %                *prb 01-27-96 12:31pm
*
*                                     *prb 01-27-96 12:31pm
*   %pwr  press  qual.                *prb 01-27-96 12:31pm
7060201 0.0  0.30  0.064  *extrapolated                *prb 01-27-96 12:31pm
7060202 25.0  4.59  0.1630                *prb 01-27-96 12:31pm
7060203 50.0  8.88  0.2620                *prb 01-27-96 12:31pm
7060204 75.0 13.01  0.5389                *prb 01-27-96 12:31pm
7060205 90.0 15.71  0.5008                *prb 01-27-96 12:31pm
7060206 100.0 17.49  0.4806                *prb 01-27-96 12:31pm
*
*
* component 707 - RFW HTR A5 Steam Supply #2 (From "C" LP Turbine, point #5)
7070000 'STMSrc5B'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
7070101 9.0164 10.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt  trip  variable
7070200 002  0  cntrlvar 010  *RX Power, %                *prb 01-27-96 12:31pm
*
*                                     *prb 01-27-96 12:31pm
*   %pwr  press  qual.                *prb 01-27-96 12:31pm
7070201 0.0  0.45  0.2807  *extrapolated                *prb 01-27-96 12:31pm
7070202 25.0  2.69  0.4153                *prb 01-27-96 12:31pm
7070203 50.0  5.05  0.5633                *prb 01-27-96 12:31pm
7070204 75.0  7.23  0.6912                *prb 01-27-96 12:31pm
7070205 90.0  8.66  0.7368                *prb 01-27-96 12:31pm
7070206 100.0  9.60  0.7545                *prb 01-27-96 12:31pm
*
*
* component 708 - Moisture Separator
7080000 'Mois-Sep'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
7080101 5.0  10.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt  trip  variable                *prb 01-26-96 11:47pm
7080200 001  0  cntrlvar 010  *RX Power, %                *prb 01-26-96 11:47pm
*

```

```

*   %pwr temp qual.
7080201 0.0 253.12 0.0      *extrapolated      *prb 01-26-96 11:47pm
7080202 25.0 286.00 0.0      *prb 01-26-96 11:47pm
7080203 50.0 333.40 0.0      *prb 01-26-96 11:47pm
7080204 75.0 359.02 0.0      *prb 01-26-96 11:47pm
7080205 90.0 374.74 0.0      *prb 01-26-96 11:47pm
7080206 100.0 384.07 0.0     *prb 01-26-96 11:47pm
*
*
* component 709: Moisture Separator Drain to HTR A2
7090000 'MS-drain'  tmdpjun
7090101 708000000    731000000    1.3963
*
*   trip variable
*7090200 1  0  cntrlvar 010  *RX Power, %      *prb 01-26-96 11:47pm
7090200 1  632  cntrlvar 010  *RX Power, %      *prb 01-26-96 11:47pm
*
*   %pwr liq.flow .
7090201 0.0 0.0  0.0  0.0      *prb 01-26-96 11:47pm
7090202 25.0 22.4352  0.0  0.0      *prb 01-26-96 11:47pm
7090203 50.0 54.9444  0.0  0.0      *242,300/3 lb/hr  *prb 01-26-96 11:47pm
7090204 75.0 82.8714  0.0  0.0      *593,400/3 lb/hr  *prb 01-26-96 11:47pm
7090205 90.0 105.3094  0.0  0.0      *895,011/3 lb/hr  *prb 01-26-96 11:47pm
7090206 100.0 120.7569  0.0  0.0      *1,137,342/3 lb/hr *prb 01-26-96 11:47pm
7090206 100.0 120.7569  0.0  0.0      *1,304,175/3 lb/hr *prb 01-26-96
11:47pm
*
* component 710 - RFW Heater A1 steam supply vlv - jam 7-27-96
7100000 a1stmvlv  valve *jam 7-27-96
*   from      to      juna kf  kr  fvcahs
7100101 701000000    720000000    1.3417 15.7355 15.7355 000000    *jam 7-27-96
*   liq_vel  vap_vel  vel.int.
7100201 0  60.166  118.13  0.0      *jam 7-26-96
7100300 trpvlv      *jam 7-26-96
7100301 632      *jam 7-26-96
*
* component 720 - RFW Heater A1 Steam Dome (top of vertical shell)
7200000 'HTRA1-s1'  branch
*
*   #juns  vel/flow
*7200001 2  0
7200001 1  0      *jam 7-27-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
7200101 12.34 13.7904 0.  0.  -90.0 -13.7904 1.5e-4 0.0772 00100

```

```

*
*   ebt  press  Uf      Uv      voidv
7200200 000   198.29 354.09   1113.5 0.99410
*
*   from      to      juna  kf   kr   fvcahs
*7201101 701000000   720000000   1.3417 15.7355 15.7355 000000   *jam 7-27-96
*7202101 720010000   721000000   0.   0.   0.   101000   *jam 7-27-96
7201101 720010000   721000000   0.   0.   0.   101000   *jam 7-27-96
*
*   jun_Dh      flood  gas-int slope
*7201110 0.0      0.0  1.0  1.0      *jam 7-27-96
*7202110 0.0772   0.0  1.0  1.0      *jam 7-27-96
7201110 0.0772   0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
*7201201 60.166   118.13   0.      *jam 7-27-96
*7202201 7.3903   8.4137   0.      *jam 7-27-96
7201201 7.3903   8.4137   0.      *jam 7-27-96
*
*
* component 721 - RFW Heater A1 Shellside middle volumes
7210000 'HTRA1-s2'  pipe
*
*   nv
7210001 3
*
*   flowa      vn
7210101 12.34      3   *Shell area (60.75" ID) minus tube area (5/8"OD)
*           *tube area = (2)(1906 tubes)(tube area)
*
*   flowl      vn
7210301 10.4596   1
7210302 2.6667    3   *same as corresponding primary tube length
*
*   volume      vn
7210401 0.0      3
*
*   incl      vn
7210601 -90.0     3
*
*   roughness  dhyd  vn
7210801 1.5e-4   0.0772  3
*
*   kf   kr   jn

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```

7210901 0.0 0.0 2
*
*   pvbfe      vn
7211001 00100      3
*
*   fvcahs     jn
7211101 101000     2
*
*   ebt  press.  Uf      Uv      voidv      VN
7211201 0   198.33 354.09  1113.5  0.99189  0.  1
7211202 0   198.36 354.05  1113.5  0.96348  0.  2
7211203 0   198.89 336.85  1113.6  2.33801e-02  0.  3
*
*   vel/flow
7211300 0
*
*   liq-flo  vap-flo  vel.int      jn
7211301 11.168    2.4853  0.      1
7211302 3.0088    5.32454e-02  0.      2
*
*   jun_Dh    flood      gas-int      slope  jn
7211401 0.0772    0.0      1.0      1.0  2
*
*
* component 722 - RFW Heater A1 Tubesheet Shellside (bottom of vertical shell)
7220000 'HTRA1-s3'  branch
*
*   #juns  vel/flow
7220001 1  0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
7220101 12.34  1.3307  0.  0.  -90.0 -1.3307  1.5e-4  0.0772  00100
*
*   ebt  press.  Uf      Uv      voidv
7220200 000  199.30 338.19  1113.6  0.0
*
*   from      to      juna  kf  kr  fvcahs
7221101 721010000  722000000  0.  0.0  0.  101000
*
*   jun_Dh    flood  gas-int  slope
7221110 0.0772    0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
7221201 0.11251  -1.1900  0.

```

```

*
*
* component 723 - RFW Heater A1 Drain Piping
7230000 'HTRA1drn'  branch
*
*   #juns  vel/flow
7230001 1    0
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
7230101 0.3474 10.0  0.   0.   82.6 9.9167 1.5e-4 0.0  00000
*
*   ebt  press.  Uf      Uv      voidv
7230200 000   199.30 338.19  1113.6  0.0
*
*   from    to      juna  kf   kr   fvcahs
7231101 722010000   723000000  0.3474 0.0  0.   000100
*
*   liq_vel  vap_vel    vel.int.
7231201 3.7345    3.7345    0.
*
*
* component 725 - RFW HTRA1 Drain Valve
7250000 'LCV6-1'  valve
*
*   from    to      juna  kf   kr   fvcahs
7250101 723010000 731000000 0.0873 39.0223 39.0223 000000
*
7250201 0      15.463  15.465  0.   * 819,483/3 lb/hr
*
7250300 srvvlv
*
7250301 0324 * valve position demand from htr A1 level control system
*
7250400 1.0    288.0    * max Cv = 288.0 per BFN-VTD-K125-0060 for
*
*                               4" linear double-seated full-port
7250401 0.0    0.0001  0.0001 * Assume linear Cv vs stroke for globe
7250402 1.0    1.0     1.0   * valve
*
* component 711 - RFW Heater A2 steam supply vlv - jam 7-27-96
7110000 a2stmvlv  valve *jam 7-27-96
*   from    to      juna  kf   kr   fvcahs
7110101 702000000   730000000  0.7854 14.1087 14.1087 000000 *jam 7-27-96
*   liq_vel  vap_vel    vel.int.
7110201 0  74.200  202.58    0.0 *jam 7-26-96

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```

7110300 trpvlv                                *jam 7-26-96
7110301 632                                    *jam 7-26-96
*
* component 730 - RFW Heater A2 Steam Dome (top of vertical shell)
7300000 'HTRA2-s1'  branch
*
* #juns vel/flow
*7300001 2 0                                    *jam 9-27-96
7300001 1 0                                    *jam 9-27-96
*
* area length vol theta phi elev rough hyd pvbfe
7300101 12.34 10.2904 0. 0. -90.0 -10.2904 1.5e-4 0.0772 00100
*
* ebt press Uf Uv voidv
7300200 000 109.21 304.89 1106.3 0.99832
*
* from to juna kf kr fvcchs
*7301101 702000000 730000000 0.7854 14.1087 14.1087 000001 *jam 9-27-96
*7302101 730010000 731000000 12.34 0. 0. 101000 *jam 9-27-96
7301101 730010000 731000000 12.34 0. 0. 101000 *jam 9-27-96
*
* jun_Dh flood gas-int slope
*7301110 0.0 0.0 1.0 1.0 *jam 9-27-96
*7302110 0.0772 0.0 1.0 1.0 *jam 9-27-96
7301110 0.0772 0.0 1.0 1.0 *jam 9-27-96
*
* liq_vel vap_vel vel.int.
*7301201 74.200 202.58 0. *jam 9-27-96
*7302201 12.027 7.9267 0. *jam 9-27-96
7301201 12.027 7.9267 0. *jam 9-27-96
*
*
* component 731 - RFW Heater A2 drain junction volume
7310000 'HTRA2-s2'  branch
*
* #juns vel/flow
7310001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
7310101 12.34 8.8763 0. 0. -90.0 -8.8763 1.5e-4 0.0772 00100
*
* ebt press Uf Uv voidv
7310200 000 109.23 305.04 1106.4 0.97393
*

```

```

*   from      to      juna  kf   kr   fvcahs
7311101 731010000   732000000   12.34  0.   0.   101000
*
*   jun_Dh     flood  gas-int slope
7311110 0.0772     0.0  1.0  1.0
*
*   liq_vel    vap_vel      vel.int.
7311201 10.895     3.4280     0.
*
*
* component 732 - RFW Heater A2 Shellside middle volumes
7320000 'HTRA2-s2'   pipe
*
*   nv
7320001 2
*
*   flowa      vn
7320101 12.34     2   *Shell area (60.75" ID) minus tube area (5/8"OD)
*           *tube area = (2)(1906 tubes)(tube area)
*
*   flowl      vn
7320301 3.0000     2   *same as corresponding primary tube length
*
*   volume     vn
7320401 0.0       2
*
*   incl       vn
7320601 -90.0     2
*
*   roughness  dhyd  vn
7320801 1.5e-4     0.0772  2
*
*   kf   kr   jn
7320901 0.0  0.0  1
*
*   pvbfe     vn
7321001 00100     2
*
*   fvcahs    jn
7321101 101000     1
*
*   ebt  press.  Uf      Uv      voidv      VN
7321201 000  109.25 304.86  1106.4  0.91724  0.  1
7321202 000  109.87 298.86  1106.4  5.89169e-02  0.  2

```



```

*
*   vel/flow
7321300 0
*
*   liq-flo  vap-flo  vel.int    jn
7321301 4.2183   0.30784   0.        1
*
*   jun_Dh    flood      gas-int    slope  jn
7321401 0.0772     0.0       1.0       1.0    1
*
*
* component 733 - RFW Heater A2 Tubesheet Shellside (bottom of vertical shell)
7330000 'HTRA2-s3'  branch
*
*   #juns  vel/flow
7330001 1    0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
7330101 12.34  5.4974  0.   0.   -90.0 -5.4974  1.5e-4  0.0772  00100
*
*   ebt  press.  Uf      Uv      voidv
7330200 000   111.52  291.80   1106.6  0.0
*
*   from      to        juna  kf   kr   fvcahs
7331101 732010000   733000000   12.34  0.0  0.   101000
*
*   jun_Dh    flood  gas-int slope
7331110 0.0772     0.0   1.0   1.0
*
*   liq_vel  vap_vel    vel.int.
7331201 0.42029  -0.82167   0.
*
*
* component 734 - RFW Heater A2 Drain Piping
7340000 'HTRA2drn'  branch
*
*   #juns  vel/flow
7340001 1    0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
7340101 0.5475  25.0  0.   0.   65.0  22.6667  1.5e-4  0.0  00000
*
*   ebt  press.  Uf      Uv      voidv
7340200 000   199.30  338.19   1113.6  0.0

```

```

*
*   from      to      juna  kf   kr   fvcahs
7341101 733010000    734000000    0.5475 0.0  0.   000100
*
*   liq_vel   vap_vel       vel.int.
7341201 8.2628    7.7109        0.
*
*
* component 735 - RFW HTRA2 Drain Valve
7350000 'LCV6-4A'   valve
*
*   from      to      juna  kf   kr   fvcahs
7350101 734010000    741000000    0.3491 22.8653 22.8653 000000
*
7350201 1      228.5294  0.0  0.   *2,468,117/3 lb/hr
*
7350300 srvvlv
*
7350301 0349 * valve position demand based from htr A2 level control
*
7350400 1.0    950.0    * max Cv = 950.0 per BFN-VTD-K125-0060 for
*              8" linear double-seated full-port
7350401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe
7350402 1.0    1.0      1.0    * valve
*
*
* component 737 - RFW HTRA2 Bypass Valve                                *prb 01-18-96
10:16am
7370000 'LCV6-4B'   valve                                *prb 01-18-96 10:16am
*
*              *prb 01-18-96 10:16am
*   from      to      juna  kf   kr   fvcahs    *prb 01-18-96 10:16am
*7370101 734010000    738000000    0.3491 0.0  0.0  000000    *prb 01-18-96
10:16am
7370101 734010000    738000000    0.3491 22.8653 22.8653 000000    *jam 7-26-96
*
*              *prb 01-18-96 10:16am
7370201 1      0.0    0.0  0.0
*              *prb 01-18-96 10:16am
*
*              *prb 01-18-96 10:16am
7370300 srvvlv
*              *prb 01-18-96 10:16am
*
*              *prb 01-18-96 10:16am
7370301 0355 * valve position demand                                *prb 01-18-96 10:16am
*
*              *prb 01-18-96 10:16am
7370400 1.0    950.0    * max Cv = 950.0 per BFN-VTD-K125-0060 for    *prb 01-18-96
10:16am
*
*              8" linear double-seated full-port    *prb 01-18-96 10:16am

```

```

7370401 0.0    0.0001    0.0001 * Assume linear Cv vs stroke for globe *prb 01-18-96
10:16am
7370402 1.0    1.0      1.0  * valve                               *prb 01-18-96 10:16am

* component 738 - RFW bank 2 bypass drain piping to condenser          *prb 01-18-
96 10:28am
7380000 'HTR2byp'  branch                               *prb 01-18-96 10:28am
*
* #juns vel/flow                                         *prb 01-18-96 10:28am
7380001 1    0                                         *prb 01-18-96 10:28am
*
* area length vol theta phi elev rough hyd pvbfe *prb 01-18-96 10:28am
*7380101 1.0472 50.0 0. 0. -17.72 -37.887 1.5e-4 0.6667 00000 *prb 01-23-96
01:02pm
7380101 1.0472 10.0 0. 0. -90.00 -10.000 1.5e-4 0.6667 00000 *jam 7-28-96
*
* ebt press. temp                                       *prb 01-18-96 10:28am
7380200 003 1.0 101.14                                *prb 01-18-96 10:28am
*
* from to juna kf kr fvcchs *prb 01-18-96 10:28am
*7381101 738010000 969010000 1.0472 0.0 0.0 000000 *prb 01-18-96
10:28am
7381101 738010000 971000000 1.0472 0.0 0.0 001000 *jam 7-28-96
*
* liq_vel vap_vel vel.int.                             *prb 01-18-96 10:28am
7381201 0.0 0.0 0. *prb 01-18-96 10:28am
*
* component 712 - RFW Heater A3 steam supply vlv - jam 7-27-96
7120000 a3stmvlv valve *jam 7-27-96
* from to juna kf kr fvcchs
7120101 703000000 740000000 3.1416 23.4899 23.4899 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.
7120201 0 7.7263 124.84 0.0 *jam 7-26-96
7120300 trpvlv *jam 7-26-96
7120301 632 *jam 7-26-96
*
* component 740 - RFW Heater A3 Steam Dome (top of vertical shell)
7400000 'HTRA3-s1' branch
*
* #juns vel/flow
*7400001 2 0 *jam 7-26-96
7400001 1 0 *jam 7-26-96
*

```

```

*   area length vol  theta phi elev  rough hyd  pvbfe
7400101 13.5335 12.4284 0.   0.   -90.0 -12.4284 1.5e-4 0.0864 00100
*
*   ebt  press  Uf      Uv      voidv
7400200 000   69.300 271.84   1099.9  0.99613
*
*   from      to      juna  kf   kr   fvcchs
*7401101 703000000   740000000   3.1416 23.4899 23.4899 000000   *jam 7-26-96
*7402101 740010000   741000000   13.5335 0.   0.   101000   *jam 7-26-96
7401101 740010000   741000000   13.5335 0.   0.   101000   *jam 7-26-96
*
*   jun_Dh      flood  gas-int slope
*7401110 0.0      0.0  1.0  1.0      *jam 7-26-96
*7402110 0.0864   0.0  1.0  1.0      *jam 7-26-96
7401110 0.0864   0.0  1.0  1.0      *jam 7-26-96
*
*   liq_vel  vap_vel      vel.int.
*7401201 7.7263   124.84   0.      *jam 7-26-96
*7402201 8.9171   19.266   0.      *jam 7-26-96
7401201 8.9171   19.266   0.      *jam 7-26-96
*
*
* component 741 - RFW Heater A3 drain junction volume
7410000 'HTRA3-s2'  branch
*
*   #juns  vel/flow
7410001 1   0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
7410101 13.5335 11.1133 0.   0.   -90.0 -11.1133 1.5e-4 0.0864 00100
*
*   ebt  press  Uf      Uv      voidv
7410200 000   69.309 271.88   1100.0  0.96083
*
*   from      to      juna  kf   kr   fvcchs
7411101 741010000   742000000   13.5335 0.   0.   101000
*
*   jun_Dh      flood  gas-int slope
7411110 0.0864   0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
7411201 9.3922   5.8524   0.
*
*

```

```

* component 742 - RFW Heater A3 Shellside middle & lower volumes
7420000 'HTRA3-s3'  pipe
*
*   nv
7420001 4
*
*   flowa      vn
7420101 13.5335  1
7420102 6.7667   4   *volumes 2-4 share space with subcooling zone
*
*   flowl      vn
7420301 3.0000   2   *same as corresponding primary tube length
7420302 7.0534   4   *same as corresponding primary tube length
*
*   volume     vn
7420401 0.0      4
*
*   incl       vn
7420601 -90.0     4
*
*   roughness  dhyd vn
7420801 1.5e-4   0.0864 4
*
*   kf  kr  jn
7420901 0.0  0.0  3
*
*   pvbfe     vn
7421001 00100  4
*
*   fvcahs    jn
7421101 101000  3
*
*   ebt  press.  Uf      Uv      voidv      VN
7421201 000  69.322 271.84  1100.0  0.98918  0.  1
7421202 000  69.529 271.38  1099.9  0.16248  0.  2
7421203 000  72.030 269.21  1100.5  2.68060e-06  0.  3
7421204 000  74.835 267.04  1101.0  8.83757e-06  0.  4
*
*   vel/flow
7421300 0
*
*   liq-flo  vap-flo      vel.int      jn
7421301 70.794  0.44862  0.  1
7421302 0.75643 -0.90429  0.  2

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```

7421303 0.63162  0.77799  0.  3
*
*   jun_Dh  flood  gas-int  slope jn
7421401 0.0864  0.0  1.0  1.0  3
*
*
* component 743 - RFW Heater A3 Subcooling Zone
7430000 'HTRA3-s4'  pipe
*
*   nv
7430001 3
*
*   flowa  vn
7430101 6.7667  3
*
*   flowl  vn
7430301 3.0000  1  *same as corresponding primary tube length
7430302 7.0534  3  *same as corresponding primary tube length
*
*   volume  vn
7430401 0.0  3
*
*   incl  vn
7430601 -90.0  3
*
*   roughness  dhyd  vn
7430801 1.5e-4  0.0864  3
*
*   kf  kr  jn
7430901 0.0  0.0  2
*
*   pvbfe  vn
7431001 00100  3
*
*   fvcahs  jn
7431101 101000  2
*
*   ebt  press.  Uf  Uv  voidv  VN
7431201 000  69.415  233.60  1100.1  8.99481e-02  0.  1
7431202 000  71.404  226.39  1100.4  1.57683e-07  0.  2
7431203 000  74.264  242.61  1100.9  3.17648e-06  0.  3
*
*   vel/flow
7431300 0

```

```

*
*   liq-flo  vap-flo      vel.int   jn
7431301 3.53376e-02 -1.6814      0.      1
7431302 3.03089e-02 3.099473e-02   0.      2
*
*   jun_Dh   flood      gas-int   slope jn
7431401 0.0864      0.0      1.0      1.0  2
*
*
* component 744 - RFW Heater A3 Drain Piping
7440000 'HTRA3drn'  branch
*
*   #juns  vel/flow
7440001 1      1
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
7440101 0.5475 5.0  0.  0.  0.  0.  1.5e-4 0.0  00000
*
*   ebt  press.  Uf      Uv      voidv
7440200 000  199.30 338.19  1113.6  0.0
*
*   from      to      juna  kf  kr  fvcahs
7441101 743010000  744000000  0.5475 0.0  0.  000100
*
*   liq_vel  vap_vel      vel.int.
7441201 228.5294  0.0      0.
*
*
* component 745 - RFW HTRA3 Drain Valve
7450000 'LCV6-7'  valve
*
*   from      to      juna  kf  kr  fvcahs
7450101 744010000 752000000 0.3491 7.4816 7.4816 000000
*
7450201 0      12.689  44.886  0.  *2,468,117/3 lb/hr target
*
7450300 srvvlv
*
7450301 0379 * valve position demand based on htr A3 level error
*
7450400 1.0      950.0  * max Cv = 950.0 per BFN-VTD-K125-0060 for
*          8" linear double-seated full-port
7450401 0.0      0.0001  0.0001 * Assume linear Cv vs stroke for globe
7450402 1.0      1.0      1.0  * valve

```

```

*
*
7470000 'HTRA3jun' mtpljun
7470001 2 0
*
*   from   to   juna  kf  kr  fvcahs      incr1  incr2  jn
7470011 742020004 743010003 .1  5. 5. 001000 1. 1. 1. 0  0  0 1
7470021 742040004 743030003 1.  5. 5. 001000 1. 1. 1. 0  0  0 2
*
*   liq-flo  vap-flo  jn
7471011 4.0946  4.0946  1
7471021 0.0  0.0  2
*
* component 713 - RFW Heater A4 steam supply vlv - jam 7-27-96
7130000 a4stvlv1 valve *jam 7-27-96
*   from   to   juna  kf  kr  fvcahs
7130101 705000000 750000000 2.8229 6197.85 6197.85 000000 *jam 7-27-96
*   liq_vel  vap_vel  vel.int.
7130201 0 0.83437 24.814 0.0 *jam 7-26-96
7130300 trpvlv *jam 7-26-96
7130301 632 *jam 7-26-96
*
*
* component 750 - RFW Heater A4 (top of shell nearest tubesheet)
7500000 'HTRA4-s1' branch
*
*   #juns  vel/flow
*7500001 2 0 *jam 7-26-96
7500001 1 0 *jam 7-26-96
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
7500101 0.0 2.9375 153.2704 0. -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf  Uv  voidv
7500200 000 27.276 213.37 1086.4 0.99962
*
*   from   to   juna  kf  kr  fvcahs
*7501101 705000000 750000000 2.8229 6197.85 6197.85 000000 *jam 7-27-96
*7502101 750010000 751000000 9.7832 0. 0. 001003 *jam 7-27-96
7501101 750010000 751000000 9.7832 0. 0. 001003 *jam 7-27-96
*
*   jun_Dh  flood  gas-int  slope
*7501110 0.0 0.0 1.0 1.0 *jam 7-27-96
*7502110 0.1309 0.0 1.0 1.0 *jam 7-27-96

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7501110 0.1309    0.0  1.0  1.0                *jam 7-27-96
*
*   liq_vel  vap_vel    vel.int.
*7501201 0.83437    24.814    0.                *jam 7-27-96
*7502201 9.1016     8.7249    0.                *jam 7-27-96
7501201 9.1016     8.7249    0.                *jam 7-27-96
*
* component 714 - RFW Heater A4 steam supply vlv - jam 7-27-96
7140000 a4stvlv2    valve *jam 7-27-96
*   from      to        juna  kf  kr  fvcahs
7140101 704000000    751000000    2.8229 4.4554 4.4554 000000    *jam 7-27-96
*   liq_vel  vap_vel    vel.int.
7140201 0  41.854    271.59    0.0                *jam 7-26-96
7140300 trpvlv                *jam 7-26-96
7140301 632                *jam 7-26-96
*
*
* component 751 - RFW Heater A4 (top of shell furthest from tubesheet)
7510000 'HTRA4-s2'    branch
*
*   #juns  vel/flow
*7510001 2    0                *jam 7-27-96
7510001 1    0                *jam 7-27-96
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
7510101 0.0  2.9375 265.4972 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf    Uv    voidv
7510200 000  27.276 213.38  1086.4  0.99996
*
*   from      to        juna  kf  kr  fvcahs
*7511101 704000000    751000000    2.8229 4.4554 4.4554 000000    *jam 7-27-96
*7512101 751010000    752000000    153.4359 0.  0.  101000    *jam 7-27-96
7511101 751010000    752000000    153.4359 0.  0.  101000    *jam 7-27-96
*
*   jun_Dh    flood  gas-int slope
*7511110 0.0    0.0  1.0  1.0                *jam 7-27-96
*7512110 0.1309    0.0  1.0  1.0                *jam 7-27-96
7511110 0.1309    0.0  1.0  1.0                *jam 7-27-96
*
*   liq_vel  vap_vel    vel.int.
*7511201 41.854    271.59    0.                *jam 7-27-96
*7512201 38.784    4.5911    0.                *jam 7-27-96
7511201 38.784    4.5911    0.                *jam 7-27-96

```

```

*
*
* component 752 - RFW Heater A4 (bottom of shell furthest from tubesheet)
7520000 'HTRA4-s3'  branch
*
*   #juns  vel/flow
7520001 0    0
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
7520101 0.0  2.9375 265.4972 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
7520200 000  27.292 209.34  1086.4  0.52487
*
*
* component 753 - RFW Heater A4 Subcooling Zone
7530000 'HTRA4-s4'  branch
*
*   #juns  vel/flow
7530001 1    0
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
7530101 9.7832 15.6667 0.0  0.  0.0 0.0  1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
7530200 000  26.746 170.92  1086.2  2.46992e-02
*
*   from      to      juna  kf  kr  fvcahs
7531101 752010000  753000000  1.7671 5.0  5.0  001000
*
*   jun_Dh    flood  gas-int slope
7531110 0.1309    0.0  1.0  1.0
*
*   liq_vel  vap_vel    vel.int.
7531201 6.4784  37.792    0.
*
*
* component 754 - RFW Heater A4 Drain Piping
7540000 'HTRA4drn'  branch
*
*   #juns  vel/flow
7540001 1    0
*
*   area  length vol  theta phi elev  rough hyd  pvbfe

```

```

7540101 1.6230 10.0 0. 0. 50.15 7.6771 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
7540200 000 26.326 174.57 1085.9 7.05438e-04
*
* from to juna kf kr fvcchs
7541101 753010000 754000000 1.6230 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
7541201 3.1304 4.5777 0.
*
*
* component 755 - RFW HTRA4 Drain Valve
7550000 'LCV6-11A' valve
*
* from to juna kf kr fvcchs
7550101 754010000 760010003 0.7854 23.7848 23.7848 000000
*
7550201 0 7.5514 7.5514 0. *3,184,100/3 lb/hr target
*
7550300 srvvlv
*
7550301 0399 * valve position demand based on htr A4 level error
*
7550400 1.0 2180.0 * max Cv = 2180.0 per BFN-VTD-K125-0060 for
* 12" linear double-seated full-port
7550401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe
7550402 1.0 1.0 1.0 * valve
*
*
* component 757 - RFW HTRA4 Bypass Valve *prb 01-24-96
10:22am
7570000 'LCV6-11B' valve *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
* from to juna kf kr fvcchs *prb 01-24-96 10:22am
*7570101 754010000 758000000 0.7854 0.0 0.0 000000 *prb 01-24-96
10:22am
7570101 754010000 758000000 0.7854 23.7848 23.7848 000000 *jam 7-26-96
* *prb 01-24-96 10:22am
7570201 1 0.0 0.0 0.0 *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
7570300 srvvlv *prb 01-24-96 10:22am
* *prb 01-24-96 10:22am
7570301 0405 * valve position demand *prb 01-24-96 10:22am

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```

*
*prb 01-24-96 10:22am
7570400 1.0 2180.0 * max Cv = 2180.0 per BFN-VTD-K125-0060 for *prb 01-24-
96 10:22am
*
12" linear double-seated full-port *prb 01-24-96 10:22am
7570401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe *prb 01-24-96
10:22am
7570402 1.0 1.0 1.0 * valve *prb 01-24-96 10:22am
*
*
* component 758 - RFW bank 4 bypass drain piping to condenser *prb 01-24-
96 10:22am
7580000 'HTR4byp' branch *prb 01-24-96 10:22am
*
*prb 01-24-96 10:22am
* #juns vel/flow *prb 01-24-96 10:22am
7580001 1 0 *prb 01-24-96 10:22am
*
*prb 01-24-96 10:22am
* area length vol theta phi elev rough hyd pvbfe *prb 01-24-96 10:22am
7580101 2.3562 25.0 0. 0. -27.0 -11.40625 1.5e-4 1.0 00000 *prb 01-24-96
10:22am
*
*prb 01-24-96 10:22am
* ebt press. temp *prb 01-24-96 10:22am
7580200 003 1.0 101.14 *prb 01-24-96 10:22am
*
*prb 01-24-96 10:22am
* from to juna kf kr fvcahs *prb 01-24-96 10:22am
*7581101 758010000 969010000 2.3562 0.0 0.0 000000 *prb 01-24-96
10:22am
7581101 758010000 969010000 2.3562 0.0 0.0 001000 *jam 7-26-96
*
*prb 01-24-96 10:22am
* liq_vel vap_vel vel.int. *prb 01-24-96 10:22am
7581201 0.0 0.0 0. *prb 01-24-96 10:22am
*
*
* component 760 - RFW Heater A5 Flash Tank
7600000 'FL-TankA' pipe
*
*
* nv
7600001 4
*
*
* flowa vn
7600101 16.4988 4
*
*
* flowl vn
7600301 1.4583 1
7600302 2.9583 2

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```

7600303 2.500      3
7600304 5.2188    4
*
*   volume      vn
7600401 0.0        4
*
*   incl        vn
7600601 -90.0      4
*
*   roughness   dhyd vn
7600801 0.0        0.0  4
*
*   kf   kr   jn
7600901 0.0   0.0  3
*
*   pvbfe      vn
7601001 00010  4
*
*   fvcchs     jn
7601101 101000  3
*
*   ebt  press.  Uf      Uv      voidv      VN
7601201 000   9.6940 160.59  1071.8  0.98351  0.  1
7601202 000   9.6954 159.92  1071.8  0.99883  0.  2
7601203 000   9.9628 160.43  1072.2  0.53140  0.  3
7601204 000  12.394 159.48  1075.2  0.00000e+00  0.  4
*
*   vel/flow
7601300 0
*
*   liq-flo  vap-flo      vel.int   jn
7601301 19.581  0.27746  0.  1
7601302 282.58  0.63630  0.  2
7601303 0.63560 -4.2606  0.  3
*
*   jun_Dh      flood      gas-int   slope  jn
7601401 0.0      0.0      1.0      1.0  3
*
*
* component 761 - RFW Heater A5 Drain Piping
7610000 'HTRA5drn'  branch
*
*   #juns  vel/flow
7610001 1  0

```

```

*
*   area length vol  theta phi elev  rough hyd  pvbfe
7610101 2.9483 10.0  0.   0.   0.0 0.0   1.5e-4 0.0  00000
*
*   ebt  press. Uf      Uv      voidv
7610200 000   13.552 159.14   1076.4  0.0
*
*   from      to      juna  kf   kr   fvcahs
7611101 760010000   761000000   2.9483 0.0  0.   000100
*
*   liq_vel  vap_vel      vel.int.
7611201 1.6705   1.9099      0.
*
* component 715 - RFW Heater A5 steam supply vlv - jam 7-27-96
7150000 a5stvlv1   valve *jam 7-27-96
*   from      to      juna  kf   kr   fvcahs
7150101 706000000   762000000   9.0164 6243.8 6243.8 000000   *jam 7-27-96
*   liq_vel  vap_vel      vel.int.
7150201 0  0.49198  22.264      0.0
*                                       *jam 7-26-96
7150300 trpvlv                                       *jam 7-26-96
7150301 632                                       *jam 7-26-96
*
*
* component 762 - RFW Heater A5 (top of shell nearest tubesheet)
7620000 'HTRA5-s1'  branch
*
*   #juns  vel/flow
*7620001 3   0                                       *jam 7-27-96
7620001 2   0                                       *jam 7-27-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
7620101 0.0  2.8333 170.5096 0.  -90.0 -2.8333  1.5e-4 0.1128 00100
*
*   ebt  press Uf      Uv      voidv
7620200 000   9.4593 158.61   1071.3  0.99998
*
*   from      to      juna  kf   kr   fvcahs
*7621101 706000000   762000000   9.0164 6243.8 6243.8 001000
*jam 7-27-96
*7622101 762010000   763000000   8.7069 0.   0.   001003
*jam 7-27-96
7621101 762010000   763000000   8.7069 0.   0.   001003
*jam 7-27-96

```

```

*7623101 760000000    762000000    0.7530 1.50  1.50  001000
*jam 7-27-96
7622101 760000000    762000000    0.7530 1.50  1.50  001000
*jam 7-27-96
*
*   jun_Dh    flood  gas-int slope
*7621110 2.3958    0.0  1.0  1.0                *jam 7-27-96
*7622110 0.1128    0.0  1.0  1.0                *jam 7-27-96
7621110 0.1128    0.0  1.0  1.0                *jam 7-27-96
*7623110 0.0      0.0  1.0  1.0                *jam 7-27-96
7622110 0.0      0.0  1.0  1.0                *jam 7-27-96
*
*   liq_vel   vap_vel   vel.int.
*7621201 0.49198    22.264    0.                *jam 7-27-96
*7622201 -31.397    -26.477    0.                *jam 7-27-96
7621201 -31.397    -26.477    0.                *jam 7-27-96
*7623201 -30.730    237.56    0.                *jam 7-27-96
7622201 -30.730    237.56    0.                *jam 7-27-96
*
* component 716 - RFW Heater A5 steam supply vlv - jam 7-27-96
7160000 a5stvlv2    valve *jam 7-27-96
*   from      to        juna  kf  kr  fvcahs
7160101 707000000    763000000    9.0164 2.9489 2.9489 000000    *jam 7-27-96
*   liq_vel   vap_vel   vel.int.
7160201 0  26.337  161.50    0.0                *jam 7-26-96
7160300 trpvlv                *jam 7-26-96
7160301 632                *jam 7-26-96
*
*
* component 763 - RFW Heater A5 (top of shell furthest from tubesheet)
7630000 'HTRA5-s2'    branch
*
*   #juns  vel/flow
*7630001 2  0                *jam 7-27-96
7630001 1  0                *jam 7-27-96
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
7630101 0.0  2.8333  128.8119  0.  -90.0 -2.8333  1.5e-4  0.1128  00100
*
*   ebt  press  Uf      Uv      voidv
7630200 000  9.4589  158.60  1071.4  0.99992
*
*   from      to        juna  kf  kr  fvcahs
*7631101 707000000    763000000    9.0164 2.9489 2.9489 001000    *jam 9-27-96

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```

*7632101 763010000 764000000 83.8342 0. 0. 001000 *jam 9-27-96
7631101 763010000 764000000 83.8342 0. 0. 001000 *jam 9-27-96
*
* jun_Dh flood gas-int slope
*7631110 2.3958 0.0 1.0 1.0 *jam 9-27-96
*7632110 0.1128 0.0 1.0 1.0 *jam 9-27-96
7631110 0.1128 0.0 1.0 1.0 *jam 9-27-96
*
* liq_vel vap_vel vel.int.
*7631201 26.337 161.50 0. *jam 9-27-96
*7632201 34.542 8.5995 0. *jam 9-27-96
7631201 34.542 8.5995 0. *jam 9-27-96
*
*
* component 764 - RFW Heater A5 (bottom of shell furthest from tubesheet)
7640000 'HTRA5-s3' branch
*
* #juns vel/flow
7640001 2 0
*
* area length vol theta phi elev rough hyd pvbfe
7640101 0.0 2.8333 128.8119 0. -90.0 -2.8333 1.5e-4 0.1128 00100
*
* ebt press Uf Uv voidv
7640200 000 9.6340 148.68 1071.7 0.39598
*
* from to juna kf kr fvcchs
7641101 764010004 765010003 8.7069 0. 0. 001000
7642101 764010000 766000000 0.8685 1.5 100.0 001001 * discourage reverse
flow
*
* jun_Dh flood gas-int slope
7641110 0.1128 0.0 1.0 1.0
7642110 0.6651 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
7641201 3.4725 -8.5376 0.
7642201 0.47271 -9.3520 0.
*
*
* component 765 - RFW Heater A5 (bottom of shell nearest tubesheet)
7650000 'HTRA5-s4' branch
*
* #juns vel/flow

```



```

7650001 2 0
*
* area length vol theta phi elev rough hyd pvbfe
7650101 0.0 2.8333 170.5096 0. -90.0 -2.8333 1.5e-4 0.1128 00100
*
* ebt press Uf Uv voidv
7650200 000 9.4996 134.05 1071.5 0.44943
*
* from to juna kf kr fvcahs
7651101 762010000 765000000 110.9722 0.0 0.0 001000
7652101 765010000 766000000 0.8685 1.5 100.0 001001 * discourage reverse
flow
*
* jun_Dh flood gas-int slope
7651110 0.1128 0.0 1.0 1.0
7652110 0.6651 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
7651201 37.265 5.8851 0.
7652201 -0.42722 -10.256 0.
*
*
* component 766 - RFW Heater A5 Collector
7660000 'Coll-A5' branch
*
* #juns vel/flow
7660001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
7660101 4.9087 0.0 145.2255 0. 0.0 0.0 1.5e-4 0.0 00000
*
* ebt press Uf Uv voidv
7660200 000 9.9594 146.78 1072.2 0.10641
*
* from to juna kf kr fvcahs
7661101 766010002 760030003 4.9087 1.0 0.50 031000
*
* jun_Dh flood gas-int slope
7661110 2.5 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
7661201 -0.18014 -1.3910 0.
*
*

```

```

* component 767 - RFW HTRA5 Drain Valve
*
7670000 'LCV6-14A' valve
*
*   from   to   juna   kf   kr   fvcahs
7670101 761010000 969000000 0.7854 5.6209 5.6209 001000
*
7670201 0     9.4     9.4   0.   *3,184,100/3 lb/hr target
*
7670300 srvvlv
*
7670301 0429 * valve position demand based on htr A5 level error
*
7670400 1.0     2180.0 * max Cv = 2180.0 per BFN-VTD-K125-0060 for
*                   12" linear double-seated full-port
7670401 0.0     0.0001 0.0001 * Assume linear Cv vs stroke for globe
7670402 1.0     1.0     1.0   * valve
*
*
* component 768 - RFW HTRA5 Bypass Valve *prb 01-24-96
10:22am
7680000 'LCV6-14B' valve *prb 01-24-96 10:22am
*                   *prb 01-24-96 10:22am
*   from   to   juna   kf   kr   fvcahs   *prb 01-24-96 10:22am
*7680101 761010000 969000000 0.7854 0.0 0.0 000000 *prb 01-24-96
10:22am
7680101 761010000 969000000 0.7854 0.0 5.6209 001000 *jam 7-26-96
*                   *prb 01-24-96 10:22am
7680201 1     0.0     0.0   0.0 *prb 01-24-96 10:22am
*                   *prb 01-24-96 10:22am
7680300 srvvlv *prb 01-24-96 10:22am
*                   *prb 01-24-96 10:22am
7680301 0435 * valve position demand *prb 01-24-96 10:22am
*                   *prb 01-24-96 10:22am
7680400 1.0     2180.0 * max Cv = 2180.0 per BFN-VTD-K125-0060 for *prb 01-24-
96 10:22am
*                   12" linear double-seated full-port *prb 01-24-96 10:22am
7680401 0.0     0.0001 0.0001 * Assume linear Cv vs stroke for globe *prb 01-24-96
10:22am
7680402 1.0     1.0     1.0   * valve *prb 01-24-96 10:22am
*
*
*-----
* Train B Feedwater Heaters - Shellside

```

```

*-----
*
* component 801 - RFW HTR B1 Steam Supply
8010000 'STM-src1'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
8010101 5.0  10.0  0.0  0.0  90.0  10.0  0.0  0.0  10
*
*   ebt  trip  variable
8010200 002  0  cntrlvar 010  *RX Power, %                *prb 01-25-96 11:25pm
*
*   %pwr  press  qual.
8010201 0.0  7.545 0.9107  *extrapolated                *prb 01-26-96 10:38pm
8010202 25.0 55.019 0.9022                *prb 01-26-96 10:38pm
8010203 50.0 110.02 0.8907                *prb 01-26-96 10:38pm
8010204 75.0 153.73 0.8837                *prb 01-26-96 10:38pm
8010205 90.0 186.86 0.8791                *prb 01-26-96 10:38pm
8010206 100.0 209.01 0.8765                *prb 01-26-96 10:38pm
*
*
* component 802 - RFW HTR B2 Steam Supply
8020000 'STM-src2'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
8020101 5.0  10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt  trip  variable
8020200 002  0  cntrlvar 010  *RX Power, %                *prb 01-26-96 11:55pm
*
*   %pwr  press  qual.
8020201 0.0  3.43 0.9607  *extrapolated                *prb 01-26-96 11:55pm
8020202 25.0 31.30 0.9587                *prb 01-26-96 11:55pm
8020203 50.0 61.70 0.9533                *prb 01-26-96 11:55pm
8020204 75.0 88.31 0.9530                *prb 01-26-96 11:55pm
8020205 90.0 107.20 0.9508                *prb 01-26-96 11:55pm
8020206 100.0 119.81 0.9495                *prb 01-26-96 11:55pm
*
*
* component 803 - RFW HTR B3 Steam Supply
8030000 'STM-src3'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
8030101 5.0  10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*

```

```

* ebt trip variable
8030200 002 0 cntrlvar 010 *RX Power, % *prb 01-26-96 11:55pm
*
* %pwr press qual. *prb 01-26-96 11:55pm
8030201 0.0 1.99 0.9421 *extrapolated *prb 01-26-96 11:55pm
8030202 25.0 19.80 0.9389 *prb 01-26-96 11:55pm
8030203 50.0 38.70 0.9316 *prb 01-26-96 11:55pm
8030204 75.0 55.97 0.9305 *prb 01-26-96 11:55pm
8030205 90.0 67.71 0.9276 *prb 01-26-96 11:55pm
8030206 100.0 75.51 0.9259 *prb 01-26-96 11:55pm
*
*
* component 804 - RFW HTR B4 Steam Supply #1
8040000 'STMSrc4A' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
8040101 2.8229 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable
8040200 002 0 cntrlvar 010 *RX Power, % *prb 01-27-96 10:08am
* *prb 01-27-96 10:08am
* %pwr press qual. *prb 01-27-96 10:08am
8040201 0.0 0.75 0.6576 *extrapolated *prb 01-27-96 10:08am
8040202 25.0 7.66 0.7094 *prb 01-27-96 10:08am
8040203 50.0 14.80 0.8077 *prb 01-27-96 10:08am
8040204 75.0 21.59 0.8363 *prb 01-27-96 10:08am
8040205 90.0 26.05 0.8437 *prb 01-27-96 10:08am
8040206 100.0 29.00 0.8482 *prb 01-27-96 10:08am
*
*
* component 805 - RFW HTR B4 Steam Supply #2
8050000 'STMSrc4B' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
8050101 2.8229 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable
8050200 002 0 cntrlvar 010 *RX Power, % *prb 01-27-96 10:08am
* *prb 01-27-96 10:08am
* %pwr press qual. *prb 01-27-96 10:08am
8050201 0.0 1.127 0.3577 *extrapolated *prb 01-27-96 10:08am
8050202 25.0 12.30 0.4394 *prb 01-27-96 10:08am
8050203 50.0 24.00 0.5701 *prb 01-27-96 10:08am
8050204 75.0 34.91 0.6273 *prb 01-27-96 10:08am

```

```

8050205 90.0 42.24 0.6434 *prb 01-27-96 10:08am
8050206 100.0 47.12 0.6485 *prb 01-27-96 10:08am
*
*
* component 806 - RFW HTR B5 Steam Supply #1 (From "B" LP Turbine, point MR5)
8060000 'STMSrc5A' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
8060101 9.0164 10.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable
8060200 002 0 cntrlvar 010 *RX Power, % *prb 01-27-96 12:31pm
* *prb 01-27-96 12:31pm
* %pwr press qual. *prb 01-27-96 12:31pm
8060201 0.0 0.30 0.064 *extrapolated *prb 01-27-96 12:31pm
8060202 25.0 4.59 0.1630 *prb 01-27-96 12:31pm
8060203 50.0 8.88 0.2620 *prb 01-27-96 12:31pm
8060204 75.0 13.01 0.5389 *prb 01-27-96 12:31pm
8060205 90.0 15.71 0.5008 *prb 01-27-96 12:31pm
8060206 100.0 17.49 0.4806 *prb 01-27-96 12:31pm
*
*
* component 807 - RFW HTR B5 Steam Supply #2 (From "C" LP Turbine, point #5)
8070000 'STMSrc5B' tmdpvol
*
* area length vol azmth incl elev rough hyd fe
8070101 9.0164 10.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable
8070200 002 0 cntrlvar 010 *RX Power, % *prb 01-27-96 12:31pm
* *prb 01-27-96 12:31pm
* %pwr press qual. *prb 01-27-96 12:31pm
8070201 0.0 0.45 0.2807 *extrapolated *prb 01-27-96 12:31pm
8070202 25.0 2.69 0.4153 *prb 01-27-96 12:31pm
8070203 50.0 5.05 0.5633 *prb 01-27-96 12:31pm
8070204 75.0 7.23 0.6912 *prb 01-27-96 12:31pm
8070205 90.0 8.66 0.7368 *prb 01-27-96 12:31pm
8070206 100.0 9.60 0.7545 *prb 01-27-96 12:31pm
*
*
* component 808 - Moisture Separator
8080000 'Mois-Sep' tmdpvol
*
* area length vol azmth incl elev rough hyd fe

```

```

8080101 5.0 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
* ebt trip variable *prb 01-26-96 11:47pm
8080200 001 0 cntrlvar 010 *RX Power, % *prb 01-26-96 11:47pm
*
* %pwr temp qual. *prb 01-26-96 11:47pm
8080201 0.0 253.12 0.0 *extrapolated *prb 01-26-96 11:47pm
8080202 25.0 286.00 0.0 *prb 01-26-96 11:47pm
8080203 50.0 333.40 0.0 *prb 01-26-96 11:47pm
8080204 75.0 359.02 0.0 *prb 01-26-96 11:47pm
8080205 90.0 374.74 0.0 *prb 01-26-96 11:47pm
8080206 100.0 384.07 0.0 *prb 01-26-96 11:47pm
*
*
* component 809: Moisture Separator Drain to HTR B2
8090000 'MS-drain' tmdpjun
8090101 808000000 831000000 1.3963
*
* trip variable *prb 01-26-96 11:47pm
*8090200 1 0 cntrlvar 010 *RX Power, % *prb 01-26-96 11:47pm
8090200 1 633 cntrlvar 010 *RX Power, % *jam 7-27-96
*
* %pwr liq.flow . *prb 01-26-96 11:47pm
8090201 0.0 0.0 0.0 0.0 *prb 01-26-96 11:47pm
8090202 25.0 22.4352 0.0 0.0 *242,300/3 lb/hr *prb 01-26-96 11:47pm
8090203 50.0 54.9444 0.0 0.0 *593,400/3 lb/hr *prb 01-26-96 11:47pm
8090204 75.0 82.8714 0.0 0.0 *895,011/3 lb/hr *prb 01-26-96 11:47pm
8090205 90.0 105.3094 0.0 0.0 *1,137,342/3 lb/hr *prb 01-26-96 11:47pm
8090206 100.0 120.7569 0.0 0.0 *1,304,175/3 lb/hr *prb 01-26-96
11:47pm
*
*
* component 810 - RFW Heater A1 steam supply vlv - jam 7-27-96
8100000 b1stmvlv valve *jam 7-27-96
* from to juna kf kr fvcchs
8100101 801000000 820000000 1.3417 15.7355 15.7355 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.
8100201 0 60.166 118.13 0.0 *jam 7-26-96
8100300 trpvlv *jam 7-26-96
8100301 633 *jam 7-26-96
*
* component 820 - RFW Heater A1 Steam Dome (top of vertical shell)
8200000 'HTRB1-s1' branch
*

```

```

* #juns vel/flow
*8200001 2 0
8200001 1 0 *jam 7-27-96
*
* area length vol theta phi elev rough hyd pvbfe
8200101 12.34 13.7904 0. 0. -90.0 -13.7904 1.5e-4 0.0772 00100
*
* ebt press Uf Uv voidv
8200200 000 198.29 354.09 1113.5 0.99410
*
* from to juna kf kr fvcchs
*8201101 801000000 820000000 1.3417 15.7355 15.7355 000000 *jam 7-27-96
*8202101 820010000 821000000 0. 0. 0. 101000 *jam 7-27-96
8201101 820010000 821000000 0. 0. 0. 101000 *jam 7-27-96
*
* jun_Dh flood gas-int slope
*8201110 0.0 0.0 1.0 1.0 *jam 7-27-96
*8202110 0.0772 0.0 1.0 1.0 *jam 7-27-96
8201110 0.0772 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
*8201201 60.166 118.13 0. *jam 7-27-96
*8202201 7.3903 8.4137 0. *jam 7-27-96
8201201 7.3903 8.4137 0. *jam 7-27-96
*
* component 821 - RFW Heater B1 Shellside middle volumes
8210000 'HTRB1-s2' pipe
*
* nv
8210001 3
*
* flowa vn
8210101 12.34 3 *Shell area (60.75" ID) minus tube area (5/8"OD)
* *tube area = (2)(1906 tubes)(tube area)
*
* flowl vn
8210301 10.4596 1
8210302 2.6667 3 *same as corresponding primary tube length
*
* volume vn
8210401 0.0 3
*
* incl vn
8210601 -90.0 3

```

```

*
*  roughness  dhyd  vn
8210801 1.5e-4  0.0772 3
*
*  kf  kr  jn
8210901 0.0  0.0  2
*
*  pvbfe      vn
8211001 00100      3
*
*  fvcahs     jn
8211101 101000     2
*
*  ebt  press.  Uf      Uv      voidv      VN
8211201 0  198.33 354.09  1113.5  0.99189  0.  1
8211202 0  198.36 354.05  1113.5  0.96348  0.  2
8211203 0  198.89 336.85  1113.6  2.33801e-02  0.  3
*
*  vel/flow
8211300 0
*
*  liq-flo  vap-flo  vel.int  jn
8211301 11.168  2.4853  0.  1
8211302 3.0088  5.32454e-02  0.  2
*
*  jun_Dh  flood  gas-int  slope  jn
8211401 0.0772  0.0  1.0  1.0  2
*
*
* component 822 - RFW Heater B1 Tubesheet Shellside (bottom of vertical shell)
8220000 'HTRB1-s3'  branch
*
*  #juns  vel/flow
8220001 1  0
*
*  area  length  vol  theta  phi  elev  rough  hyd  pvbfe
8220101 12.34  1.3307  0.  0.  -90.0 -1.3307  1.5e-4  0.0772  00100
*
*  ebt  press.  Uf      Uv      voidv
8220200 000  199.30 338.19  1113.6  0.0
*
*  from  to  juna  kf  kr  fvcahs
8221101 821010000  822000000  0.  0.0  0.  101000
*

```



```

*   jun_Dh    flood  gas-int slope
8221110 0.0772    0.0  1.0  1.0
*
*   liq_vel   vap_vel     vel.int.
8221201 0.11251   -1.1900    0.
*
*
* component 823 - RFW Heater B1 Drain Piping
8230000 'HTRB1drn'  branch
*
*   #juns  vel/flow
8230001 1    0
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
8230101 0.3474 10.0  0.   0.   82.6 9.9167  1.5e-4 0.0  00000
*
*   ebt  press.  Uf      Uv      voidv
8230200 000   199.30 338.19  1113.6  0.0
*
*   from      to      juna  kf   kr   fvcahs
8231101 822010000   823000000  0.3474 0.0  0.   000100
*
*   liq_vel   vap_vel     vel.int.
8231201 3.7345    3.7345    0.
*
*
* component 825 - RFW HTRB1 Drain Valve
8250000 'LCV6-19'  valve
*
*   from      to      juna  kf   kr   fvcahs
8250101 823010000 831000000 0.0873 39.0223 39.0223 000000
*
8250201 0      15.463   15.465 0.   * 819,483/3 lb/hr
*
8250300 srvvlv
*
8250301 0450 * valve position demand from htr B1 level control system
*
8250400 1.0    288.0    * max Cv = 288.0 per BFN-VTD-K125-0060 for
*
*                               4" linear double-seated full-port
8250401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe
8250402 1.0    1.0      1.0    * valve
*
* component 811 - RFW Heater B2 steam supply vlv - jam 7-27-96

```

```

8110000 b2stmvlv valve *jam 7-27-96
* from to juna kf kr fvcahs
8110101 802000000 830000000 0.7854 14.1087 14.1087 000000 *jam 7-27-96
* liq_vel vap_vel vel.int.
8110201 0 74.200 202.58 0.0 *jam 7-26-96
8110300 trpvlv *jam 7-26-96
8110301 633 *jam 7-26-96
*
* component 830 - RFW Heater A2 Steam Dome (top of vertical shell)
8300000 'HTRB2-s1' branch
*
* #juns vel/flow
*8300001 2 0 *jam 9-27-96
8300001 1 0 *jam 9-27-96
*
* area length vol theta phi elev rough hyd pvbfe
8300101 12.34 10.2904 0. 0. -90.0 -10.2904 1.5e-4 0.0772 00100
*
* ebt press Uf Uv voidv
8300200 000 109.21 304.89 1106.3 0.99832
*
* from to juna kf kr fvcahs
*8301101 802000000 830000000 0.7854 14.1087 14.1087 000001 *jam 9-27-96
*8302101 830010000 831000000 12.34 0. 0. 101000 *jam 9-27-96
8301101 830010000 831000000 12.34 0. 0. 101000 *jam 9-27-96
*
* jun_Dh flood gas-int slope
*8301110 0.0 0.0 1.0 1.0 *jam 9-27-96
*8302110 0.0772 0.0 1.0 1.0 *jam 9-27-96
8301110 0.0772 0.0 1.0 1.0 *jam 9-27-96
*
* liq_vel vap_vel vel.int.
*8301201 74.200 202.58 0. *jam 9-27-96
*8302201 12.027 7.9267 0. *jam 9-27-96
8301201 12.027 7.9267 0. *jam 9-27-96
*
*
* component 831 - RFW Heater B2 drain junction volume
8310000 'HTRB2-s2' branch
*
* #juns vel/flow
8310001 1 0
*
* area length vol theta phi elev rough hyd pvbfe

```

```

8310101 12.34 8.8763 0. 0. -90.0 -8.8763 1.5e-4 0.0772 00100
*
* ebt press Uf Uv voidv
8310200 000 109.23 305.04 1106.4 0.97393
*
* from to juna kf kr fvcahs
8311101 831010000 832000000 12.34 0. 0. 101000
*
* jun_Dh flood gas-int slope
8311110 0.0772 0.0 1.0 1.0
*
* liq_vel vap_vel vel.int.
8311201 10.895 3.4280 0.
*
*
* component 832 - RFW Heater B2 Shellside middle volumes
8320000 'HTRB2-s2' pipe
*
* nv
8320001 2
*
* flowa vn
8320101 12.34 2 *Shell area (60.75" ID) minus tube area (5/8"OD)
* *tube area = (2)(1906 tubes)(tube area)
*
* flowl vn
8320301 3.0000 2 *same as corresponding primary tube length
*
* volume vn
8320401 0.0 2
*
* incl vn
8320601 -90.0 2
*
* roughness dhyd vn
8320801 1.5e-4 0.0772 2
*
* kf kr jn
8320901 0.0 0.0 1
*
* pvbfe vn
8321001 00100 2
*
* fvcahs jn

```

```

8321101 101000      1
*
*   ebt  press.  Uf      Uv      voidv      VN
8321201 000      109.25 304.86      1106.4  0.91724      0.  1
8321202 000      109.87 298.86      1106.4  5.89169e-02  0.  2
*
*   vel/flow
8321300 0
*
*   liq-flo  vap-flo  vel.int      jn
8321301 4.2183      0.30784  0.          1
*
*   jun_Dh      flood      gas-int      slope  jn
8321401 0.0772      0.0      1.0      1.0  1
*
*
* component 833 - RFW Heater B2 Tubesheet Shellside (bottom of vertical shell)
8330000 'HTRB2-s3'  branch
*
*   #juns  vel/flow
8330001 1      0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
8330101 12.34  5.4974  0.  0.  -90.0 -5.4974  1.5e-4  0.0772  00100
*
*   ebt  press.  Uf      Uv      voidv
8330200 000      111.52 291.80      1106.6  0.0
*
*   from      to      juna  kf  kr  fvcahs
8331101 832010000      833000000  12.34  0.0  0.  101000
*
*   jun_Dh      flood  gas-int  slope
8331110 0.0772      0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
8331201 0.42029  -0.82167      0.
*
*
* component 834 - RFW Heater B2 Drain Piping
8340000 'HTRB2drn'  branch
*
*   #juns  vel/flow
8340001 1      0
*

```

```

*   area length vol  theta phi elev  rough hyd  pvbfe
8340101 0.5475 25.0  0.   0.   65.0 22.6667 1.5e-4 0.0  00000
*
*   ebt  press.  Uf      Uv      voidv
8340200 000   199.30 338.19   1113.6  0.0
*
*   from      to      juna  kf   kr   fvcchs
8341101 833010000   834000000   0.5475 0.0  0.   000100
*
*   liq_vel  vap_vel      vel.int.
8341201 8.2628   7.7109      0.
*
*
* component 835 - RFW HTRB2 Drain Valve
8350000 'LCV6-22A'  valve
*
*   from      to      juna  kf   kr   fvcchs
8350101 834010000 841000000 0.3491 22.8653 22.8653 000000
*
8350201 1      228.5294  0.0  0.   *2,468,117/3 lb/hr
*
8350300 srvvlv
*
8350301 0458 * valve position demand based from htr B2 level control      *prb 01-24-
96 10:40am
*
8350400 1.0      950.0      * max Cv = 950.0 per BFN-VTD-K125-0060 for
*                               8" linear double-seated full-port
8350401 0.0      0.0001   0.0001 * Assume linear Cv vs stroke for globe
8350402 1.0      1.0      1.0   * valve
*
*
* component 837 - RFW HTRB2 Bypass Valve                                *prb 01-23-96
01:05pm
8370000 'LCV6-4B'  valve                                *prb 01-23-96 01:05pm
*                               *prb 01-23-96 01:05pm
*   from      to      juna  kf   kr   fvcchs      *prb 01-23-96 01:05pm
*8370101 834010000 738000000 0.3491 0.0  0.0  000000      *prb 01-23-96
01:05pm
8370101 834010000 738000000 0.3491 22.8653 22.8653 000000      *prb 01-23-96
01:05pm
*                               *prb 01-23-96 01:05pm
8370201 1      0.0      0.0  0.0                                *prb 01-23-96 01:05pm
*                               *prb 01-23-96 01:05pm

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8370300 srvvlv                                *prb 01-23-96 01:05pm
*                                                *prb 01-23-96 01:05pm
8370301 0460 * valve position demand          *prb 01-23-96 01:05pm
*                                                *prb 01-23-96 01:05pm
8370400 1.0    950.0    * max Cv = 950.0 per BFN-VTD-K125-0060 for *prb 01-23-96
01:05pm
*                                                8" linear double-seated full-port *prb 01-23-96 01:05pm
8370401 0.0    0.0001  0.0001 * Assume linear Cv vs stroke for globe *prb 01-23-96
01:05pm
8370402 1.0    1.0    1.0    * valve                                *prb 01-23-96 01:05pm
*
* component 812 - RFW Heater B3 steam supply vlv - jam 7-27-96
8120000 b3stmvlv    valve *jam 7-27-96
*   from      to      juna kf   kr   fvcahs
8120101 803000000    840000000    3.1416 23.4899 23.4899 000000    *jam 7-27-96
*   liq_vel    vap_vel    vel.int.
8120201 0    7.7263    124.84    0.0                                *jam 7-26-96
8120300 trpvlv                                *jam 7-26-96
8120301 633                                *jam 7-26-96
*
* component 840 - RFW Heater A3 Steam Dome (top of vertical shell)
8400000 'HTRB3-s1'    branch
*
*   #juns    vel/flow
*8400001 2    0                                *jam 7-26-96
8400001 1    0                                *jam 7-26-96
*
*   area    length    vol    theta    phi    elev    rough    hyd    pvbfe
8400101 13.5335 12.4284 0.    0.    -90.0 -12.4284 1.5e-4 0.0864 00100
*
*   ebt    press    Uf    Uv    voidv
8400200 000    69.300 271.84    1099.9 0.99613
*
*   from      to      juna kf   kr   fvcahs
*8401101 803000000    840000000    3.1416 23.4899 23.4899 000000    *jam 7-26-96
*8402101 840010000    841000000    13.5335 0.    0.    101000    *jam 7-26-96
8401101 840010000    841000000    13.5335 0.    0.    101000    *jam 7-26-96
*
*   jun_Dh    flood    gas-int slope
*8401110 0.0    0.0    1.0    1.0                                *jam 7-26-96
*8402110 0.0864    0.0    1.0    1.0                                *jam 7-26-96
8401110 0.0864    0.0    1.0    1.0                                *jam 7-26-96
*
*   liq_vel    vap_vel    vel.int.

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*8401201 7.7263    124.84    0.          *jam 7-26-96
*8402201 8.9171    19.266    0.          *jam 7-26-96
8401201 8.9171    19.266    0.          *jam 7-26-96
*
*
* component 841 - RFW Heater B3 drain junction volume
8410000 'HTRB3-s2'  branch
*
*   #juns  vel/flow
8410001 1    0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8410101 13.5335 11.1133 0.  0.  -90.0 -11.1133 1.5e-4 0.0864 00100
*
*   ebt  press  Uf      Uv      voidv
8410200 000  69.309 271.88  1100.0  0.96083
*
*   from      to      juna  kf  kr  fvcchs
8411101 841010000  842000000  13.5335 0.  0.  101000
*
*   jun_Dh    flood  gas-int slope
8411110 0.0864    0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
8411201 9.3922  5.8524    0.
*
*
* component 842 - RFW Heater B3 Shellside middle & lower volumes
8420000 'HTRB3-s3'  pipe
*
*   nv
8420001 4
*
*   flowa      vn
8420101 13.5335    1
8420102 6.7667    4  *volumes 2-4 share space with subcooling zone
*
*   flowl      vn
8420301 3.0000    2  *same as corresponding primary tube length
8420302 7.0534    4  *same as corresponding primary tube length
*
*   volume      vn
8420401 0.0      4
*

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*   incl      vn
8420601 -90.0    4
*
*   roughness  dhyd vn
8420801 1.5e-4   0.0864 4
*
*   kf   kr   jn
8420901 0.0   0.0   3
*
*   pvbfe      vn
8421001 00100    4
*
*   fvcahs      jn
8421101 101000   3
*
*   ebt  press.  Uf      Uv      voidv      VN
8421201 000   69.322 271.84   1100.0   0.98918   0.   1
8421202 000   69.529 271.38   1099.9   0.16248   0.   2
8421203 000   72.030 269.21   1100.5   2.68060e-06 0.   3
8421204 000   74.835 267.04   1101.0   8.83757e-06 0.   4
*
*   vel/flow
8421300 0
*
*   liq-flo  vap-flo      vel.int      jn
8421301 70.794   0.44862      0.           1
8421302 0.75643  -0.90429      0.           2
8421303 0.63162   0.77799      0.           3
*
*   jun_Dh      flood      gas-int      slope  jn
8421401 0.0864    0.0           1.0          1.0    3
*
*
* component 843 - RFW Heater B3 Subcooling Zone
8430000 'HTRB3-s4'  pipe
*
*   nv
8430001 3
*
*   flowa      vn
8430101 6.7667    3
*
*   flowl      vn
8430301 3.0000    1   *same as corresponding primary tube length

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8430302 7.0534      3      *same as corresponding primary tube length
*
*   volume      vn
8430401 0.0         3
*
*   incl        vn
8430601 -90.0       3
*
*   roughness   dhyd vn
8430801 1.5e-4      0.0864 3
*
*   kf   kr   jn
8430901 0.0   0.0  2
*
*   pvbfe      vn
8431001 00100   3
*
*   fvcahs     jn
8431101 101000  2
*
*   ebt  press.  Uf      Uv      voidv      VN
8431201 000    69.415 233.60   1100.1   8.99481e-02  0.  1
8431202 000    71.404 226.39   1100.4   1.57683e-07  0.  2
8431203 000    74.264 242.61   1100.9   3.17648e-06  0.  3
*
*   vel/flow
8431300 0
*
*   liq-flo  vap-flo      vel.int  jn
8431301 3.53376e-02 -1.6814      0.      1
8431302 3.03089e-02 3.099473e-02  0.      2
*
*   jun_Dh      flood      gas-int  slope  jn
8431401 0.0864      0.0      1.0      1.0  2
*
*
* component 844 - RFW Heater B3 Drain Piping
8440000 'HTRB3drn'  branch
*
*   #juns  vel/flow
8440001 1      1
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
8440101 0.5475 5.0  0.  0.  0.  0.  1.5e-4 0.0  00000

```

```

*
*   ebt  press.  Uf      Uv      voidv
8440200 000    199.30 338.19   1113.6  0.0
*
*   from      to      juna  kf   kr   fvcahs
8441101 843010000    844000000   0.5475 0.0  0.   000100
*
*   liq_vel  vap_vel      vel.int.
8441201 228.5294   0.0          0.
*
*
* component 845 - RFW HTRB3 Drain Valve
8450000 'LCV6-23'  valve
*
*   from      to      juna  kf   kr   fvcahs
8450101 844010000 852000000 0.3491 7.4816 7.4816 000000
*
8450201 0      12.689   44.886 0.   *2,468,117/3 lb/hr target
*
8450300 srvvlv
*
8450301 0472 * valve position demand based on htr B3 level error
*
8450400 1.0      950.0   * max Cv = 950.0 per BFN-VTD-K125-0060 for
*
*           8" linear double-seated full-port
8450401 0.0      0.0001  0.0001 * Assume linear Cv vs stroke for globe
8450402 1.0      1.0      1.0   * valve
*
*
8470000 'HTRB3jun' mtpljun
8470001 2      0
*
*   from      to      juna  kf  kr  fvcahs      incr1  incr2  jn
8470011 842020004 843010003 .1   5. 5. 001000 1. 1. 1. 0   0  0 1
8470021 842040004 843030003 1.   5. 5. 001000 1. 1. 1. 0   0  0 2
*
*   liq-flo  vap-flo  jn
8471011 4.0946   4.0946  1
8471021 0.0      0.0     2
*
* component 813 - RFW Heater B4 steam supply vlv - jam 7-27-96
8130000 b4stvlv1  valve *jam 7-27-96
*   from      to      juna  kf   kr   fvcahs
8130101 805000000    850000000   2.8229 6197.85 6197.85 000000 *jam 7-27-96

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*      liq_vel  vap_vel    vel.int.
8130201 0  0.83437  24.814    0.0                *jam 7-26-96
8130300 trpvlv                *jam 7-26-96
8130301 633                    *jam 7-26-96
*
*
* component 850 - RFW Heater A4 (top of shell nearest tubesheet)
8500000 'HTRB4-s1'  branch
*
*      #juns  vel/flow
*8500001 2    0                *jam 7-26-96
8500001 1    0                *jam 7-26-96
*
*      area  length vol  theta phi elev  rough hyd  pvbfe
8500101 0.0  2.9375 153.2704 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*      ebt  press  Uf      Uv      voidv
8500200 000  27.276 213.37  1086.4  0.99962
*
*      from      to      juna  kf  kr  fvcahs
*8501101 805000000  850000000  2.8229 6197.85 6197.85 000000  *jam 7-27-96
*8502101 850010000  851000000  9.7832 0.  0.  001003  *jam 7-27-96
8501101 850010000  851000000  9.7832 0.  0.  001003  *jam 7-27-96
*
*      jun_Dh      flood  gas-int slope
*8501110 0.0      0.0  1.0  1.0                *jam 7-27-96
*8502110 0.1309  0.0  1.0  1.0                *jam 7-27-96
8501110 0.1309  0.0  1.0  1.0                *jam 7-27-96
*
*      liq_vel  vap_vel    vel.int.
*8501201 0.83437  24.814    0.                *jam 7-27-96
*8502201 9.1016  8.7249    0.                *jam 7-27-96
8501201 9.1016  8.7249    0.                *jam 7-27-96
*
* component 814 - RFW Heater B4 steam supply vlv - jam 7-27-96
8140000 b4stvlv2  valve *jam 7-27-96
*      from      to      juna  kf  kr  fvcahs
8140101 804000000  851000000  2.8229 4.4554 4.4554 000000  *jam 7-27-96
*      liq_vel  vap_vel    vel.int.
8140201 0  41.854  271.59    0.0                *jam 7-26-96
8140300 trpvlv                *jam 7-26-96
8140301 633                    *jam 7-26-96
*
*

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```

* component 851 - RFW Heater A4 (top of shell furthest from tubesheet)
8510000 'HTRB4-s2'  branch
*
*   #juns  vel/flow
*8510001 2   0                               *jam 7-27-96
8510001 1   0                               *jam 7-27-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8510101 0.0  2.9375 265.4972 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
8510200 000  27.276 213.38  1086.4  0.99996
*
*   from      to      juna  kf  kr  fvcahs
*8511101 804000000  851000000  2.8229 4.4554 4.4554 000000  *jam 7-27-96
*8512101 851010000  852000000  153.4359 0.  0.  101000  *jam 7-27-96
8511101 851010000  852000000  153.4359 0.  0.  101000  *jam 7-27-96
*
*   jun_Dh      flood  gas-int slope
*8511110 0.0      0.0  1.0  1.0                               *jam 7-27-96
*8512110 0.1309  0.0  1.0  1.0                               *jam 7-27-96
8511110 0.1309  0.0  1.0  1.0                               *jam 7-27-96
*
*   liq_vel  vap_vel      vel.int.
*8511201 41.854  271.59  0.                               *jam 7-27-96
*8512201 38.784  4.5911  0.                               *jam 7-27-96
8511201 38.784  4.5911  0.                               *jam 7-27-96
*
*
* component 852 - RFW Heater B4 (bottom of shell furthest from tubesheet)
8520000 'HTRB4-s3'  branch
*
*   #juns  vel/flow
8520001 0   0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8520101 0.0  2.9375 265.4972 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
8520200 000  27.292 209.34  1086.4  0.52487
*
*
* component 853 - RFW Heater B4 Subcooling Zone
8530000 'HTRB4-s4'  branch

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*
*   #juns vel/flow
8530001 1   0
*
*   area length vol   theta phi elev   rough hyd   pvbfe
8530101 9.7832 15.6667 0.0   0.   0.0 0.0   1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
8530200 000   26.746 170.92   1086.2  2.46992e-02
*
*   from      to      juna  kf   kr   fvcahs
8531101 852010000   853000000   1.7671 5.0  5.0  001000
*
*   jun_Dh      flood  gas-int slope
8531110 0.1309      0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
8531201 6.4784   37.792      0.
*
*
* component 854 - RFW Heater B4 Drain Piping
8540000 'HTRB4drn'  branch
*
*   #juns vel/flow
8540001 1   0
*
*   area length vol   theta phi elev   rough hyd   pvbfe
8540101 1.6230 10.0  0.   0.   50.15 7.6771  1.5e-4 0.0  00000
*
*   ebt  press.  Uf      Uv      voidv
8540200 000   26.326 174.57   1085.9  7.05438e-04
*
*   from      to      juna  kf   kr   fvcahs
8541101 853010000   854000000   1.6230 0.0  0.   000100
*
*   liq_vel  vap_vel      vel.int.
8541201 3.1304   4.5777      0.
*
*
* component 855 - RFW HTRB4 Drain Valve
8550000 'LCV6-29A'  valve
*
*   from      to      juna  kf   kr   fvcahs
8550101 854010000 860010003 0.7854 23.7848 23.7848 000000

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```

*
8550201 0      7.5514   7.5514  0.   *3,184,100/3 lb/hr target
*
8550300 srvvlv
*
8550301 0482 * valve position demand based on htr B4 level error
*
8550400 1.0    2180.0   * max Cv = 2180.0 per BFN-VTD-K125-0060 for
*                    12" linear double-seated full-port
8550401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe
8550402 1.0    1.0      1.0    * valve
*
*
* component 857 - RFW HTRB4 Bypass Valve                                *prb 01-24-96
10:22am
8570000 'LCV6-29B' valve                                                *prb 01-24-96 10:22am
*                    *prb 01-24-96 10:22am
*   from   to   juna  kf   kr   fvcchs   *prb 01-24-96 10:22am
*8570101 854010000 758000000 0.7854  0.0   0.0   000000   *prb 01-24-96
10:22am
8570101 854010000 758000000 0.7854  23.7848 23.7848 000000   *jam 7-26-96
*                    *prb 01-24-96 10:22am
8570201 1      0.0      0.0    0.0                                *prb 01-24-96 10:22am
*                    *prb 01-24-96 10:22am
8570300 srvvlv                                *prb 01-24-96 10:22am
*                    *prb 01-24-96 10:22am
8570301 0460 * valve position demand                                    *prb 01-24-96 10:22am
*                    *prb 01-24-96 10:22am
8570400 1.0    2180.0   * max Cv = 2180.0 per BFN-VTD-K125-0060 for *prb 01-24-
96 10:22am
*                    12" linear double-seated full-port *prb 01-24-96 10:22am
8570401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe *prb 01-24-96
10:22am
8570402 1.0    1.0      1.0    * valve                                *prb 01-24-96 10:22am
*
*
* component 860 - RFW Heater B5 Flash Tank
8600000 'FL-TankB' pipe
*
*   nv
8600001 4
*
*   flowa   vn
8600101 16.4988   4

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```

*
*   flowl      vn
8600301 1.4583    1
8600302 2.9583    2
8600303 2.500     3
8600304 5.2188    4
*
*   volume     vn
8600401 0.0       4
*
*   incl       vn
8600601 -90.0      4
*
*   roughness  dhyd vn
8600801 0.0       0.0  4
*
*   kf   kr   jn
8600901 0.0   0.0  3
*
*   pvbfe     vn
8601001 00010    4
*
*   fvcchs    jn
8601101 101000   3
*
*   ebt  press.  Uf      Uv      voidv      VN
8601201 000   9.6940 160.59  1071.8  0.98351  0.  1
8601202 000   9.6954 159.92  1071.8  0.99883  0.  2
8601203 000   9.9628 160.43  1072.2  0.53140  0.  3
8601204 000  12.394 159.48  1075.2  0.00000e+00  0.  4
*
*   vel/flow
8601300 0
*
*   liq-flo  vap-flo      vel.int  jn
8601301 19.581  0.27746    0.      1
8601302 282.58  0.63630    0.      2
8601303 0.63560 -4.2606    0.      3
*
*   jun_Dh    flood    gas-int    slope  jn
8601401 0.0      0.0      1.0      1.0  3
*
*
* component 861 - RFW Heater B5 Drain Piping

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```

8610000 'HTRB5drn'  branch
*
*   #juns  vel/flow
8610001 1    0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8610101 2.9483 10.0  0.   0.   0.0 0.0   1.5e-4 0.0  00000
*
*   ebt  press. Uf      Uv      voidv
8610200 000  13.552 159.14  1076.4  0.0
*
*   from      to      juna  kf   kr   fvcahs
8611101 860010000  861000000  2.9483 0.0  0.   000100
*
*   liq_vel  vap_vel      vel.int.
8611201 1.6705  1.9099      0.
*
* component 815 - RFW Heater B5 steam supply vlv - jam 7-27-96
8150000 b5stvlv1  valve *jam 7-27-96
*   from      to      juna  kf   kr   fvcahs
8150101 806000000  862000000  9.0164 6243.8 6243.8 000000  *jam 7-27-96
*   liq_vel  vap_vel      vel.int.
8150201 0  0.49198  22.264      0.0
*
*   *jam 7-26-96
8150300 trpvlv
*   *jam 7-26-96
8150301 633
*   *jam 7-26-96
*
*
* component 862 - RFW Heater B5 (top of shell nearest tubesheet)
8620000 'HTRB5-s1'  branch
*
*   #juns  vel/flow
*8620001 3    0
*
*   *jam 7-27-96
8620001 2    0
*
*   *jam 7-27-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8620101 0.0  2.8333 170.5096 0.  -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press Uf      Uv      voidv
8620200 000  9.4593 158.61  1071.3  0.99998
*
*   from      to      juna  kf   kr   fvcahs
*8621101 806000000  862000000  9.0164 6243.8 6243.8 001000
*jam 7-27-96

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```

*8622101 862010000    863000000    8.7069 0.  0.  001003
*jam 7-27-96
8621101 862010000    863000000    8.7069 0.  0.  001003
*jam 7-27-96
*8623101 860000000    862000000    0.7530 1.50  1.50  001000
*jam 7-27-96
8622101 860000000    862000000    0.7530 1.50  1.50  001000
*jam 7-27-96
*
*   jun_Dh    flood  gas-int slope
*8621110 2.3958    0.0  1.0  1.0                                *jam 7-27-96
*8622110 0.1128    0.0  1.0  1.0                                *jam 7-27-96
8621110 0.1128    0.0  1.0  1.0                                *jam 7-27-96
*8623110 0.0      0.0  1.0  1.0                                *jam 7-27-96
8622110 0.0      0.0  1.0  1.0                                *jam 7-27-96
*
*   liq_vel   vap_vel       vel.int.
*8621201 0.49198    22.264    0.                                *jam 7-27-96
*8622201 -31.397    -26.477    0.                                *jam 7-27-96
8621201 -31.397    -26.477    0.                                *jam 7-27-96
*8623201 -30.730    237.56    0.                                *jam 7-27-96
8622201 -30.730    237.56    0.                                *jam 7-27-96
*
* component 816 - RFW Heater B5 steam supply vlv - jam 7-27-96
8160000 b5stvlv2    valve *jam 7-27-96
*   from      to        juna  kf  kr  fvcchs
8160101 807000000    863000000    9.0164 2.9489 2.9489 000000    *jam 7-27-96
*   liq_vel   vap_vel       vel.int.
8160201 0  26.337    161.50    0.0                                *jam 7-26-96
8160300 trpvlv                                *jam 7-26-96
8160301 633                                *jam 7-26-96
*
*
* component 863 - RFW Heater B5 (top of shell furthest from tubesheet)
8630000 'HTRB5-s2'  branch
*
*   #juns  vel/flow
*8630001 2  0                                *jam 7-27-96
8630001 1  0                                *jam 7-27-96
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
8630101 0.0  2.8333 128.8119 0.  -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press  Uf      Uv      voidv

```

```

8630200 000 9.4589 158.60 1071.4 0.99992
*
*   from      to      juna  kf   kr   fvcahs
*8631101 807000000 863000000 9.0164 2.9489 2.9489 001000 *jam 9-27-96
*8632101 863010000 864000000 83.8342 0. 0. 001000 *jam 9-27-96
8631101 863010000 864000000 83.8342 0. 0. 001000 *jam 9-27-96
*
*   jun_Dh    flood  gas-int slope
*8631110 2.3958 0.0 1.0 1.0 *jam 9-27-96
*8632110 0.1128 0.0 1.0 1.0 *jam 9-27-96
8631110 0.1128 0.0 1.0 1.0 *jam 9-27-96
*
*   liq_vel  vap_vel  vel.int.
*8631201 26.337 161.50 0. *jam 9-27-96
*8632201 34.542 8.5995 0. *jam 9-27-96
8631201 34.542 8.5995 0. *jam 9-27-96
*
*
* component 864 - RFW Heater B5 (bottom of shell furthest from tubesheet)
8640000 'HTRB5-s3' branch
*
*   #juns  vel/flow
8640001 2 0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
8640101 0.0 2.8333 128.8119 0. -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press  Uf  Uv  voidv
8640200 000 9.6340 148.68 1071.7 0.39598
*
*   from      to      juna  kf   kr   fvcahs
8641101 864010004 865010003 8.7069 0. 0. 001000
8642101 864010000 866000000 0.8685 1.5 100.0 001001 * discourage reverse
flow
*
*   jun_Dh    flood  gas-int slope
8641110 0.1128 0.0 1.0 1.0
8642110 0.6651 0.0 1.0 1.0
*
*   liq_vel  vap_vel  vel.int.
8641201 3.4725 -8.5376 0.
8642201 0.47271 -9.3520 0.
*
*

```

```
* component 865 - RFW Heater B5 (bottom of shell nearest tubesheet)
8650000 'HTRB5-s4'  branch
*
*   #juns  vel/flow
8650001 2    0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8650101 0.0  2.8333 170.5096 0.  -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press Uf      Uv      voidv
8650200 000  9.4996 134.05  1071.5  0.44943
*
*   from      to      juna  kf  kr  fvcahs
8651101 862010000  865000000  110.9722 0.0  0.0  001000
8652101 865010000  866000000  0.8685 1.5  100.0 001001 * discourage reverse
flow
*
*   jun_Dh      flood  gas-int slope
8651110 0.1128      0.0  1.0  1.0
8652110 0.6651      0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
8651201 37.265  5.8851  0.
8652201 -0.42722  -10.256  0.
*
*
* component 866 - RFW Heater B5 Collector
8660000 'Coll-B5'  branch
*
*   #juns  vel/flow
8660001 1    0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
8660101 4.9087 0.0  145.2255 0.  0.0 0.0  1.5e-4 0.0  00000
*
*   ebt  press Uf      Uv      voidv
8660200 000  9.9594 146.78  1072.2  0.10641
*
*   from      to      juna  kf  kr  fvcahs
8661101 866010002  860030003  4.9087 1.0  0.50 031000
*
*   jun_Dh      flood  gas-int slope
8661110 2.5      0.0  1.0  1.0
*
```

```

*   liq_vel  vap_vel    vel.int.
8661201 -0.18014  -1.3910    0.
*
*
* component 867 - RFW HTRB5 Drain Valve
*
8670000 'LCV6-32A'  valve
*
*   from    to    juna  kf    kr    fvcahs
8670101 861010000 969000000 0.7854  5.6209  5.6209  001000
*
8670201 0      9.4    9.4  0.  *3,184,100/3 lb/hr target
*
8670300 srvvlv
*
8670301 0493 * valve position demand based on htr B5 level error
*
8670400 1.0    2180.0  * max Cv = 2180.0 per BFN-VTD-K125-0060 for
*                               12" linear double-seated full-port
8670401 0.0    0.0001  0.0001 * Assume linear Cv vs stroke for globe
8670402 1.0    1.0     1.0  * valve
*
*
* component 868 - RFW HTRB5 Bypass Valve
*                               *prb 01-24-96
10:22am
8680000 'LCV6-32B'  valve
*                               *prb 01-24-96 10:22am
*                               *prb 01-24-96 10:22am
*   from    to    juna  kf    kr    fvcahs    *prb 01-24-96 10:22am
*8680101 861010000 969000000 0.7854  0.0  0.0  000000    *prb 01-24-96
10:22am
8680101 861010000 969000000 0.7854  0.0  5.6209  001000    *jam 7-26-96
*                               *prb 01-24-96 10:22am
8680201 1      0.0    0.0  0.0
*                               *prb 01-24-96 10:22am
*                               *prb 01-24-96 10:22am
8680300 srvvlv
*                               *prb 01-24-96 10:22am
*                               *prb 01-24-96 10:22am
8680301 0495 * valve position demand
*                               *prb 01-24-96 10:22am
*                               *prb 01-24-96 10:22am
8680400 1.0    2180.0  * max Cv = 2180.0 per BFN-VTD-K125-0060 for
*                               12" linear double-seated full-port *prb 01-24-96
96 10:22am
*                               *prb 01-24-96 10:22am
8680401 0.0    0.0001  0.0001 * Assume linear Cv vs stroke for globe *prb 01-24-96
10:22am
8680402 1.0    1.0     1.0  * valve
*                               *prb 01-24-96 10:22am

```

```
*
*
*-----
* Train C Feedwater Heaters - Shellside
*-----
*
* component 901 - RFW HTR C1 Steam Supply
9010000 'STM-src1'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
9010101 5.0  10.0  0.0  0.0  90.0  10.0  0.0  0.0  10
*
*   ebt  trip  variable
9010200 002  0  cntrlvar 010  *RX Power, %                *prb 01-25-96 11:25pm
*
*   %pwr  press  qual.
9010201 0.0  7.545  0.9107  *extrapolated                *prb 01-26-96 10:38pm
9010202 25.0  55.019  0.9022                *prb 01-26-96 10:38pm
9010203 50.0  110.02  0.8907                *prb 01-26-96 10:38pm
9010204 75.0  153.73  0.8837                *prb 01-26-96 10:38pm
9010205 90.0  186.86  0.8791                *prb 01-26-96 10:38pm
9010206 100.0  209.01  0.8765                *prb 01-26-96 10:38pm
*
*
* component 902 - RFW HTR C2 Steam Supply
9020000 'STM-src2'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
9020101 5.0  10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt  trip  variable
9020200 002  0  cntrlvar 010  *RX Power, %                *prb 01-26-96 11:55pm
*
*   %pwr  press  qual.
9020201 0.0  3.43  0.9607  *extrapolated                *prb 01-26-96 11:55pm
9020202 25.0  31.30  0.9587                *prb 01-26-96 11:55pm
9020203 50.0  61.70  0.9533                *prb 01-26-96 11:55pm
9020204 75.0  88.31  0.9530                *prb 01-26-96 11:55pm
9020205 90.0  107.20  0.9508                *prb 01-26-96 11:55pm
9020206 100.0  119.81  0.9495                *prb 01-26-96 11:55pm
*
*
* component 903 - RFW HTR C3 Steam Supply
9030000 'STM-src3'  tmdpvol
```

```

*
*   area length vol  azmth incl  elev  rough hyd  fe
9030101 5.0  10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt  trip  variable
9030200 002  0   cntrlvar 010  *RX Power, %                *prb 01-26-96 11:55pm
*
*   %pwr  press  qual.                *prb 01-26-96 11:55pm
9030201 0.0  1.99  0.9421  *extrapolated        *prb 01-26-96 11:55pm
9030202 25.0 19.80 0.9389                *prb 01-26-96 11:55pm
9030203 50.0 38.70 0.9316                *prb 01-26-96 11:55pm
9030204 75.0 55.97 0.9305                *prb 01-26-96 11:55pm
9030205 90.0 67.71 0.9276                *prb 01-26-96 11:55pm
9030206 100.0 75.51 0.9259                *prb 01-26-96 11:55pm
*
*
* component 904 - RFW HTR C4 Steam Supply #1
9040000 'STMsrc4A'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
9040101 2.8229 10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt  trip  variable
9040200 002  0   cntrlvar 010  *RX Power, %                *prb 01-27-96 10:08am
*
*                                     *prb 01-27-96 10:08am
*   %pwr  press  qual.                *prb 01-27-96 10:08am
9040201 0.0  0.75  0.6576  *extrapolated        *prb 01-27-96 10:08am
9040202 25.0  7.66  0.7094                *prb 01-27-96 10:08am
9040203 50.0 14.80 0.8077                *prb 01-27-96 10:08am
9040204 75.0 21.59 0.8363                *prb 01-27-96 10:08am
9040205 90.0 26.05 0.8437                *prb 01-27-96 10:08am
9040206 100.0 29.00 0.8482                *prb 01-27-96 10:08am
*
*
* component 905 - RFW HTR C4 Steam Supply #2
9050000 'STMsrc4B'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
9050101 2.8229 10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt  trip  variable
9050200 002  0   cntrlvar 010  *RX Power, %                *prb 01-27-96 10:08am
*
*                                     *prb 01-27-96 10:08am
*   %pwr  press  qual.                *prb 01-27-96 10:08am

```

```

9050201 0.0 1.127 0.3577      *extrapolated                *prb 01-27-96 10:08am
9050202 25.0 12.30 0.4394                *prb 01-27-96 10:08am
9050203 50.0 24.00 0.5701                *prb 01-27-96 10:08am
9050204 75.0 34.91 0.6273                *prb 01-27-96 10:08am
9050205 90.0 42.24 0.6434                *prb 01-27-96 10:08am
9050206 100.0 47.12 0.6485               *prb 01-27-96 10:08am
*
*
* component 906 - RFW HTR C5 Steam Supply #1 (From "B" LP Turbine, point MR5)
9060000 'STMsrc5A'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
9060101 9.0164 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
*   ebt trip variable
9060200 002 0  cntrlvar 010  *RX Power, %                *prb 01-27-96 12:31pm
*                                     *prb 01-27-96 12:31pm
*   %pwr press qual.                *prb 01-27-96 12:31pm
9060201 0.0 0.30 0.064      *extrapolated                *prb 01-27-96 12:31pm
9060202 25.0 4.59 0.1630                *prb 01-27-96 12:31pm
9060203 50.0 8.88 0.2620                *prb 01-27-96 12:31pm
9060204 75.0 13.01 0.5389               *prb 01-27-96 12:31pm
9060205 90.0 15.71 0.5008               *prb 01-27-96 12:31pm
9060206 100.0 17.49 0.4806              *prb 01-27-96 12:31pm
*
*
* component 907 - RFW HTR C5 Steam Supply #2 (From "C" LP Turbine, point #5)
9070000 'STMsrc5B'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
9070101 9.0164 10.0 0.0 0.0 0.0 0.0 0.0 0.0 10
*
*   ebt trip variable
9070200 002 0  cntrlvar 010  *RX Power, %                *prb 01-27-96 12:31pm
*                                     *prb 01-27-96 12:31pm
*   %pwr press qual.                *prb 01-27-96 12:31pm
9070201 0.0 0.45 0.2807      *extrapolated                *prb 01-27-96 12:31pm
9070202 25.0 2.69 0.4153                *prb 01-27-96 12:31pm
9070203 50.0 5.05 0.5633                *prb 01-27-96 12:31pm
9070204 75.0 7.23 0.6912                *prb 01-27-96 12:31pm
9070205 90.0 8.66 0.7368                *prb 01-27-96 12:31pm
9070206 100.0 9.60 0.7545               *prb 01-27-96 12:31pm
*
*

```

```

* component 908 - Moisture Separator
9080000 'Mois-Sep'  tmdpvol
*
*   area length vol  azmth incl  elev  rough hyd  fe
9080101 5.0   10.0  0.0  0.0  0.0  0.0  0.0  0.0  10
*
*   ebt trip variable                                *prb 01-26-96 11:47pm
9080200 001   0   cntrlvar 010  *RX Power, %          *prb 01-26-96 11:47pm
*
*   %pwr temp qual.                                *prb 01-26-96 11:47pm
9080201 0.0 253.12 0.0          *extrapolated      *prb 01-26-96 11:47pm
9080202 25.0 286.00 0.0          *prb 01-26-96 11:47pm
9080203 50.0 333.40 0.0          *prb 01-26-96 11:47pm
9080204 75.0 359.02 0.0          *prb 01-26-96 11:47pm
9080205 90.0 374.74 0.0          *prb 01-26-96 11:47pm
9080206 100.0 384.07 0.0          *prb 01-26-96 11:47pm
*
*
* component 909: Moisture Separator Drain to HTR C2
9090000 'MS-drain'  tmdpjvn
9090101 908000000   931000000   1.3963
*
*   trip variable                                *prb 01-26-96 11:47pm
*9090200 1   0   cntrlvar 010  *RX Power, %          *prb 01-26-96 11:47pm
9090200 1   634  cntrlvar 010  *RX Power, %          *jam 7-27-96
*
*   %pwr liq.flow .                                *prb 01-26-96 11:47pm
9090201 0.0 0.0   0.0   0.0          *prb 01-26-96 11:47pm
9090202 25.0 22.4352  0.0   0.0   *242,300/3 lb/hr   *prb 01-26-96 11:47pm
9090203 50.0 54.9444  0.0   0.0   *593,400/3 lb/hr   *prb 01-26-96 11:47pm
9090204 75.0 82.8714  0.0   0.0   *895,011/3 lb/hr   *prb 01-26-96 11:47pm
9090205 90.0 105.3094  0.0   0.0   *1,137,342/3 lb/hr *prb 01-26-96 11:47pm
9090206 100.0 120.7569  0.0   0.0   *1,304,175/3 lb/hr *prb 01-26-96
11:47pm
*
* component 910 - RFW Heater C1 steam supply vlv - jam 7-27-96
9100000 c1stmvlv  valve *jam 7-27-96
*   from      to      juna kf  kr  fvcahs
9100101 901000000   920000000   1.3417 15.7355 15.7355 000000   *jam 7-27-96
*   liq_vel  vap_vel  vel.int.
9100201 0  60.166  118.13  0.0          *jam 7-26-96
9100300 trpvlv          *jam 7-26-96
9100301 634          *jam 7-26-96
*

```



```

* component 920 - RFW Heater C1 Steam Dome (top of vertical shell)
9200000 'HTRC1-s1'  branch
*
*   #juns  vel/flow
*9200001 2    0
9200001 1    0                               *jam 7-27-96
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
9200101 12.34 13.7904 0.  0.  -90.0 -13.7904 1.5e-4 0.0772 00100
*
*   ebt  press  Uf      Uv      voidv
9200200 000   198.29 354.09   1113.5  0.99410
*
*   from      to      juna  kf   kr   fvcahs
*9201101 901000000   920000000   1.3417 15.7355 15.7355 000000   *jam 7-27-96
*9202101 920010000   921000000   0.  0.  0.  101000   *jam 7-27-96
9201101 920010000   921000000   0.  0.  0.  101000   *jam 7-27-96
*
*   jun_Dh      flood  gas-int slope
*9201110 0.0      0.0  1.0  1.0                               *jam 7-27-96
*9202110 0.0772   0.0  1.0  1.0                               *jam 7-27-96
9201110 0.0772   0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
*9201201 60.166   118.13   0.                               *jam 7-27-96
*9202201 7.3903   8.4137   0.                               *jam 7-27-96
9201201 7.3903   8.4137   0.                               *jam 7-27-96
*
*
* component 921 - RFW Heater C1 Shellside middle volumes
9210000 'HTRC1-s2'  pipe
*
*   nv
9210001 3
*
*   flowa      vn
9210101 12.34      3   *Shell area (60.75" ID) minus tube area (5/8"OD)
*
*           *tube area = (2)(1906 tubes)(tube area)
*
*   flowl      vn
9210301 10.4596   1
9210302 2.6667    3   *same as corresponding primary tube length
*
*   volume      vn

```

```

9210401 0.0      3
*
*   incl      vn
9210601 -90.0    3
*
*   roughness  dhyd vn
9210801 1.5e-4   0.0772 3
*
*   kf   kr   jn
9210901 0.0  0.0  2
*
*   pvbfe      vn
9211001 00100    3
*
*   fvcchs      jn
9211101 101000   2
*
*   ebt  press. Uf      Uv      voidv      VN
9211201 0   198.33 354.09  1113.5  0.99189  0.  1
9211202 0   198.36 354.05  1113.5  0.96348  0.  2
9211203 0   198.89 336.85  1113.6  2.33801e-02  0.  3
*
*   vel/flow
9211300 0
*
*   liq-flo  vap-flo  vel.int      jn
9211301 11.168   2.4853  0.      1
9211302 3.0088   5.32454e-02  0.      2
*
*   jun_Dh      flood      gas-int      slope jn
9211401 0.0772   0.0      1.0      1.0  2
*
*
* component 922 - RFW Heater C1 Tubesheet Shellside (bottom of vertical shell)
9220000 'HTRC1-s3'  branch
*
*   #juns  vel/flow
9220001 1  0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9220101 12.34  1.3307  0.  0.  -90.0 -1.3307  1.5e-4  0.0772  00100
*
*   ebt  press. Uf      Uv      voidv
9220200 000  199.30 338.19  1113.6  0.0

```

```

*
*   from      to      juna  kf   kr   fvcahs
9221101 921010000    922000000    0.   0.0  0.   101000
*
*   jun_Dh    flood  gas-int slope
9221110 0.0772     0.0  1.0  1.0
*
*   liq_vel   vap_vel   vel.int.
9221201 0.11251   -1.1900    0.
*
*
* component 923 - RFW Heater C1 Drain Piping
9230000 'HTRC1drn'  branch
*
*   #juns  vel/flow
9230001 1    0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9230101 0.3474 10.0  0.   0.   82.6  9.9167  1.5e-4  0.0  00000
*
*   ebt  press.  Uf      Uv      voidv
9230200 000    199.30 338.19  1113.6  0.0
*
*   from      to      juna  kf   kr   fvcahs
9231101 922010000    923000000    0.3474 0.0  0.   000100
*
*   liq_vel   vap_vel   vel.int.
9231201 3.7345    3.7345    0.
*
*
* component 925 - RFW HTRC1 Drain Valve
9250000 'LCV6-37'  valve
*
*   from      to      juna  kf   kr   fvcahs
9250101 923010000 931000000 0.0873 39.0223 39.0223 000000
*
9250201 0      15.463  15.465  0.   * 819,483/3 lb/hr
*
9250300 srvvlv
*
9250301 0950 * valve position demand from htr C1 level control system
*
9250400 1.0    288.0   * max Cv = 288.0 per BFN-VTD-K125-0060 for
*                    4" linear double-seated full-port

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```

9250401 0.0    0.0001  0.0001 * Assume linear Cv vs stroke for globe
9250402 1.0    1.0      1.0   * valve
*
* component 911 - RFW Heater C2 steam supply vlv - jam 7-27-96
9110000 c2stmvlv  valve *jam 7-27-96
*   from      to      juna kf  kr  fvcahs
9110101 902000000  930000000  0.7854 14.1087 14.1087 000000 *jam 7-27-96
*   liq_vel  vap_vel  vel.int.
9110201 0  74.200  202.58  0.0 *jam 7-26-96
9110300 trpvlv *jam 7-26-96
9110301 634 *jam 7-26-96
*
* component 930 - RFW Heater C2 Steam Dome (top of vertical shell)
9300000 'HTRC2-s1'  branch
*
*   #juns  vel/flow
*9300001 2  0 *jam 9-27-96
9300001 1  0 *jam 9-27-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9300101 12.34 10.2904 0.  0.  -90.0 -10.2904 1.5e-4 0.0772 00100
*
*   ebt  press  Uf  Uv  voidv
9300200 000  109.21 304.89  1106.3  0.99832
*
*   from      to      juna kf  kr  fvcahs
*9301101 902000000  930000000  0.7854 14.1087 14.1087 000001 *jam 9-27-96
*9302101 930010000  931000000  12.34 0.  0.  101000 *jam 9-27-96
9301101 930010000  931000000  12.34 0.  0.  101000 *jam 9-27-96
*
*   jun_Dh  flood  gas-int slope
*9301110 0.0  0.0  1.0  1.0 *jam 9-27-96
*9302110 0.0772  0.0  1.0  1.0 *jam 9-27-96
9301110 0.0772  0.0  1.0  1.0 *jam 9-27-96
*
*   liq_vel  vap_vel  vel.int.
*9301201 74.200  202.58  0. *jam 9-27-96
*9302201 12.027  7.9267  0. *jam 9-27-96
9301201 12.027  7.9267  0. *jam 9-27-96
*
*
* component 931 - RFW Heater C2 drain junction volume
9310000 'HTRC2-s2'  branch
*

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```

*   #juns vel/flow
9310001 1   0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9310101 12.34 8.8763 0.   0.   -90.0 -8.8763 1.5e-4 0.0772 00100
*
*   ebt  press Uf      Uv      voidv
9310200 000   109.23 305.04   1106.4 0.97393
*
*   from      to      juna kf   kr   fvcahs
9311101 931010000   932000000   12.34 0.   0.   101000
*
*   jun_Dh      flood gas-int slope
9311110 0.0772      0.0 1.0 1.0
*
*   liq_vel  vap_vel      vel.int.
9311201 10.895   3.4280      0.
*
*
* component 932 - RFW Heater C2 Shellside middle volumes
9320000 'HTRC2-s2'  pipe
*
*   nv
9320001 2
*
*   flowa      vn
9320101 12.34      2   *Shell area (60.75" ID) minus tube area (5/8"OD)
*           *tube area = (2)(1906 tubes)(tube area)
*
*   flowl      vn
9320301 3.0000      2   *same as corresponding primary tube length
*
*   volume      vn
9320401 0.0      2
*
*   incl      vn
9320601 -90.0      2
*
*   roughness  dhyd vn
9320801 1.5e-4      0.0772 2
*
*   kf   kr   jn
9320901 0.0 0.0 1
*

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```

*   pvbfe      vn
9321001 00100      2
*
*   fvcahs     jn
9321101 101000     1
*
*   ebt  press.  Uf      Uv      voidv      VN
9321201 000    109.25 304.86   1106.4   0.91724   0.   1
9321202 000    109.87 298.86   1106.4   5.89169e-02  0.   2
*
*   vel/flow
9321300 0
*
*   liq-flo  vap-flo  vel.int      jn
9321301 4.2183   0.30784  0.      1
*
*   jun_Dh    flood      gas-int      slope  jn
9321401 0.0772     0.0      1.0      1.0   1
*
*
* component 933 - RFW Heater C2 Tubesheet Shellside (bottom of vertical shell)
9330000 'HTRC2-s3'  branch
*
*   #juns  vel/flow
9330001 1   0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9330101 12.34  5.4974  0.   0.   -90.0 -5.4974  1.5e-4  0.0772  00100
*
*   ebt  press.  Uf      Uv      voidv
9330200 000    111.52 291.80   1106.6  0.0
*
*   from      to      juna  kf  kr  fvcahs
9331101 932010000  933000000  12.34  0.0  0.   101000
*
*   jun_Dh    flood  gas-int  slope
9331110 0.0772     0.0   1.0   1.0
*
*   liq_vel  vap_vel      vel.int.
9331201 0.42029  -0.82167  0.
*
*
* component 934 - RFW Heater C2 Drain Piping
9340000 'HTRC2drn'  branch

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```

*
* #juns vel/flow
9340001 1 0
*
* area length vol theta phi elev rough hyd pvbfe
9340101 0.5475 25.0 0. 0. 65.0 22.6667 1.5e-4 0.0 00000
*
* ebt press. Uf Uv voidv
9340200 000 199.30 338.19 1113.6 0.0
*
* from to juna kf kr fvcchs
9341101 933010000 934000000 0.5475 0.0 0. 000100
*
* liq_vel vap_vel vel.int.
9341201 8.2628 7.7109 0.
*
*
* component 935 - RFW HTRC2 Drain Valve
9350000 'LCV6-40A' valve
*
* from to juna kf kr fvcchs
9350101 934010000 941000000 0.3491 22.8653 22.8653 000000
*
9350201 1 228.5294 0.0 0. *2,468,117/3 lb/hr
*
9350300 srvvlv
*
9350301 0958 * valve position demand based from htr C2 level control
*
9350400 1.0 950.0 * max Cv = 950.0 per BFN-VTD-K125-0060 for
* 8" linear double-seated full-port
9350401 0.0 0.0001 0.0001 * Assume linear Cv vs stroke for globe
9350402 1.0 1.0 1.0 * valve
*
*
* component 937 - RFW HTRB2 Bypass Valve *prb 01-23-96
01:05pm
9370000 'LCV6-4B' valve *prb 01-23-96 01:05pm
* *prb 01-23-96 01:05pm
* from to juna kf kr fvcchs *prb 01-23-96 01:05pm
*9370101 934010000 738000000 0.3491 0.0 0.0 000000 *prb 01-23-96
01:05pm
9370101 934010000 738000000 0.3491 22.8653 22.8653 000000 *jam 7-26-96
* *prb 01-23-96 01:05pm

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9370201 1      0.0    0.0    0.0                                *prb 01-23-96 01:05pm
*
*prb 01-23-96 01:05pm
9370300 srvvlv                                *prb 01-23-96 01:05pm
*
*prb 01-23-96 01:05pm
9370301 0960 * valve position demand                                *prb 01-23-96 01:05pm
*
*prb 01-23-96 01:05pm
9370400 1.0    950.0    * max Cv = 950.0 per BFN-VTD-K125-0060 for *prb 01-23-96
01:05pm
*
8" linear double-seated full-port *prb 01-23-96 01:05pm
9370401 0.0    0.0001    0.0001 * Assume linear Cv vs stroke for globe *prb 01-23-96
01:05pm
9370402 1.0    1.0    1.0    * valve                                *prb 01-23-96 01:05pm
*
* component 912 - RFW Heater C3 steam supply vlv - jam 7-27-96
9120000 c3stmvlv    valve *jam 7-27-96
*   from      to      juna kf    kr    fvcchs
9120101 903000000    940000000    3.1416 23.4899 23.4899 000000    *jam 7-27-96
*   liq_vel    vap_vel    vel.int.
9120201 0    7.7263    124.84    0.0                                *jam 7-26-96
9120300 trpvlv                                *jam 7-26-96
9120301 634                                *jam 7-26-96
*
* component 940 - RFW Heater C3 Steam Dome (top of vertical shell)
9400000 'HTRC3-s1'    branch
*
*   #juns    vel/flow
*9400001 2    0                                *jam 7-26-96
9400001 1    0                                *jam 7-26-96
*
*   area    length    vol    theta    phi    elev    rough    hyd    pvbfe
9400101 13.5335 12.4284 0.    0.    -90.0 -12.4284 1.5e-4 0.0864 00100
*
*   ebt    press    Uf    Uv    voidv
9400200 000    69.300 271.84    1099.9 0.99613
*
*   from      to      juna kf    kr    fvcchs
*9401101 903000000    940000000    3.1416 23.4899 23.4899 000000    *jam 7-26-96
*9402101 940010000    941000000    13.5335 0.    0.    101000    *jam 7-26-96
9401101 940010000    941000000    13.5335 0.    0.    101000    *jam 7-26-96
*
*   jun_Dh    flood    gas-int    slope
*9401110 0.0    0.0    1.0    1.0                                *jam 7-26-96
*9402110 0.0864    0.0    1.0    1.0                                *jam 7-26-96
9401110 0.0864    0.0    1.0    1.0                                *jam 7-26-96

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*
*   liq_vel  vap_vel    vel.int.
*9401201 7.7263   124.84    0.          *jam 7-26-96
*9402201 8.9171   19.266    0.          *jam 7-26-96
9401201 8.9171   19.266    0.          *jam 7-26-96
*
*
* component 941 - RFW Heater C3 drain junction volume
9410000 'HTRC3-s2'  branch
*
*   #juns  vel/flow
9410001 1    0
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
9410101 13.5335 11.1133 0.  0.  -90.0 -11.1133 1.5e-4 0.0864 00100
*
*   ebt  press  Uf      Uv      voidv
9410200 000  69.309 271.88  1100.0  0.96083
*
*   from      to      juna  kf  kr  fvcahs
9411101 941010000  942000000  13.5335 0.  0.  101000
*
*   jun_Dh      flood  gas-int slope
9411110 0.0864    0.0  1.0  1.0
*
*   liq_vel  vap_vel    vel.int.
9411201 9.3922    5.8524    0.
*
*
* component 942 - RFW Heater C3 Shellside middle & lower volumes
9420000 'HTRC3-s3'  pipe
*
*   nv
9420001 4
*
*   flowa      vn
9420101 13.5335    1
9420102 6.7667    4  *volumes 2-4 share space with subcooling zone
*
*   flowl      vn
9420301 3.0000    2  *same as corresponding primary tube length
9420302 7.0534    4  *same as corresponding primary tube length
*
*   volume      vn

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9420401 0.0      4
*
*   incl      vn
9420601 -90.0    4
*
*   roughness  dhyd  vn
9420801 1.5e-4   0.0864 4
*
*   kf   kr   jn
9420901 0.0   0.0  3
*
*   pvbfe      vn
9421001 00100   4
*
*   fvcchs      jn
9421101 101000  3
*
*   ebt   press.  Uf      Uv      voidv      VN
9421201 000   69.322 271.84  1100.0  0.98918  0.  1
9421202 000   69.529 271.38  1099.9  0.16248  0.  2
9421203 000   72.030 269.21  1100.5  2.68060e-06  0.  3
9421204 000   74.835 267.04  1101.0  8.83757e-06  0.  4
*
*   vel/flow
9421300 0
*
*   liq-flo  vap-flo      vel.int      jn
9421301 70.794   0.44862    0.      1
9421302 0.75643  -0.90429    0.      2
9421303 0.63162   0.77799    0.      3
*
*   jun_Dh      flood      gas-int      slope  jn
9421401 0.0864   0.0      1.0      1.0  3
*
*
* component 943 - RFW Heater C3 Subcooling Zone
9430000 'HTRC3-s4'  pipe
*
*   nv
9430001 3
*
*   flowa      vn
9430101 6.7667   3
*

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*   flowl      vn
9430301 3.0000    1   *same as corresponding primary tube length
9430302 7.0534    3   *same as corresponding primary tube length
*
*   volume     vn
9430401 0.0       3
*
*   incl       vn
9430601 -90.0      3
*
*   roughness  dhyd vn
9430801 1.5e-4    0.0864 3
*
*   kf  kr  jn
9430901 0.0  0.0  2
*
*   pvbfe     vn
9431001 00100    3
*
*   fvcchs    jn
9431101 101000   2
*
*   ebt  press.  Uf      Uv      voidv      VN
9431201 000  69.415 233.60  1100.1  8.99481e-02  0.  1
9431202 000  71.404 226.39  1100.4  1.57683e-07  0.  2
9431203 000  74.264 242.61  1100.9  3.17648e-06  0.  3
*
*   vel/flow
9431300 0
*
*   liq-flo  vap-flo      vel.int  jn
9431301 3.53376e-02 -1.6814    0.      1
9431302 3.03089e-02 3.099473e-02  0.      2
*
*   jun_Dh    flood      gas-int  slope  jn
9431401 0.0864    0.0      1.0     1.0  2
*
*
* component 944 - RFW Heater C3 Drain Piping
9440000 'HTRC3drn'  branch
*
*   #juns  vel/flow
9440001 1  1
*

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```

*   area length vol  theta phi elev  rough hyd  pvbfe
9440101 0.5475 5.0  0.  0.  0.  0.  1.5e-4 0.0  00000
*
*   ebt  press. Uf      Uv      voidv
9440200 000  199.30 338.19  1113.6  0.0
*
*   from      to      juna  kf  kr  fvcahs
9441101 943010000  944000000  0.5475 0.0  0.  000100
*
*   liq_vel  vap_vel      vel.int.
9441201 228.5294  0.0      0.
*
*
* component 945 - RFW HTRC3 Drain Valve
9450000 'LCV6-43'  valve
*
*   from      to      juna  kf  kr  fvcahs
9450101 944010000 952000000 0.3491 7.4816 7.4816 000000
*
9450201 0      12.689  44.886 0.  *2,468,117/3 lb/hr target
*
9450300 srvvlv
*
9450301 0972 * valve position demand based on htr C3 level error
*
9450400 1.0      950.0  * max Cv = 950.0 per BFN-VTD-K125-0060 for
*
*          8" linear double-seated full-port
9450401 0.0      0.0001  0.0001 * Assume linear Cv vs stroke for globe
9450402 1.0      1.0      1.0  * valve
*
*
9470000 'HTRC3jun' mtpljun
9470001 2      0
*
*   from      to      juna  kf  kr  fvcahs  incr1  incr2  jn
9470011 942020004 943010003 .1  5. 5. 001000 1. 1. 1. 0  0  01
9470021 942040004 943030003 1.  5. 5. 001000 1. 1. 1. 0  0  02
*
*   liq-flo  vap-flo  jn
9471011 4.0946  4.0946  1
9471021 0.0      0.0      2
*
* component 913 - RFW Heater C4 steam supply vlv - jam 7-27-96
9130000 c4stvlv1  valve *jam 7-27-96

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*   from      to      juna kf  kr  fvcahs
9130101 905000000  950000000  2.8229 6197.85 6197.85 000000      *jam 7-27-96
*   liq_vel   vap_vel   vel.int.
9130201 0  0.83437  24.814  0.0      *jam 7-26-96
9130300 trpvlv      *jam 7-26-96
9130301 634      *jam 7-26-96
*
*
* component 950 - RFW Heater C4 (top of shell nearest tubesheet)
9500000 'HTRC4-s1'  branch
*
*   #juns  vel/flow
*9500001 2  0      *jam 7-26-96
9500001 1  0      *jam 7-26-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9500101 0.0  2.9375 153.2704 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
9500200 000  27.276 213.37  1086.4  0.99962
*
*   from      to      juna kf  kr  fvcahs
*9501101 905000000  950000000  2.8229 6197.85 6197.85 000000      *jam 7-27-96
*9502101 950010000  951000000  9.7832 0.  0.  001003      *jam 7-27-96
9501101 950010000  951000000  9.7832 0.  0.  001003      *jam 7-27-96
*
*   jun_Dh    flood  gas-int slope
*9501110 0.0      0.0  1.0  1.0      *jam 7-27-96
*9502110 0.1309   0.0  1.0  1.0      *jam 7-27-96
9501110 0.1309   0.0  1.0  1.0      *jam 7-27-96
*
*   liq_vel   vap_vel   vel.int.
*9501201 0.83437  24.814  0.      *jam 7-27-96
*9502201 9.1016  8.7249  0.      *jam 7-27-96
9501201 9.1016  8.7249  0.      *jam 7-27-96
*
* component 914 - RFW Heater C4 steam supply vlv - jam 7-27-96
9140000 c4stvlv2  valve *jam 7-27-96
*   from      to      juna kf  kr  fvcahs
9140101 904000000  951000000  2.8229 4.4554 4.4554 000000      *jam 7-27-96
*   liq_vel   vap_vel   vel.int.
9140201 0  41.854  271.59  0.0      *jam 7-26-96
9140300 trpvlv      *jam 7-26-96
9140301 634      *jam 7-26-96

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```

*
*
* component 951 - RFW Heater C4 (top of shell furthest from tubesheet)
9510000 'HTRC4-s2'  branch
*
*   #juns  vel/flow
*9510001 2    0                                *jam 7-27-96
9510001 1    0                                *jam 7-27-96
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
9510101 0.0  2.9375 265.4972 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
9510200 000  27.276 213.38  1086.4  0.99996
*
*   from      to      juna  kf  kr  fvcahs
*9511101 904000000  951000000  2.8229 4.4554 4.4554 000000  *jam 7-27-96
*9512101 951010000  952000000  153.4359 0.  0.  101000  *jam 7-27-96
9511101 951010000  952000000  153.4359 0.  0.  101000  *jam 7-27-96
*
*   jun_Dh  flood  gas-int slope
*9511110 0.0  0.0  1.0  1.0  *jam 7-27-96
*9512110 0.1309  0.0  1.0  1.0  *jam 7-27-96
9511110 0.1309  0.0  1.0  1.0  *jam 7-27-96
*
*   liq_vel  vap_vel      vel.int.
*9511201 41.854  271.59  0.  *jam 7-27-96
*9512201 38.784  4.5911  0.  *jam 7-27-96
9511201 38.784  4.5911  0.  *jam 7-27-96
*
*
* component 952 - RFW Heater C4 (bottom of shell furthest from tubesheet)
9520000 'HTRC4-s3'  branch
*
*   #juns  vel/flow
9520001 0    0
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
9520101 0.0  2.9375 265.4972 0.  -90.0 -2.9375 1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
9520200 000  27.292 209.34  1086.4  0.52487
*
*

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```
* component 953 - RFW Heater C4 Subcooling Zone
9530000 'HTRC4-s4'  branch
*
*   #juns  vel/flow
9530001 1    0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9530101 9.7832 15.6667 0.0  0.  0.0 0.0  1.5e-4 0.1309 00100
*
*   ebt  press  Uf      Uv      voidv
9530200 000  26.746 170.92  1086.2  2.46992e-02
*
*   from      to      juna  kf   kr   fvcahs
9531101 952010000  953000000  1.7671 5.0  5.0  001000
*
*   jun_Dh      flood  gas-int slope
9531110 0.1309      0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
9531201 6.4784  37.792  0.
*
*
* component 954 - RFW Heater C4 Drain Piping
9540000 'HTRC4drn'  branch
*
*   #juns  vel/flow
9540001 1    0
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9540101 1.6230 10.0  0.  0.  50.15 7.6771  1.5e-4 0.0  00000
*
*   ebt  press.  Uf      Uv      voidv
9540200 000  26.326 174.57  1085.9  7.05438e-04
*
*   from      to      juna  kf   kr   fvcahs
9541101 953010000  954000000  1.6230 0.0  0.  000100
*
*   liq_vel  vap_vel      vel.int.
9541201 3.1304  4.5777  0.
*
*
* component 955 - RFW HTRC4 Drain Valve
9550000 'LCV6-47A'  valve
*
```

```

*   from   to   juna   kf   kr   fvcahs
9550101 954010000 960010003 0.7854 23.7848 23.7848 000000
*
9550201 0      7.5514   7.5514  0.   *3,184,100/3 lb/hr target
*
9550300 srvvlv
*
9550301 0982 * valve position demand based on htr C4 level error
*
9550400 1.0    2180.0   * max Cv = 2180.0 per BFN-VTD-K125-0060 for
*                               12" linear double-seated full-port
9550401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe
9550402 1.0    1.0      1.0    * valve
*
*
* component 957 - RFW HTRC4 Bypass Valve                               *prb 01-24-96
10:22am
9570000 'LCV6-47B' valve                                               *prb 01-24-96 10:22am
*                               *prb 01-24-96 10:22am
*   from   to   juna   kf   kr   fvcahs   *prb 01-24-96 10:22am
*9570101 954010000 758000000 0.7854 0.0  0.0  000000   *prb 01-24-96
10:22am
9570101 954010000 758000000 0.7854 23.7848 23.7848 000000   *jam 7-26-96
*                               *prb 01-24-96 10:22am
9570201 1      0.0      0.0    0.0   *prb 01-24-96 10:22am
*                               *prb 01-24-96 10:22am
9570300 srvvlv                                               *prb 01-24-96 10:22am
*                               *prb 01-24-96 10:22am
9570301 0984 * valve position demand                               *prb 01-24-96 10:22am
*                               *prb 01-24-96 10:22am
9570400 1.0    2180.0   * max Cv = 2180.0 per BFN-VTD-K125-0060 for   *prb 01-24-
96 10:22am
*                               12" linear double-seated full-port *prb 01-24-96 10:22am
9570401 0.0    0.0001   0.0001 * Assume linear Cv vs stroke for globe *prb 01-24-96
10:22am
9570402 1.0    1.0      1.0    * valve                                               *prb 01-24-96 10:22am
*
*
* component 960 - RFW Heater C5 Flash Tank
9600000 'FL-TankC' pipe
*
*   nv
9600001 4
*

```



```

*   flowa      vn
9600101 16.4988    4
*
*   flowl      vn
9600301 1.4583     1
9600302 2.9583     2
9600303 2.500      3
9600304 5.2188     4
*
*   volume     vn
9600401 0.0        4
*
*   incl       vn
9600601 -90.0       4
*
*   roughness  dhyd vn
9600801 0.0        0.0  4
*
*   kf  kr  jn
9600901 0.0  0.0  3
*
*   pvbfe     vn
9601001 00010    4
*
*   fvcchs    jn
9601101 101000   3
*
*   ebt  press.  Uf      Uv      voidv      VN
9601201 000  9.6940 160.59  1071.8  0.98351  0.  1
9601202 000  9.6954 159.92  1071.8  0.99883  0.  2
9601203 000  9.9628 160.43  1072.2  0.53140  0.  3
9601204 000  12.394 159.48  1075.2  0.00000e+00  0.  4
*
*   vel/flow
9601300 0
*
*   liq-flo  vap-flo      vel.int      jn
9601301 19.581  0.27746    0.      1
9601302 282.58  0.63630    0.      2
9601303 0.63560 -4.2606    0.      3
*
*   jun_Dh    flood      gas-int      slope  jn
9601401 0.0      0.0      1.0      1.0  3
*

```

```

*
* component 961 - RFW Heater C5 Drain Piping
9610000 'HTRC5drn'  branch
*
*   #juns  vel/flow
9610001 1    0
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
9610101 2.9483 10.0  0.   0.   0.0 0.0   1.5e-4 0.0  00000
*
*   ebt  press. Uf      Uv      voidv
9610200 000   13.552 159.14   1076.4  0.0
*
*   from      to          juna  kf   kr   fvcahs
9611101 960010000   961000000   2.9483 0.0  0.   000100
*
*   liq_vel  vap_vel      vel.int.
9611201 1.6705   1.9099      0.
*
* component 915 - RFW Heater C5 steam supply vlv - jam 7-27-96
9150000 c5stvlv1   valve *jam 7-27-96
*   from      to          juna  kf   kr   fvcahs
9150101 906000000   962000000   9.0164 6243.8 6243.8 000000   *jam 7-27-96
*   liq_vel  vap_vel      vel.int.
9150201 0  0.49198  22.264      0.0
*                                     *jam 7-26-96
9150300 trpvlv
*                                     *jam 7-26-96
9150301 634
*                                     *jam 7-26-96
*
*
* component 962 - RFW Heater C5 (top of shell nearest tubesheet)
9620000 'HTRC5-s1'  branch
*
*   #juns  vel/flow
*9620001 3    0
*                                     *jam 7-27-96
9620001 2    0
*                                     *jam 7-27-96
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
9620101 0.0  2.8333 170.5096 0.  -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press Uf      Uv      voidv
9620200 000   9.4593 158.61   1071.3  0.99998
*
*   from      to          juna  kf   kr   fvcahs

```

```

*9621101 906000000    962000000    9.0164 6243.8 6243.8 001000
*jam 7-27-96
*9622101 962010000    963000000    8.7069 0.    0.    001003
*jam 7-27-96
9621101 962010000    963000000    8.7069 0.    0.    001003
*jam 7-27-96
*9623101 960000000    962000000    0.7530 1.50  1.50  001000
*jam 7-27-96
9622101 960000000    962000000    0.7530 1.50  1.50  001000
*jam 7-27-96
*
*   jun_Dh    flood  gas-int slope
*9621110 2.3958    0.0  1.0  1.0                *jam 7-27-96
*9622110 0.1128    0.0  1.0  1.0                *jam 7-27-96
9621110 0.1128    0.0  1.0  1.0                *jam 7-27-96
*9623110 0.0      0.0  1.0  1.0                *jam 7-27-96
9622110 0.0      0.0  1.0  1.0                *jam 7-27-96
*
*   liq_vel  vap_vel    vel.int.
*9621201 0.49198    22.264    0.                *jam 7-27-96
*9622201 -31.397    -26.477    0.                *jam 7-27-96
9621201 -31.397    -26.477    0.                *jam 7-27-96
*9623201 -30.730    237.56    0.                *jam 7-27-96
9622201 -30.730    237.56    0.                *jam 7-27-96
*
* component 916 - RFW Heater C5 steam supply vlv - jam 7-27-96
9160000 c5stvlv2    valve *jam 7-27-96
*   from    to    juna kf  kr  fvcahs
9160101 907000000    963000000    9.0164 2.9489 2.9489 000000    *jam 7-27-96
*   liq_vel  vap_vel    vel.int.
9160201 0 26.337    161.50    0.0                *jam 7-26-96
9160300 trpvlv                *jam 7-26-96
9160301 634                *jam 7-26-96
*
*
* component 963 - RFW Heater C5 (top of shell furthest from tubesheet)
9630000 'HTRC5-s2'    branch
*
*   #juns  vel/flow
*9630001 2 0                *jam 7-27-96
9630001 1 0                *jam 7-27-96
*
*   area length vol  theta phi elev  rough hyd  pvbfe
9630101 0.0  2.8333 128.8119 0.  -90.0 -2.8333 1.5e-4 0.1128 00100

```

```

*
*   ebt  press  Uf      Uv      voidv
9630200 000   9.4589 158.60   1071.4  0.99992
*
*   from      to      juna  kf   kr   fvcahs
*9631101 907000000   963000000   9.0164 2.9489 2.9489 001000   *jam 9-27-96
*9632101 963010000   964000000   83.8342 0.   0.   001000   *jam 9-27-96
9631101 963010000   964000000   83.8342 0.   0.   001000   *jam 9-27-96
*
*   jun_Dh      flood  gas-int slope
*9631110 2.3958      0.0  1.0  1.0                      *jam 9-27-96
*9632110 0.1128      0.0  1.0  1.0                      *jam 9-27-96
9631110 0.1128      0.0  1.0  1.0                      *jam 9-27-96
*
*   liq_vel  vap_vel      vel.int.
*9631201 26.337   161.50      0.                      *jam 9-27-96
*9632201 34.542   8.5995      0.                      *jam 9-27-96
9631201 34.542   8.5995      0.                      *jam 9-27-96
*
*
* component 964 - RFW Heater C5 (bottom of shell furthest from tubesheet)
9640000 'HTRC5-s3'  branch
*
*   #juns  vel/flow
9640001 2   0
*
*   area  length  vol  theta  phi  elev  rough  hyd  pvbfe
9640101 0.0   2.8333 128.8119 0.  -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press  Uf      Uv      voidv
9640200 000   9.6340 148.68   1071.7  0.39598
*
*   from      to      juna  kf   kr   fvcahs
9641101 964010004   965010003   8.7069 0.   0.   001000
9642101 964010000   966000000   0.8685 1.5  100.0 001001 * discourage reverse
flow
*
*   jun_Dh      flood  gas-int slope
9641110 0.1128      0.0  1.0  1.0
9642110 0.6651      0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
9641201 3.4725   -8.5376      0.
9642201 0.47271  -9.3520      0.

```

```
*
*
* component 965 - RFW Heater C5 (bottom of shell nearest tubesheet)
9650000 'HTRC5-s4'  branch
*
*   #juns  vel/flow
9650001 2    0
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
9650101 0.0  2.8333 170.5096 0.  -90.0 -2.8333 1.5e-4 0.1128 00100
*
*   ebt  press  Uf      Uv      voidv
9650200 000  9.4996 134.05  1071.5  0.44943
*
*   from      to      juna  kf  kr  fvcahs
9651101 962010000  965000000  110.9722 0.0  0.0  001000
9652101 965010000  966000000  0.8685 1.5  100.0 001001 * discourage reverse
flow
*
*   jun_Dh      flood  gas-int slope
9651110 0.1128      0.0  1.0  1.0
9652110 0.6651      0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
9651201 37.265  5.8851  0.
9652201 -0.42722  -10.256  0.
*
*
* component 966 - RFW Heater C5 Collector
9660000 'Coll-C5'  branch
*
*   #juns  vel/flow
9660001 1    0
*
*   area  length vol  theta phi elev  rough hyd  pvbfe
9660101 4.9087 0.0  145.2255 0.  0.0 0.0  1.5e-4 0.0  00000
*
*   ebt  press  Uf      Uv      voidv
9660200 000  9.9594 146.78  1072.2  0.10641
*
*   from      to      juna  kf  kr  fvcahs
9661101 966010002  960030003  4.9087 1.0  0.50 031000
*
*   jun_Dh      flood  gas-int slope
```

```

9661110 2.5      0.0  1.0  1.0
*
*   liq_vel  vap_vel      vel.int.
9661201 -0.18014  -1.3910    0.
*
*
* component 967 - RFW HTR C5 Drain Valve
*
9670000 'LCV6-50A'  valve
*
*   from    to      juna  kf    kr    fvcchs
9670101 961010000 969000000 0.7854  5.6209  5.6209  001000
*
9670201 0      9.4      9.4  0.  *3,184,100/3 lb/hr target
*
9670300 srvvlv
*
9670301 0993 * valve position demand based on htr C5 level error
*
9670400 1.0      2180.0  * max Cv = 2180.0 per BFN-VTD-K125-0060 for
*                               12" linear double-seated full-port
9670401 0.0      0.0001  0.0001 * Assume linear Cv vs stroke for globe
9670402 1.0      1.0      1.0  * valve
*
*
* component 968 - RFW HTRC5 Bypass Valve                               *prb 01-25-96
09:19pm
9680000 'LCV6-50B'  valve                               *prb 01-25-96 09:19pm
*                               *prb 01-25-96 09:19pm
*   from    to      juna  kf    kr    fvcchs  *prb 01-25-96 09:19pm
*9680101 961010000 969000000 0.7854  0.0  0.0  000000  *prb 01-25-96
09:19pm
9680101 961010000 969000000 0.7854  0.0  5.6209  001000  *jam 7-26-96
*                               *prb 01-25-96 09:19pm
9680201 1      0.0      0.0  0.0  *prb 01-25-96 09:19pm
*                               *prb 01-25-96 09:19pm
9680300 srvvlv                               *prb 01-25-96 09:19pm
*                               *prb 01-25-96 09:19pm
9680301 0995 * valve position demand                               *prb 01-25-96 09:19pm
*                               *prb 01-25-96 09:19pm
9680400 1.0      2180.0  * max Cv = 2180.0 per BFN-VTD-K125-0060 for  *prb 01-25-
96 09:19pm
*                               12" linear double-seated full-port *prb 01-25-96 09:19pm

```

```

9680401 0.0    0.0001  0.0001 * Assume linear Cv vs stroke for globe *prb 01-25-96
09:19pm
9680402 1.0    1.0      1.0   * valve                               *prb 01-25-96 09:19pm
*
*
* component 969 - RFW Heater sump header
9690000 'HTR-sump'  branch
*
*   #juns  vel/flow
9690001 1      1
*
*   area  length  vol   theta phi  elev   rough  hyd   pvbfe
*9690101 5.0   10.0  0.0   0.   0.0  0.0   1.5e-4 0.0  00000
9690101 8.0   50.0  0.0   0.   0.0  0.0   1.5e-4 0.0  00000 *jam 7-28-96
*
*   ebt  press  temp
9690200 003   1.0   101.14
*
*   from      to      juna  kf   kr   fvcahs
9691101 969010000  970000000  0.0  1.0  0.50  001000
*
*   liq_vel  vap_vel      vel.int.
9691201 884.4722  0.0      0.
*
*
* component 970 - HTR sump / condenser
* -----
9700000 'HTR-cond'  tmdpvol
*
*   area  length  vol  azmth  incl  elev  rough  hyd  fe
*9700101 5.0   10.0  0.0  0.0   0.0  0.0   0.0   0.0  10
9700101 8.0   50.0  0.0  0.0   0.0  0.0   0.0   0.0  10 *jam 7-28-96
*
*   ebt  trip  variable
9700200 003
*
*   time  press  temp.
9700201 0.0   0.9823  101.14
*
* component 971 - HTR sump / condenser                               *jam 7-28-96
* -----                                                         *jam 7-28-96
9710000 'HTR2cond'  tmdpvol                                         *jam 7-28-96
*                                                         *jam 7-28-96
*   area  length  vol  azmth  incl  elev  rough  hyd  fe  *jam 7-28-96

```

```

9710101 1.0 50.0 0.0 0.0 0.0 0.0 0.0 0.0 10 *jam 7-28-96
*
*          *jam 7-28-96
* ebt trip variable          *jam 7-28-96
9710200 003          *jam 7-28-96
*          *jam 7-28-96
* time press temp.          *jam 7-28-96
9710201 0.0 0.9823 101.14          *jam 7-28-96
*
*
*-----
* feedwater train heat structures
*-----
*
* heat structure geometry per vendor spec shts. included with app. d
*
*** drain cooler A tubes ***
15201000 1 2 2 0 2.84000e-02
15201100 0 1
15201101 1 0.0313
15201201 4 1
15201301 1. 1
15201400 -1
15201401 1.3759e+02 1.3950e+02
15201501 520010000 0 1 1 6.66e4 1
15201601 0 0 0 1 6.66e4 1
15201701 10816 1. 0. 0. 1
15201801 0. 10. 10. 0. 0. 0. 0. 1. 1
15201901 0. 10. 10. 0. 0. 0. 0. 1. 1
*
*** drain cooler B tubes ***
15211000 1 2 2 0 2.84000e-02
15211100 0 1
15211101 1 0.0313
15211201 4 1
15211301 1. 1
15211400 -1
15211401 1.3759e+02 1.3950e+02
15211501 521010000 0 1 1 6.66e4 1
15211601 0 0 0 1 6.66e4 1
15211701 10816 1. 0. 0. 1
15211801 0. 10. 10. 0. 0. 0. 0. 1. 1
15211901 0. 10. 10. 0. 0. 0. 0. 1. 1
*
*** drain cooler C tubes ***

```



```

15221000 1 2 2 0 2.84000e-02
15221100 0 1
15221101 1 0.0313
15221201 4 1
15221301 1. 1
15221400 -1
15221401 1.3759e+02 1.3950e+02
15221501 522010000 0 1 1 6.66e4 1
15221601 0 0 0 1 6.66e4 1
15221701 10816 1. 0. 0. 1
15221801 0. 10. 10. 0. 0. 0. 0. 1. 1
15221901 0. 10. 10. 0. 0. 0. 0. 1. 1
*
*
* heat structure 530-1 RFW Heater A5 Tubes
*   nh  np  geom  init  lt.coord
15301000 8  3  2  1  0.0231
*
*   mesh loc'n  format
15301100 0      1
*
*   # intervals  rt.coord
15301101 2      0.0260
*
*   comp #      inter#(in)
15301201 004    2
*
*   rel. source  interval
15301301 1.     2
*
15301400 -1
*
*   mesh point temperatures
15301401 148.87  158.13  172.26
15301402 161.67  165.87  172.99
15301403 170.81  171.20  171.81
15301404 175.92  172.87  171.76
15301405 181.78  186.13  189.06
15301406 185.58  187.62  189.36
15301407 187.29  188.05  189.65
15301408 188.65  188.95  189.53
*
*   lt.boundary  incr  bdry  code  factor  hs#
15301501 530010000  0  1  1  12556.8 1 *(0.7) 17938.3

```

```

15301502 530020000 0 1 1 12556.8 2 *(0.7) 17938.3
15301503 530030000 0 1 1 12556.8 3 *(0.7) 17938.3
15301504 530040000 0 1 1 12556.8 4 *(0.7) 17938.3
15301505 530050000 0 1 1 12556.8 5 *(0.7) 17938.3
15301506 530060000 0 1 1 12556.8 6 *(0.7) 17938.3
15301507 530070000 0 1 1 12556.8 7 *(0.7) 17938.3
15301508 530080000 0 1 1 12556.8 8 *(0.7) 17938.3
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15301601 765010000 0 1 1 12556.8 1 *(0.7) 17938.3
15301602 765010000 0 1 1 12556.8 2 *(0.7) 17938.3
15301603 764010000 0 1 1 12556.8 3 *(0.7) 17938.3
15301604 764010000 0 1 1 12556.8 4 *(0.7) 17938.3
15301605 763010000 0 1 1 12556.8 5 *(0.7) 17938.3
15301606 763010000 0 1 1 12556.8 6 *(0.7) 17938.3
15301607 762010000 0 1 1 12556.8 7 *(0.7) 17938.3
15301608 762010000 0 1 1 12556.8 8 *(0.7) 17938.3
*
*   src.type      s.mult  dh-lt  dh-rt  hs#
15301701 0          0.0    0.0    0.0    8
*
*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
15301801 0.0  5.4844 100.0 100.0 100.0 0.0 0.0 1.0 1
15301802 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 7
15301803 0.0  100.0 5.4844 100.0 100.0 0.0 0.0 1.0 8
*
15301901 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 8
*
*
* heat structure 531-1 RFW Heater B5 Tubes
*   nh  np  geom  init  lt.coord
15311000 8  3  2  1  0.0231
*
*   mesh loc'n  format
15311100 0  1
*
*   # intervals  rt.coord
15311101 2  0.0260
*
*   comp #  inter#(in)
15311201 004  2
*
*   rel. source  interval

```

15311301 1. 2

\*

15311400 -1

\*

\* mesh point temperatures

15311401	152.71	158.09	163.24
15311402	153.75	159.06	164.11
15311403	162.74	168.34	173.74
15311404	168.95	173.40	177.69
15311405	176.29	179.73	182.98
15311406	181.27	183.49	185.58
15311407	184.14	185.46	186.70
15311408	185.89	186.61	187.28

\*

\* lt.boundary incr bdry code factor hs#

15311501	531010000	0	1	1	12556.8	1	*(0.7)	17938.3
15311502	531020000	0	1	1	12556.8	2	*(0.7)	17938.3
15311503	531030000	0	1	1	12556.8	3	*(0.7)	17938.3
15311504	531040000	0	1	1	12556.8	4	*(0.7)	17938.3
15311505	531050000	0	1	1	12556.8	5	*(0.7)	17938.3
15311506	531060000	0	1	1	12556.8	6	*(0.7)	17938.3
15311507	531070000	0	1	1	12556.8	7	*(0.7)	17938.3
15311508	531080000	0	1	1	12556.8	8	*(0.7)	17938.3

\*

\*

\* rt.boundary incr bdry code factor hs#

15311601	865010000	0	1	1	12556.8	1	*(0.7)	17938.3
15311602	865010000	0	1	1	12556.8	2	*(0.7)	17938.3
15311603	864010000	0	1	1	12556.8	3	*(0.7)	17938.3
15311604	864010000	0	1	1	12556.8	4	*(0.7)	17938.3
15311605	863010000	0	1	1	12556.8	5	*(0.7)	17938.3
15311606	863010000	0	1	1	12556.8	6	*(0.7)	17938.3
15311607	862010000	0	1	1	12556.8	7	*(0.7)	17938.3
15311608	862010000	0	1	1	12556.8	8	*(0.7)	17938.3

\*

\* src.type s.mult dh-lt dh-rt hs#

15311701	0	0.0	0.0	0.0	8
----------	---	-----	-----	-----	---

\*

\* hed hlf hlr gslf gslr gkf gkr lbf hs#

15311801	0.0	5.4844	100.0	100.0	100.0	0.0	0.0	1.0	1
15311802	0.0	100.0	100.0	100.0	100.0	0.0	0.0	1.0	7
15311803	0.0	100.0	5.4844	100.0	100.0	0.0	0.0	1.0	8

\*

15311901	0.0	100.0	100.0	100.0	100.0	0.0	0.0	1.0	8
----------	-----	-------	-------	-------	-------	-----	-----	-----	---

```

*
*
* heat structure 532-1 RFW Heater C5 Tubes
*   nh  np  geom  init  lt.coord
15321000 8   3   2   1   0.0231
*
*   mesh loc'n  format
15321100 0      1
*
*   # intervals  rt.coord
15321101 2      0.0260
*
*   comp #      inter#(in)
15321201 004    2
*
*   rel. source  interval
15321301 1.     2
*
15321400 -1
*
*   mesh point temperatures
15321401 136.71  137.95  139.07
15321402 136.55  137.75  138.87
15321403 138.78  139.81  140.79
15321404 140.92  141.87  142.77
15321405 159.80  167.15  174.08
15321406 170.62  175.64  180.38
15321407 176.32  179.08  181.68
15321408 180.69  182.69  184.57
*
*   lt.boundary  incr  bdry  code  factor  hs#
15321501 532010000  0   1   1   12556.8 1 *(0.7) 17938.3
15321502 532020000  0   1   1   12556.8 2 *(0.7) 17938.3
15321503 532030000  0   1   1   12556.8 3 *(0.7) 17938.3
15321504 532040000  0   1   1   12556.8 4 *(0.7) 17938.3
15321505 532050000  0   1   1   12556.8 5 *(0.7) 17938.3
15321506 532060000  0   1   1   12556.8 6 *(0.7) 17938.3
15321507 532070000  0   1   1   12556.8 7 *(0.7) 17938.3
15321508 532080000  0   1   1   12556.8 8 *(0.7) 17938.3
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15321601 965010000  0   1   1   12556.8 1 *(0.7) 17938.3
15321602 965010000  0   1   1   12556.8 2 *(0.7) 17938.3

```

15321603 964010000 0 1 1 12556.8 3 \*(0.7) 17938.3  
 15321604 964010000 0 1 1 12556.8 4 \*(0.7) 17938.3  
 15321605 963010000 0 1 1 12556.8 5 \*(0.7) 17938.3  
 15321606 963010000 0 1 1 12556.8 6 \*(0.7) 17938.3  
 15321607 962010000 0 1 1 12556.8 7 \*(0.7) 17938.3  
 15321608 962010000 0 1 1 12556.8 8 \*(0.7) 17938.3

\*

\* src.type s.mult dh-lt dh-rt hs#  
 15321701 0 0.0 0.0 0.0 8

\*

\* hed hlf hlr gslf gslr gkf gkr lbf hs#  
 15321801 0.0 5.4844 100.0 100.0 100.0 0.0 0.0 1.0 1  
 15321802 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 7  
 15321803 0.0 100.0 5.4844 100.0 100.0 0.0 0.0 1.0 8

\*

15321901 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 8

\*

\*

\* heat structure 540-1 RFW Heater A4 Tubes

\* nh np geom init lt.coord  
 15401000 10 3 2 1 0.0231

\*

\* mesh loc'n format  
 15401100 0 1

\*

\* # intervals rt.coord  
 15401101 2 0.0260

\*

\* comp # inter#(in)  
 15401201 004 2

\*

\* rel. source interval  
 15401301 1. 2

\*

15401400 -1

\*

\* mesh point temperatures

15401401 196.10 198.57 200.90  
 15401402 196.69 198.94 201.05  
 15401403 214.70 221.16 227.25  
 15401404 225.70 230.12 234.28  
 15401405 232.97 235.92 238.70  
 15401406 238.11 240.19 242.15  
 15401407 240.94 242.10 243.09

```

15401408 242.41  243.03  243.55
15401409 243.10  243.41  243.71
15401410 243.58  243.77  243.95
*
*   lt.boundary  incr  bdry  code  factor  hs#
15401501 540010000  0   1   1   14906.7 1 *(1.5) 14906.7
15401502 540020000  0   1   1   13865.0 2 *(1.5) 13865.0
15401503 540030000  0   1   1   13865.0 3 *(1.0) 13865.0
15401504 540040000  0   1   1   13865.0 4 *(1.0) 13865.0
15401505 540050000  0   1   1   13865.0 5 *(1.0) 13865.0
15401506 540060000  0   1   1   13865.0 6 *(1.0) 13865.0
15401507 540070000  0   1   1   13865.0 7 *(1.0) 13865.0
15401508 540080000  0   1   1   13865.0 8 *(1.0) 13865.0
15401509 540090000  0   1   1   13865.0 9 *(1.0) 13865.0
15401510 540100000  0   1   1   14906.7 10 *(1.0) 13865.0
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15401601 753010000  0   1   1   14906.7 1 *(1.5) 14906.7
15401602 753010000  0   1   1   13865.0 2 *(1.5) 13865.0
15401603 752010000  0   1   1   13865.0 3 *(1.0) 13865.0
15401604 752010000  0   1   1   13865.0 4 *(1.0) 13865.0
15401605 752010000  0   1   1   13865.0 5 *(1.0) 13865.0
15401606 751010000  0   1   1   13865.0 6 *(1.0) 13865.0
15401607 751010000  0   1   1   13865.0 7 *(1.0) 13865.0
15401608 751010000  0   1   1   13865.0 8 *(1.0) 13865.0
15401609 750010000  0   1   1   13865.0 9 *(1.0) 13865.0
15401610 750010000  0   1   1   14906.7 10 *(1.0) 14906.7
*
*
*   src.type      s.mult  dh-lt  dh-rt  hs#
15401701 0          0.0   0.0   0.0   10
*
*   hed   hlf   hlr   gslf  gslr  gkf  gkr  lbf  hs#
15401801 0.0   4.5052 100.0 100.0 100.0 0.0 0.0 1.0 01
15401802 0.0   100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
15401803 0.0   100.0 4.5052 100.0 100.0 0.0 0.0 1.0 10
*
15401901 0.0   100.0 100.0 5.0   5.0   0.1 0.1 1.0 10
*
*
* heat structure 541-1 RFW Heater B4 Tubes
*   nh  np  geom  init  lt.coord
15411000 10  3  2  1  0.0231
*

```

```

*   mesh loc'n  format
15411100 0      1
*
*   # intervals rt.coord
15411101 2      0.0260
*
*   comp #      inter#(in)
15411201 004    2
*
*   rel. source interval
15411301 1.     2
*
15411400 -1
*
*   mesh point temperatures
15411401 196.10 198.57 200.90
15411402 196.69 198.94 201.05
15411403 214.70 221.16 227.25
15411404 225.70 230.12 234.28
15411405 232.97 235.92 238.70
15411406 238.11 240.19 242.15
15411407 240.94 242.10 243.09
15411408 242.41 243.03 243.55
15411409 243.10 243.41 243.71
15411410 243.58 243.77 243.95
*
*   lt.boundary  incr  bdry  code  factor  hs#
15411501 541010000  0  1  1  14906.7 1 *(1.5) 14906.7
15411502 541020000  0  1  1  13865.0 2 *(1.5) 13865.0
15411503 541030000  0  1  1  13865.0 3 *(1.0) 13865.0
15411504 541040000  0  1  1  13865.0 4 *(1.0) 13865.0
15411505 541050000  0  1  1  13865.0 5 *(1.0) 13865.0
15411506 541060000  0  1  1  13865.0 6 *(1.0) 13865.0
15411507 541070000  0  1  1  13865.0 7 *(1.0) 13865.0
15411508 541080000  0  1  1  13865.0 8 *(1.0) 13865.0
15411509 541090000  0  1  1  13865.0 9 *(1.0) 13865.0
15411510 541100000  0  1  1  14906.7 10 *(1.0) 13865.0
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15411601 853010000  0  1  1  14906.7 1 *(1.5) 14906.7
15411602 853010000  0  1  1  13865.0 2 *(1.5) 13865.0
15411603 852010000  0  1  1  13865.0 3 *(1.0) 13865.0
15411604 852010000  0  1  1  13865.0 4 *(1.0) 13865.0

```

```

15411605 852010000 0 1 1 13865.0 5 *(1.0) 13865.0
15411606 851010000 0 1 1 13865.0 6 *(1.0) 13865.0
15411607 851010000 0 1 1 13865.0 7 *(1.0) 13865.0
15411608 851010000 0 1 1 13865.0 8 *(1.0) 13865.0
15411609 850010000 0 1 1 13865.0 9 *(1.0) 13865.0
15411610 850010000 0 1 1 14906.7 10 *(1.0) 14906.7
*
* src.type s.mult dh-lt dh-rt hs#
15411701 0 0.0 0.0 0.0 10
*
* hed hlf hlr gslf gslr gkf gkr lbf hs#
15411801 0.0 4.5052 100.0 100.0 100.0 0.0 0.0 1.0 01
15411802 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
15411803 0.0 100.0 4.5052 100.0 100.0 0.0 0.0 1.0 10
*
15411901 0.0 100.0 100.0 5.0 5.0 0.1 0.1 1.0 10
*
*
* heat structure 542-1 RFW Heater C4 Tubes
* nh np geom init lt.coord
15421000 10 3 2 1 0.0231
*
* mesh loc'n format
15421100 0 1
*
* # intervals rt.coord
15421101 2 0.0260
*
* comp # inter#(in)
15421201 004 2
*
* rel. source interval
15421301 1. 2
*
15421400 -1
*
* mesh point temperatures
15421401 196.10 198.57 200.90
15421402 196.69 198.94 201.05
15421403 214.70 221.16 227.25
15421404 225.70 230.12 234.28
15421405 232.97 235.92 238.70
15421406 238.11 240.19 242.15
15421407 240.94 242.10 243.09

```



15421408 242.41 243.03 243.55  
 15421409 243.10 243.41 243.71  
 15421410 243.58 243.77 243.95

\*

\* lt.boundary incr bdry code factor hs#  
 15421501 542010000 0 1 1 14906.7 1 \*(1.5) 14906.7  
 15421502 542020000 0 1 1 13865.0 2 \*(1.5) 13865.0  
 15421503 542030000 0 1 1 13865.0 3 \*(1.0) 13865.0  
 15421504 542040000 0 1 1 13865.0 4 \*(1.0) 13865.0  
 15421505 542050000 0 1 1 13865.0 5 \*(1.0) 13865.0  
 15421506 542060000 0 1 1 13865.0 6 \*(1.0) 13865.0  
 15421507 542070000 0 1 1 13865.0 7 \*(1.0) 13865.0  
 15421508 542080000 0 1 1 13865.0 8 \*(1.0) 13865.0  
 15421509 542090000 0 1 1 13865.0 9 \*(1.0) 13865.0  
 15421510 542100000 0 1 1 14906.7 10 \*(1.0) 13865.0

\*

\*

\* rt.boundary incr bdry code factor hs#  
 15421601 953010000 0 1 1 14906.7 1 \*(1.5) 14906.7  
 15421602 953010000 0 1 1 13865.0 2 \*(1.5) 13865.0  
 15421603 952010000 0 1 1 13865.0 3 \*(1.0) 13865.0  
 15421604 952010000 0 1 1 13865.0 4 \*(1.0) 13865.0  
 15421605 952010000 0 1 1 13865.0 5 \*(1.0) 13865.0  
 15421606 951010000 0 1 1 13865.0 6 \*(1.0) 13865.0  
 15421607 951010000 0 1 1 13865.0 7 \*(1.0) 13865.0  
 15421608 951010000 0 1 1 13865.0 8 \*(1.0) 13865.0  
 15421609 950010000 0 1 1 13865.0 9 \*(1.0) 13865.0  
 15421610 950010000 0 1 1 14906.7 10 \*(1.0) 14906.7

\*

\* src.type s.mult dh-lt dh-rt hs#  
 15421701 0 0.0 0.0 0.0 10

\*

\* hed hlf hlr gslf gslr gkf gkr lbf hs#  
 15421801 0.0 4.5052 100.0 100.0 100.0 0.0 0.0 1.0 01  
 15421802 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 09  
 15421803 0.0 100.0 4.5052 100.0 100.0 0.0 0.0 1.0 10

\*

15421901 0.0 100.0 100.0 5.0 5.0 0.1 0.1 1.0 10

\*

\*

\* heat structure 550-1 RFW Heater A3 Tubes

\* nh np geom init lt.coord  
 15501000 12 3 2 1 0.0231

\*

```

*   mesh loc'n  format
15501100 0      1
*
*   # intervals  rt.coord
15501101 2      0.026
*
*   comp #      inter#(in)
15501201 004    2
*
*   rel. source  interval
15501301 1.     2
*
15501400 -1
*
*   mesh point temperatures
15501401 246.43  247.53  248.56
15501402 246.17  246.52  246.83
15501403 247.68  248.25  248.78
15501404 269.73  276.87  283.59
15501405 281.70  286.31  290.65
15501406 289.69  292.67  295.49
15501407 294.81  296.72  298.52
15501408 297.99  299.19  300.32
15501409 298.66  299.68  300.63
15501410 298.35  298.90  299.40
15501411 297.82  297.95  298.06
15501412 297.58  297.58  297.58
*
*   lt.boundary  incr  bdry  code  factor  hs#
15501501 550010000  0  1  1  21221.2 1 *(1.5) 14147.5
15501502 550020000  0  1  1  19721.3 2 *(1.5) 13147.5
15501503 550030000  0  1  1  8388.0  3 *(1.0) 5592.0
15501504 550040000  0  1  1  5592.0  4 *(1.0) 5592.0
15501505 550050000  0  1  1  20715.2 5 *(1.0) 20715.2
15501506 550060000  0  1  1  20715.2 6 *(1.0) 20715.2
15501507 550070000  0  1  1  20715.2 7 *(1.0) 20715.2
15501508 550080000  0  1  1  20715.2 8 *(1.0) 20715.2
15501509 550090000  0  1  1  5592.0  9 *(1.0) 5592.0
15501510 550100000  0  1  1  5592.0 10 *(1.0) 5592.0
15501511 550110000  0  1  1  13147.5 11 *(1.0) 13147.5
15501512 550120000  0  1  1  14147.5 12 *(1.0) 14147.5
*
*
*   rt.boundary  incr  bdry  code  factor  hs#

```

15501601 743030000 0 1 1 21221.2 1 \*(1.5) 14147.5  
 15501602 743020000 0 1 1 19721.3 2 \*(1.5) 13147.5  
 15501603 743010000 0 1 1 8388.0 3 \*(1.0) 5592.0  
 15501604 742010000 0 1 1 5592.0 4 \*(1.0) 5592.0  
 15501605 741010000 0 1 1 20715.2 5 \*(1.0) 20715.2  
 15501606 740010000 0 1 1 20715.2 6 \*(1.0) 20715.2  
 15501607 740010000 0 1 1 20715.2 7 \*(1.0) 20715.2  
 15501608 741010000 0 1 1 20715.2 8 \*(1.0) 20715.2  
 15501609 742010000 0 1 1 5592.0 9 \*(1.0) 5592.0  
 15501610 742020000 0 1 1 5592.0 10 \*(1.0) 5592.0  
 15501611 742030000 0 1 1 13147.5 11 \*(1.0) 13147.5  
 15501612 742040000 0 1 1 14147.5 12 \*(1.0) 14147.5

\*

\* src.type s.mult dh-lt dh-rt hs#

15501701 0 0.0 0.0 0.0 12

\*

\* hed hlf hlr gslf gslr gkf gkr lbf hs#

15501801 0.0 4.0632 100.0 100.0 100.0 0.0 0.0 1.0 01

15501802 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 11

15501803 0.0 100.0 4.0632 100.0 100.0 0.0 0.0 1.0 12

\*

15501901 0.0 100.0 100.0 5.0 5.0 0.1 0.1 1.0 12

\*

\*

\* heat structure 551-1 RFW Heater B3 Tubes

\* nh np geom init lt.coord

15511000 12 3 2 1 0.0231

\*

\* mesh loc'n format

15511100 0 1

\*

\* # intervals rt.coord

15511101 2 0.026

\*

\* comp # inter#(in)

15511201 004 2

\*

\* rel. source interval

15511301 1. 2

\*

15511400 -1

\*

\* mesh point temperatures

15511401 246.43 247.53 248.56

15511402	246.17	246.52	246.83
15511403	247.68	248.25	248.78
15511404	269.73	276.87	283.59
15511405	281.70	286.31	290.65
15511406	289.69	292.67	295.49
15511407	294.81	296.72	298.52
15511408	297.99	299.19	300.32
15511409	298.66	299.68	300.63
15511410	298.35	298.90	299.40
15511411	297.82	297.95	298.06
15511412	297.58	297.58	297.58

\*

*	lt.boundary	incr	bdry	code	factor	hs#
15511501	551010000	0	1	1	21221.2 1	*(1.5) 14147.5
15511502	551020000	0	1	1	19721.3 2	*(1.5) 13147.5
15511503	551030000	0	1	1	8388.0 3	*(1.0) 5592.0
15511504	551040000	0	1	1	5592.0 4	*(1.0) 5592.0
15511505	551050000	0	1	1	20715.2 5	*(1.0) 20715.2
15511506	551060000	0	1	1	20715.2 6	*(1.0) 20715.2
15511507	551070000	0	1	1	20715.2 7	*(1.0) 20715.2
15511508	551080000	0	1	1	20715.2 8	*(1.0) 20715.2
15511509	551090000	0	1	1	5592.0 9	*(1.0) 5592.0
15511510	551100000	0	1	1	5592.0 10	*(1.0) 5592.0
15511511	551110000	0	1	1	13147.5 11	*(1.0) 13147.5
15511512	551120000	0	1	1	14147.5 12	*(1.0) 14147.5

\*

\*

*	rt.boundary	incr	bdry	code	factor	hs#
15511601	843030000	0	1	1	21221.2 1	*(1.5) 14147.5
15511602	843020000	0	1	1	19721.3 2	*(1.5) 13147.5
15511603	843010000	0	1	1	8388.0 3	*(1.0) 5592.0
15511604	842010000	0	1	1	5592.0 4	*(1.0) 5592.0
15511605	841010000	0	1	1	20715.2 5	*(1.0) 20715.2
15511606	840010000	0	1	1	20715.2 6	*(1.0) 20715.2
15511607	840010000	0	1	1	20715.2 7	*(1.0) 20715.2
15511608	841010000	0	1	1	20715.2 8	*(1.0) 20715.2
15511609	842010000	0	1	1	5592.0 9	*(1.0) 5592.0
15511610	842020000	0	1	1	5592.0 10	*(1.0) 5592.0
15511611	842030000	0	1	1	13147.5 11	*(1.0) 13147.5
15511612	842040000	0	1	1	14147.5 12	*(1.0) 14147.5

\*

*	src.type	s.mult	dh-lt	dh-rt	hs#
15511701	0	0.0	0.0	0.0	12

\*

```

*   hed   hlf   hlr   gslf  gslr  gkf  gkr  lbf  hs#
15511801 0.0   4.0632 100.0 100.0 100.0 0.0 0.0 1.0 01
15511802 0.0   100.0  100.0 100.0 100.0 0.0 0.0 1.0 11
15511803 0.0   100.0  4.0632 100.0 100.0 0.0 0.0 1.0 12
*
15511901 0.0   100.0  100.0 5.0   5.0   0.1 0.1 1.0 12
*
*
* heat structure 552-1 RFW Heater C3 Tubes
*   nh   np   geom  init  lt.coord
15521000 12   3    2    1    0.0231
*
*   mesh loc'n  format
15521100 0      1
*
*   # intervals  rt.coord
15521101 2      0.026
*
*   comp #      inter#(in)
15521201 004      2
*
*   rel. source  interval
15521301 1.      2
*
15521400 -1
*
*   mesh point temperatures
15521401 246.43  247.53  248.56
15521402 246.17  246.52  246.83
15521403 247.68  248.25  248.78
15521404 269.73  276.87  283.59
15521405 281.70  286.31  290.65
15521406 289.69  292.67  295.49
15521407 294.81  296.72  298.52
15521408 297.99  299.19  300.32
15521409 298.66  299.68  300.63
15521410 298.35  298.90  299.40
15521411 297.82  297.95  298.06
15521412 297.58  297.58  297.58
*
*   lt.boundary  incr  bdry  code  factor  hs#
15521501 552010000  0   1   1   21221.2 1  *(1.5) 14147.5
15521502 552020000  0   1   1   19721.3 2  *(1.5) 13147.5
15521503 552030000  0   1   1   8388.0 3  *(1.0) 5592.0

```

```

15521504 552040000 0 1 1 5592.0 4 *(1.0) 5592.0
15521505 552050000 0 1 1 20715.2 5 *(1.0) 20715.2
15521506 552060000 0 1 1 20715.2 6 *(1.0) 20715.2
15521507 552070000 0 1 1 20715.2 7 *(1.0) 20715.2
15521508 552080000 0 1 1 20715.2 8 *(1.0) 20715.2
15521509 552090000 0 1 1 5592.0 9 *(1.0) 5592.0
15521510 552100000 0 1 1 5592.0 10 *(1.0) 5592.0
15521511 552110000 0 1 1 13147.5 11 *(1.0) 13147.5
15521512 552120000 0 1 1 14147.5 12 *(1.0) 14147.5

```

\*  
\*

```

*   rt.boundary  incr  bdry  code  factor  hs#
15521601 943030000 0 1 1 21221.2 1 *(1.5) 14147.5
15521602 943020000 0 1 1 19721.3 2 *(1.5) 13147.5
15521603 943010000 0 1 1 8388.0 3 *(1.0) 5592.0
15521604 942010000 0 1 1 5592.0 4 *(1.0) 5592.0
15521605 941010000 0 1 1 20715.2 5 *(1.0) 20715.2
15521606 940010000 0 1 1 20715.2 6 *(1.0) 20715.2
15521607 940010000 0 1 1 20715.2 7 *(1.0) 20715.2
15521608 941010000 0 1 1 20715.2 8 *(1.0) 20715.2
15521609 942010000 0 1 1 5592.0 9 *(1.0) 5592.0
15521610 942020000 0 1 1 5592.0 10 *(1.0) 5592.0
15521611 942030000 0 1 1 13147.5 11 *(1.0) 13147.5
15521612 942040000 0 1 1 14147.5 12 *(1.0) 14147.5

```

\*

```

*   src.type  s.mult  dh-lt  dh-rt  hs#
15521701 0 0.0 0.0 0.0 12

```

\*

```

*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
15521801 0.0 4.0632 100.0 100.0 100.0 0.0 0.0 1.0 01
15521802 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 11
15521803 0.0 100.0 4.0632 100.0 100.0 0.0 0.0 1.0 12

```

\*

```

15521901 0.0 100.0 100.0 5.0 5.0 0.1 0.1 1.0 12

```

\*

\*

\* heat structure 590-1 RFW Heater A2 Tubes

```

*   nh  np  geom  init  lt.coord
15901000 10 3 2 1 0.022

```

\*

```

*   mesh loc'n  format
15901100 0 1

```

\*

```

*   # intervals  rt.coord

```

```

15901101 2      0.026
*
*   comp #      inter#(in)
15901201 004    2
*
*   rel. source interval
15901301 1.     2
*
15901400 -1
*
*   mesh point temperatures
15901401 303.62 304.79 305.86
15901402 306.11 307.75 309.25
15901403 318.82 324.86 330.41
15901404 328.06 331.84 335.32
15901405 333.40 335.65 337.72
15901406 336.33 337.62 338.81
15901407 337.88 338.59 339.25
15901408 338.29 338.84 339.35
15901409 337.26 337.13 337.02
15901410 335.67 335.19 334.76
*
*   lt.boundary  incr  bdry  code  factor  hs#
15901501 590010000  0  1  1  14896.8 1 *(1.5) 11917.5
15901502 590020000  0  1  1  7147.5  2 *(1.5) 5718.0
15901503 590030000  0  1  1  7147.5  3 *(1.5) 5718.0
15901504 590040000  0  1  1  21147.8 4 *(1.5) 16918.2
15901505 590050000  0  1  1  21147.8 5 *(1.5) 16918.2
15901506 590060000  0  1  1  21147.8 6 *(1.5) 16918.2
15901507 590070000  0  1  1  21147.8 7 *(1.5) 16918.2
15901508 590080000  0  1  1  7147.5  8 *(1.5) 5718.0
15901509 590090000  0  1  1  7147.5  9 *(1.5) 5718.0
15901510 590100000  0  1  1  14896.8 10 *(1.5) 11917.5
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
15901601 733010000  0  1  1  14896.8 1 *(1.5) 11917.5
15901602 732020000  0  1  1  7147.5  2 *(1.5) 5718.0
15901603 732010000  0  1  1  7147.5  3 *(1.5) 5718.0
15901604 731010000  0  1  1  21147.8 4 *(1.5) 16918.2
15901605 730010000  0  1  1  21147.8 5 *(1.5) 16918.2
15901606 730010000  0  1  1  21147.8 6 *(1.5) 16918.2
15901607 731010000  0  1  1  21147.8 7 *(1.5) 16918.2
15901608 732010000  0  1  1  7147.5  8 *(1.5) 5718.0

```

```

15901609 732020000 0 1 1 7147.5 9 *(1.5) 5718.0
15901610 733010000 0 1 1 14896.8 10 *(1.5) 11917.5
*
*   src.type   s.mult dh-lt dh-rt hs#
15901701 0      0.0  0.0  0.0  10
*
*   hed   hlf   hlr  gslf  gslr  gkf  gkr  lbf  hs#
15901801 0.0   3.5039 100.0 100.0 100.0 0.0 0.0 1.0 01
15901802 0.0   100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
15901803 0.0   100.0 3.5039 100.0 100.0 0.0 0.0 1.0 10
*
15901901 0.0   100.0 100.0 5.0  5.0  0.1 0.1 1.0 10
*
*
* heat structure 591-1 RFW Heater B2 Tubes
*   nh  np  geom  init  lt.coord
15911000 10  3  2  1  0.022
*
*   mesh loc'n  format
15911100 0      1
*
*   # intervals  rt.coord
15911101 2      0.026
*
*   comp #      inter#(in)
15911201 004    2
*
*   rel. source  interval
15911301 1.     2
*
15911400 -1
*
*   mesh point temperatures
15911401 303.62  304.79  305.86
15911402 306.11  307.75  309.25
15911403 318.82  324.86  330.41
15911404 328.06  331.84  335.32
15911405 333.40  335.65  337.72
15911406 336.33  337.62  338.81
15911407 337.88  338.59  339.25
15911408 338.29  338.84  339.35
15911409 337.26  337.13  337.02
15911410 335.67  335.19  334.76
*

```



```
*   lt.boundary  incr  bdry  code  factor  hs#
15911501 591010000    0   1   1   14896.8 1 *(1.5) 11917.5
15911502 591020000    0   1   1   7147.5 2 *(1.5) 5718.0
15911503 591030000    0   1   1   7147.5 3 *(1.5) 5718.0
15911504 591040000    0   1   1   21147.8 4 *(1.5) 16918.2
15911505 591050000    0   1   1   21147.8 5 *(1.5) 16918.2
15911506 591060000    0   1   1   21147.8 6 *(1.5) 16918.2
15911507 591070000    0   1   1   21147.8 7 *(1.5) 16918.2
15911508 591080000    0   1   1   7147.5 8 *(1.5) 5718.0
15911509 591090000    0   1   1   7147.5 9 *(1.5) 5718.0
15911510 591100000    0   1   1   14896.8 10 *(1.5) 11917.5
```

\*

\*

```
*   rt.boundary  incr  bdry  code  factor  hs#
15911601 833010000    0   1   1   14896.8 1 *(1.5) 11917.5
15911602 832020000    0   1   1   7147.5 2 *(1.5) 5718.0
15911603 832010000    0   1   1   7147.5 3 *(1.5) 5718.0
15911604 831010000    0   1   1   21147.8 4 *(1.5) 16918.2
15911605 830010000    0   1   1   21147.8 5 *(1.5) 16918.2
15911606 830010000    0   1   1   21147.8 6 *(1.5) 16918.2
15911607 831010000    0   1   1   21147.8 7 *(1.5) 16918.2
15911608 832010000    0   1   1   7147.5 8 *(1.5) 5718.0
15911609 832020000    0   1   1   7147.5 9 *(1.5) 5718.0
15911610 833010000    0   1   1   14896.8 10 *(1.5) 11917.5
```

\*

```
*   src.type      s.mult  dh-lt  dh-rt  hs#
15911701 0          0.0  0.0  0.0  10
```

\*

```
*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
15911801 0.0  3.5039 100.0 100.0 100.0 0.0 0.0 1.0 01
15911802 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
15911803 0.0  100.0 3.5039 100.0 100.0 0.0 0.0 1.0 10
```

\*

```
15911901 0.0  100.0 100.0 5.0  5.0  0.1 0.1 1.0 10
```

\*

\*

\* heat structure 592-1 RFW Heater C2 Tubes

```
*   nh  np  geom  init  lt.coord
15921000 10  3  2  1  0.022
```

\*

```
*   mesh loc'n  format
15921100 0      1
```

\*

```
*   # intervals  rt.coord
```

```

15921101 2      0.026
*
*   comp #      inter#(in)
15921201 004    2
*
*   rel. source interval
15921301 1.     2
*
15921400 -1
*
*   mesh point temperatures
15921401 303.62 304.79 305.86
15921402 306.11 307.75 309.25
15921403 318.82 324.86 330.41
15921404 328.06 331.84 335.32
15921405 333.40 335.65 337.72
15921406 336.33 337.62 338.81
15921407 337.88 338.59 339.25
15921408 338.29 338.84 339.35
15921409 337.26 337.13 337.02
15921410 335.67 335.19 334.76
*
*   lt.boundary incr bdry code factor hs#
15921501 592010000 0 1 1 14896.8 1 *(1.5) 11917.5
15921502 592020000 0 1 1 7147.5 2 *(1.5) 5718.0
15921503 592030000 0 1 1 7147.5 3 *(1.5) 5718.0
15921504 592040000 0 1 1 21147.8 4 *(1.5) 16918.2
15921505 592050000 0 1 1 21147.8 5 *(1.5) 16918.2
15921506 592060000 0 1 1 21147.8 6 *(1.5) 16918.2
15921507 592070000 0 1 1 21147.8 7 *(1.5) 16918.2
15921508 592080000 0 1 1 7147.5 8 *(1.5) 5718.0
15921509 592090000 0 1 1 7147.5 9 *(1.5) 5718.0
15921510 592100000 0 1 1 14896.8 10 *(1.5) 11917.5
*
*
*   rt.boundary incr bdry code factor hs#
15921601 933010000 0 1 1 14896.8 1 *(1.5) 11917.5
15921602 932020000 0 1 1 7147.5 2 *(1.5) 5718.0
15921603 932010000 0 1 1 7147.5 3 *(1.5) 5718.0
15921604 931010000 0 1 1 21147.8 4 *(1.5) 16918.2
15921605 930010000 0 1 1 21147.8 5 *(1.5) 16918.2
15921606 930010000 0 1 1 21147.8 6 *(1.5) 16918.2
15921607 931010000 0 1 1 21147.8 7 *(1.5) 16918.2
15921608 932010000 0 1 1 7147.5 8 *(1.5) 5718.0

```

15921609 932020000 0 1 1 7147.5 9 \*(1.5) 5718.0  
15921610 933010000 0 1 1 14896.8 10 \*(1.5) 11917.5  
\*  
\* src.type s.mult dh-lt dh-rt hs#  
15921701 0 0.0 0.0 0.0 10  
\*  
\* hed hlf hlr gslf gslr gkf gkr lbf hs#  
15921801 0.0 3.5039 100.0 100.0 100.0 0.0 0.0 1.0 01  
15921802 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 09  
15921803 0.0 100.0 3.5039 100.0 100.0 0.0 0.0 1.0 10  
\*  
15921901 0.0 100.0 100.0 5.0 5.0 0.1 0.1 1.0 10  
\*  
\*  
\* heat structure 600-1 RFW Heater A1 Tubes  
\* nh np geom init lt.coord  
16001000 10 3 2 1 0.022  
\*  
\* mesh loc'n format  
16001100 0 1  
\*  
\* # intervals rt.coord  
16001101 2 0.026  
\*  
\* comp # inter#(in)  
16001201 004 2  
\*  
\* rel. source interval  
16001301 1. 2  
\*  
16001400 -1  
\*  
\* mesh point temperatures  
16001401 334.73 337.01 339.10  
16001402 342.92 348.65 353.94  
16001403 350.65 358.47 365.67  
16001404 361.40 366.91 372.00  
16001405 370.28 374.50 378.38  
16001406 375.68 378.54 381.17  
16001407 378.82 380.63 382.30  
16001408 379.67 381.32 382.84  
16001409 377.60 377.59 377.59  
16001410 374.79 373.19 371.71  
\*

```

*   lt.boundary  incr  bdry  code  factor  hs#
16001501 600010000    0   1   1   5963.7 1 *(1.5) 3975.8
16001502 600020000    0   1   1   7624.0 2 *(1.5) 5082.7
16001503 600030000    0   1   1   7624.0 3 *(1.5) 5082.7
16001504 600040000    0   1   1   29904.1 4 *(1.5) 19936.1
16001505 600050000    0   1   1   29904.1 5 *(1.5) 19936.1
16001506 600060000    0   1   1   29904.1 6 *(1.5) 19936.1
16001507 600070000    0   1   1   29904.1 7 *(1.5) 19936.1
16001508 600080000    0   1   1   7624.0 8 *(1.5) 5082.7
16001509 600090000    0   1   1   7624.0 9 *(1.5) 5082.7
16001510 600100000    0   1   1   5963.7 10 *(1.5) 3975.8

```

\*

\*

```

*   rt.boundary  incr  bdry  code  factor  hs#
16001601 722010000    0   1   1   5963.7 1 *(1.5) 3975.8
16001602 721030000    0   1   1   7624.0 2 *(1.5) 5082.7
16001603 721020000    0   1   1   7624.0 3 *(1.5) 5082.7
16001604 721010000    0   1   1   29904.1 4 *(1.5) 19936.1
16001605 720010000    0   1   1   29904.1 5 *(1.5) 19936.1
16001606 720010000    0   1   1   29904.1 6 *(1.5) 19936.1
16001607 721010000    0   1   1   29904.1 7 *(1.5) 19936.1
16001608 721020000    0   1   1   7624.0 8 *(1.5) 5082.7
16001609 721030000    0   1   1   7624.0 9 *(1.5) 5082.7
16001610 722010000    0   1   1   5963.7 10 *(1.5) 3975.8

```

\*

```

*   src.type      s.mult  dh-lt  dh-rt  hs#
16001701 0          0.0  0.0  0.0  10

```

\*

```

*   hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
16001801 0.0  1.4206 100.0 100.0 100.0 0.0 0.0 1.0 01
16001802 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
16001803 0.0  100.0 1.4206 100.0 100.0 0.0 0.0 1.0 10

```

\*

```

16001901 0.0  100.0 100.0 5.0  5.0  0.1 0.1 1.0 10

```

\*

\*

```

* heat structure 601-1 RFW Heater B1 Tubes

```

```

*   nh  np  geom  init  lt.coord
16011000 10  3  2  1  0.022

```

\*

```

*   mesh loc'n  format
16011100 0      1

```

\*

```

*   # intervals  rt.coord

```

```

16011101 2      0.026
*
*   comp #      inter#(in)
16011201 004    2
*
*   rel. source interval
16011301 1.     2
*
16011400 -1
*
*   mesh point temperatures
16011401 334.73 337.01 339.10
16011402 342.92 348.65 353.94
16011403 350.65 358.47 365.67
16011404 361.40 366.91 372.00
16011405 370.28 374.50 378.38
16011406 375.68 378.54 381.17
16011407 378.82 380.63 382.30
16011408 379.67 381.32 382.84
16011409 377.60 377.59 377.59
16011410 374.79 373.19 371.71
*
*   lt.boundary  incr  bdry  code  factor  hs#
16011501 601010000  0  1  1  5963.7 1 *(1.5) 3975.8
16011502 601020000  0  1  1  7624.0 2 *(1.5) 5082.7
16011503 601030000  0  1  1  7624.0 3 *(1.5) 5082.7
16011504 601040000  0  1  1  29904.1 4 *(1.5) 19936.1
16011505 601050000  0  1  1  29904.1 5 *(1.5) 19936.1
16011506 601060000  0  1  1  29904.1 6 *(1.5) 19936.1
16011507 601070000  0  1  1  29904.1 7 *(1.5) 19936.1
16011508 601080000  0  1  1  7624.0 8 *(1.5) 5082.7
16011509 601090000  0  1  1  7624.0 9 *(1.5) 5082.7
16011510 601100000  0  1  1  5963.7 10 *(1.5) 3975.8
*
*
*   rt.boundary  incr  bdry  code  factor  hs#
16011601 822010000  0  1  1  5963.7 1 *(1.5) 3975.8
16011602 821030000  0  1  1  7624.0 2 *(1.5) 5082.7
16011603 821020000  0  1  1  7624.0 3 *(1.5) 5082.7
16011604 821010000  0  1  1  29904.1 4 *(1.5) 19936.1
16011605 820010000  0  1  1  29904.1 5 *(1.5) 19936.1
16011606 820010000  0  1  1  29904.1 6 *(1.5) 19936.1
16011607 821010000  0  1  1  29904.1 7 *(1.5) 19936.1
16011608 821020000  0  1  1  7624.0 8 *(1.5) 5082.7

```

```

16011609 821030000 0 1 1 7624.0 9 *(1.5) 5082.7
16011610 822010000 0 1 1 5963.7 10 *(1.5) 3975.8
*
* src.type s.mult dh-lt dh-rt hs#
16011701 0 0.0 0.0 0.0 10
*
* hed hlf hlr gslf gslr gkf gkr lbf hs#
16011801 0.0 1.4206 100.0 100.0 100.0 0.0 0.0 1.0 01
16011802 0.0 100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
16011803 0.0 100.0 1.4206 100.0 100.0 0.0 0.0 1.0 10
*
16011901 0.0 100.0 100.0 5.0 5.0 0.1 0.1 1.0 10
*
*
* heat structure 602-1 RFW Heater C1 Tubes
* nh np geom init lt.coord
16021000 10 3 2 1 0.022
*
* mesh loc'n format
16021100 0 1
*
* # intervals rt.coord
16021101 2 0.026
*
* comp # inter#(in)
16021201 004 2
*
* rel. source interval
16021301 1. 2
*
16021400 -1
*
* mesh point temperatures
16021401 334.73 337.01 339.10
16021402 342.92 348.65 353.94
16021403 350.65 358.47 365.67
16021404 361.40 366.91 372.00
16021405 370.28 374.50 378.38
16021406 375.68 378.54 381.17
16021407 378.82 380.63 382.30
16021408 379.67 381.32 382.84
16021409 377.60 377.59 377.59
16021410 374.79 373.19 371.71
*

```

```
*      lt.boundary  incr  bdry  code  factor  hs#
16021501 602010000    0   1   1   5963.7 1 *(1.5) 3975.8
16021502 602020000    0   1   1   7624.0 2 *(1.5) 5082.7
16021503 602030000    0   1   1   7624.0 3 *(1.5) 5082.7
16021504 602040000    0   1   1   29904.1 4 *(1.5) 19936.1
16021505 602050000    0   1   1   29904.1 5 *(1.5) 19936.1
16021506 602060000    0   1   1   29904.1 6 *(1.5) 19936.1
16021507 602070000    0   1   1   29904.1 7 *(1.5) 19936.1
16021508 602080000    0   1   1   7624.0 8 *(1.5) 5082.7
16021509 602090000    0   1   1   7624.0 9 *(1.5) 5082.7
16021510 602100000    0   1   1   5963.7 10 *(1.5) 3975.8
```

\*

\*

```
*      rt.boundary  incr  bdry  code  factor  hs#
16021601 922010000    0   1   1   5963.7 1 *(1.5) 3975.8
16021602 921030000    0   1   1   7624.0 2 *(1.5) 5082.7
16021603 921020000    0   1   1   7624.0 3 *(1.5) 5082.7
16021604 921010000    0   1   1   29904.1 4 *(1.5) 19936.1
16021605 920010000    0   1   1   29904.1 5 *(1.5) 19936.1
16021606 920010000    0   1   1   29904.1 6 *(1.5) 19936.1
16021607 921010000    0   1   1   29904.1 7 *(1.5) 19936.1
16021608 921020000    0   1   1   7624.0 8 *(1.5) 5082.7
16021609 921030000    0   1   1   7624.0 9 *(1.5) 5082.7
16021610 922010000    0   1   1   5963.7 10 *(1.5) 3975.8
```

\*

```
*      src.type      s.mult  dh-lt  dh-rt  hs#
16021701 0          0.0  0.0  0.0  10
```

\*

```
*      hed  hlf  hlr  gslf  gslr  gkf  gkr  lbf  hs#
16021801 0.0  1.4206 100.0 100.0 100.0 0.0 0.0 1.0 01
16021802 0.0  100.0 100.0 100.0 100.0 0.0 0.0 1.0 09
16021803 0.0  100.0 1.4206 100.0 100.0 0.0 0.0 1.0 10
```

\*

```
16021901 0.0  100.0 100.0 5.0  5.0  0.1 0.1 1.0 10
```

\*

\*

\* heater tube thermal properties (type 304 stainless steel)

\*-----

\*

20100400 tbl/fctn 1 1

\* thermal conductivity (btu/s-ft-degf)

20100401 2.26e-3

\*

\* volumetric heat capacity (btu/ft\*\*3-degf)

```

20100451 53.7
*
*
* tables of heater-tube heat flux [w/m**2] vs rx power [w]
*-----
*
* tables derived from refs. [188 - 193, 204, & 205] as per calcs. of app. d
*
* drain coolers
20258000 reac-t
20258009 3.293e9 31374. * jam
20258008 3.1284e9 29002. * jam
20258007 2.9637e9 26666. * jam
20258006 2.7991e9 24368. * jam
20258005 2.6344e9 21872. * jam
20258004 2.4698e9 19382. * jam
20258003 1.8384e9 9524. * jam
20258002 9.775e8 2047. * jam
20258001 0. 0.
*
*
*
* heater related control variables (tube powers [w])
*-----
*
* tube power = surface area * heat flux
*
* reactor power [w] = % rated power * rated power [w]
20580100 rxpower mult 3.293e+07 3.3125499e+09 0
20580101 cntrlvar 010
*
* drain cooler (single)
20581600 pwrdc_s function 1.217e+03 3.8182160e+07 0
20581601 cntrlvar 801 580
*
* drain cooler (double)
*20508260 pwrdc_d function 2.433e+03 7.6332944e+07 0
*20508261 cntrlvar 801 580
*
* cntrlvar 0815: HTRA5 power (BTU/HR)
20581500 'HTR5-PWR' sum 3.414426 250700000. 0
20581501 0.0 1.0 q 530010000 1.0 q 530050000
20581502 1.0 q 530020000 1.0 q 530060000
20581503 1.0 q 530030000 1.0 q 530070000

```



20581504 1.0 q 530040000 1.0 q 530080000  
\*  
\* heater 5 (double)  
\*20508250 pwhtr5\_d function 3.804e+03 1.3729779e+08 0  
\*20508251 cntrlvar 801 620  
\*  
\* cntrlvar 0814: HTRA4 power (BTU/HR)  
20581400 'HTR4-PWR' sum 3.414426 266000000. 0  
20581401 0.0 1.0 q 540010000 1.0 q 540060000  
20581402 1.0 q 540020000 1.0 q 540070000  
20581403 1.0 q 540030000 1.0 q 540080000  
20581404 1.0 q 540040000 1.0 q 540090000  
20581405 1.0 q 540050000 1.0 q 540100000  
\*  
\* heater 4 (double)  
\*20508240 pwhtr4\_d function 4.233e+03 1.4764280e+08 0  
\*20508241 cntrlvar 801 660  
\*  
\* cntrlvar 0813: HTRA3 power (BTU/HR)  
20581300 'HTR3-PWR' sum 3.414426 283000000. 0  
20581301 0.0 1.0 q 550010000 1.0 q 550070000  
20581302 1.0 q 550020000 1.0 q 550080000  
20581303 1.0 q 550030000 1.0 q 550090000  
20581304 1.0 q 550040000 1.0 q 550100000  
20581305 1.0 q 550050000 1.0 q 550110000  
20581306 1.0 q 550060000 1.0 q 550120000  
\*  
\* heater 3 (double)  
\*20508230 pwhtr3\_d function 4.826e+03 1.5564330e+08 0  
\*20508231 cntrlvar 801 700  
\*  
\* cntrlvar 0812: HTRA2 power (BTU/HR)  
20581200 'HTR2-PWR' sum 3.414426 150800000. 0  
20581201 0.0 1.0 q 590010000 1.0 q 590060000  
20581202 1.0 q 590020000 1.0 q 590070000  
20581203 1.0 q 590030000 1.0 q 590080000  
20581204 1.0 q 590040000 1.0 q 590090000  
20581205 1.0 q 590050000 1.0 q 590100000  
\*  
\* heater 2 (double)  
\*20508220 pwhtr2\_d function 3.403e+03 8.3856728e+07 0  
\*20508221 cntrlvar 801 770  
\*  
\* cntrlvar 811: HTRA1 power (BTU/HR)

```
20581100 'HTR1-PWR' sum 3.414426 227800000. 0
20581101 0.0 1.0 q 600010000 1.0 q 600060000
20581102 1.0 q 600020000 1.0 q 600070000
20581103 1.0 q 600030000 1.0 q 600080000
20581104 1.0 q 600040000 1.0 q 600090000
20581105 1.0 q 600050000 1.0 q 600100000
*
*
* heater 1 (double)
*20508210 pwhtr1_d function 3.431e+03 1.2596570e+08 0
*20508211 cntrlvar 801 810
.
```

## About EPRI

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